

Company: San Diego Gas & Electric Company (U 902 M)

Proceeding: 2028 General Rate Case

Application: A.26-06-___

Exhibit No: (SDGE-29-WP)

WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF DANE A. WATSON
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY
VOLUME 12 OF 12

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

JUNE 2026



Net Salvage Analysis

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
C390.10-Struct & Imprv-Other															
C390.1	2002	1.87	60.00	154,416.05	(154,356)	-8254334.22%									
C390.1	2003	398,507.96	50.00	43,142.81	(43,093)	-10.81%	-49.55%								
C390.1	2004	122,027.05	500.00	96,057.22	(95,557)	-78.31%	-26.64%	-56.29%							
C390.1	2005	367,318.67	2,700.00	340,081.25	(337,381)	-91.85%	-88.47%	-53.62%	-71.00%						
C390.1	2006	0.00	0.00	188,184.94	(188,185)	NA	-143.08%	-126.93%	-74.81%	-92.20%					
C390.1	2007	395,802.00	0.00	(52,247.00)	52,247	13.20%	-34.34%	-62.02%	-64.27%	-47.67%	-56.38%				
C390.1	2008	458,514.00	100.00	(42,453.00)	42,553	9.28%	11.10%	-10.93%	-35.26%	-39.17%	-32.68%	-41.54%			
C390.1	2009	535,160.00	1,000.00	10,002.00	(9,002)	-1.68%	3.38%	6.17%	-7.37%	-25.03%	-28.49%	-25.40%	-32.18%		
C390.1	2010	63,219.00	1,000.00	17,269.00	(16,269)	-25.73%	-4.22%	1.64%	4.79%	-8.17%	-25.06%	-28.40%	-25.41%	-32.00%	
C390.1	2011	0.00	0.00	191,134.00	(191,134)	NA	-328.07%	-36.17%	-16.45%	-8.37%	-21.33%	-35.56%	-38.24%	-33.57%	-40.17%
C390.1	2012	1,102,387.00	7,500.00	248,160.00	(240,660)	-21.83%	-39.17%	-38.44%	-26.87%	-19.20%	-14.18%	-21.54%	-30.38%	-32.30%	-29.81%
C390.1	2013	1,757,296.20	0.00	204,743.73	(204,744)	-11.65%	-15.58%	-22.26%	-22.33%	-19.14%	-15.81%	-13.15%	-17.51%	-23.35%	-24.74%
C390.1	2014	904,091.73	4,638.89	44,439.90	(39,801)	-4.40%	-9.19%	-12.89%	-17.97%	-18.10%	-16.08%	-13.67%	-11.63%	-15.24%	-20.28%
C390.1	2015	5,075,756.03	2,000.00	66,472.49	(64,472)	-1.27%	-1.74%	-3.99%	-6.22%	-8.38%	-8.50%	-8.12%	-7.31%	-6.52%	-8.35%
C390.1	2016	471,649.68	0.00	9,848.53	(9,849)	-2.09%	-1.34%	-1.77%	-3.88%	-6.01%	-8.06%	-8.18%	-7.83%	-7.07%	-6.33%
C390.1	2017	9,447,756	0.00	9,849	(9,849)	-0.10%	-0.20%	-0.56%	-0.78%	-1.86%	-3.04%	-4.05%	-4.13%	-4.06%	-3.75%
C390.1	2018	10,178,703.20	0.00	125,151.17	(125,151)	-1.23%	-0.69%	-0.72%	-0.83%	-0.96%	-1.63%	-2.40%	-3.06%	-3.11%	-3.08%
C390.1	2019	12,544,406.64	0.00	753,759.41	(753,759)	-6.01%	-3.87%	-2.76%	-2.75%	-2.55%	-2.60%	-2.99%	-3.49%	-3.95%	-3.99%
C390.1	2020	0.00	0.00	1,978,632.24	(1,978,632)	NA	-21.78%	-12.58%	-8.91%	-8.81%	-7.80%	-7.72%	-7.89%	-8.26%	-8.72%
C390.1	2021	-	-	514,356.23	(514,356)	NA	NA	-25.88%	-14.84%	-10.51%	-10.39%	-9.16%	-9.05%	-9.16%	-9.50%
C390.1	2022	2,301,657.45	-	374,679.19	(374,679)	-16.28%	-38.63%	-124.59%	-24.39%	-14.97%	-10.90%	-10.78%	-9.57%	-9.46%	-9.55%
C390.1	2023	-	-	825,031.58	(825,032)	NA	-52.12%	-74.47%	-160.44%	-29.95%	-18.27%	-13.29%	-13.14%	-11.63%	-11.47%
C390.1	2024	11,902,877.49	-	1,583,730.93	(1,583,731)	-13.31%	-20.24%	-19.60%	-23.22%	-37.15%	-22.54%	-16.67%	-13.29%	-13.18%	-12.02%
C391.10 Pffoce Furn and Eq															
C391.1	2002	16,155.00	25,567.37	418,594.85	(393,027)	-2432.85%									
C391.1	2003	245,251.60	268,145.99	0.00	268,146	109.34%	-47.77%								
C391.1	2004	0.00	28,877.50	8,676.26	20,201	NA	117.57%	-40.04%							
C391.1	2005	94,386.46	69,030.00	0.00	69,030	73.14%	94.54%	105.22%	-10.02%						
C391.1	2006	73,731.61	83,790.50	0.00	83,791	113.64%	90.90%	102.92%	106.72%	11.21%					
C391.1	2007	199,109.18	144,940.00	0.00	144,940	72.79%	83.83%	81.08%	86.58%	95.69%	46.91%				
C391.1	2008	674,169.64	101,840.00	0.00	101,840	15.11%	28.26%	34.91%	38.37%	40.31%	53.47%	22.64%			
C391.1	2009	258,553.05	26,292.00	0.00	26,292	10.17%	13.74%	24.13%	29.60%	32.76%	34.32%	46.22%	20.57%		
C391.1	2010	405,235.91	23,053.00	0.00	23,053	5.69%	7.43%	11.30%	19.27%	23.59%	26.33%	27.51%	37.80%	17.51%	
C391.1	2011	3,803,763.57	28,390.00	0.00	28,390	0.75%	1.22%	1.74%	3.49%	6.08%	7.54%	8.66%	9.03%	13.31%	6.46%
C391.1	2012	3,667,612.96	102,384.00	0.00	102,384	2.79%	1.75%	1.95%	2.21%	3.20%	4.74%	5.62%	6.32%	6.54%	9.21%
C391.1	2013	515,336.14	85,119.22	0.00	85,119	16.52%	4.48%	2.70%	2.85%	3.07%	3.94%	5.38%	6.21%	6.86%	7.07%
C391.1	2014	37,308.48	2,265.78	8,861.41	(6,596)	-17.68%	14.21%	4.29%	2.61%	2.76%	2.98%	3.85%	5.29%	6.12%	6.77%
C391.1	2015	159,291.02	975.00	2,614.86	(1,640)	-1.03%	-4.19%	10.80%	4.09%	2.54%	2.69%	2.90%	3.77%	5.18%	6.00%
C391.1	2016	450,151.41	4,500.00	3,470.04	1,030	0.23%	-0.10%	-1.11%	6.70%	3.73%	2.42%	2.56%	2.78%	3.61%	4.96%
C391.1	2017	3,239,999.71	900.00	0.00	900	0.03%	0.05%	0.01%	-0.16%	1.79%	2.25%	1.77%	1.89%	2.07%	2.73%
C391.1	2018	602,290.82	700.00	0.00	700	0.12%	0.04%	0.06%	0.02%	-0.12%	1.59%	2.10%	1.69%	1.81%	1.98%
C391.1	2019	2,511,289.10	0.00	0.00	-	0.00%	0.02%	0.03%	0.04%	0.01%	-0.08%	1.06%	1.63%	1.40%	1.52%
C391.1	2020	1,227,259.94	0.00	5,899.38	(5,899)	-0.48%	-0.16%	-0.12%	-0.06%	-0.04%	-0.06%	-0.14%	0.84%	1.42%	1.26%
C391.1	2021	4,254,099.51	0.00	9,941.04	(9,941)	-0.23%	-0.29%	-0.20%	-0.18%	-0.12%	-0.11%	-0.12%	-0.17%	0.49%	1.00%
C391.1	2022	304,554.97	0.00	72,257.32	(72,257)	-23.73%	-1.80%	-1.52%	-1.06%	-0.98%	-0.71%	-0.68%	-0.68%	-0.73%	-0.06%
C391.1	2023	1,703,004.43	0.00	-	-	0.00%	-3.60%	-1.31%	-1.18%	-0.88%	-0.82%	-0.62%	-0.60%	-0.60%	-0.65%
C391.1	2024	174,064.09	0.00	-	-	0.00%	0.00%	-3.31%	-1.28%	-1.15%	-0.87%	-0.81%	-0.62%	-0.59%	-0.60%

**SAN DIEGO GAS AND ELECTRIC
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Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
C391.20-Offc Furn & Eq-Cmptr																
C391.2	2002	1,855,992.08	0.00	0.00	-	0.00%										
C391.2	2003	3,317,482.93	0.00	0.00	-	0.00%		0.00%								
C391.2	2004	41,717,253.07	0.00	0.00	-	0.00%		0.00%	0.00%							
C391.2	2005	12,222,210.30	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%						
C391.2	2006	12,241,792.71	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%	0.00%					
C391.2	2007	3,196,428.59	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%				
C391.2	2008	21,346,023.22	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
C391.2	2009	12,661,545.54	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C391.2	2010	2,950,519.38	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C391.2	2011	4,206,603.45	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C391.2	2012	1,282,085.73	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C391.2	2013	1,822,078.73	0.00	0.00	-	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C391.2	2014	28.63	107,433.91	0.00	107,434	375249.42%	5.90%	3.46%	1.47%	1.05%	0.47%	0.24%	0.23%	0.18%	0.18%	0.15%
C391.2	2015	34,690,330.41	5,738.38	0.00	5,738	0.02%	0.33%	0.31%	0.30%	0.27%	0.25%	0.20%	0.14%	0.14%	0.14%	0.12%
C391.2	2016	8,974,995.82	5,329.65	0.00	5,330	0.06%	0.03%	0.27%	0.26%	0.25%	0.23%	0.22%	0.18%	0.13%	0.13%	0.13%
C391.2	2017	25,451,143.91	126,055.68	0.00	126,056	0.50%	0.38%	0.20%	0.35%	0.34%	0.34%	0.32%	0.31%	0.27%	0.27%	0.22%
C391.2	2018	8,057,801.90	2,554.58	0.00	2,555	0.03%	0.38%	0.32%	0.18%	0.32%	0.31%	0.31%	0.29%	0.28%	0.28%	0.25%
C391.2	2019	8,671,416.52	0.00	0.00	-	0.00%	0.02%	0.30%	0.26%	0.16%	0.29%	0.28%	0.28%	0.27%	0.27%	0.26%
C391.2	2020	1,883,244.19	0.00	0.00	-	0.00%	0.00%	0.01%	0.29%	0.25%	0.16%	0.28%	0.28%	0.27%	0.27%	0.26%
C391.2	2021	7,462,742.72	0.00	0.00	-	0.00%	0.00%	0.00%	0.01%	0.25%	0.22%	0.15%	0.26%	0.25%	0.25%	0.25%
C391.2	2022	29,441,821.54	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.16%	0.15%	0.11%	0.20%	0.20%	0.20%
C391.2	2023	19,313,124.49	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.12%	0.10%	0.17%	0.17%
C391.2	2024	18,390,474.44	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.11%	0.10%	0.09%	0.09%
C392.10 - Trans Eq - Autos																
C392.1	2002	0.00	0.00	0.00	-	NA										
C392.1	2003	0.00	0.00	0.00	-	NA		NA								
C392.1	2004	0.00	0.00	0.00	-	NA		NA	NA							
C392.1	2005	0.00	0.00	0.00	-	NA		NA	NA	NA						
C392.1	2006	0.00	0.00	0.00	-	NA		NA	NA	NA	NA					
C392.1	2007	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA				
C392.1	2008	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA			
C392.1	2009	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA	NA		
C392.1	2010	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA	NA	NA	
C392.1	2011	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2012	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2013	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2014	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2015	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2016	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2017	33,942.29	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2018	0.00	0.00	0.00	-	NA		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2019	0.00	0.00	0.00	-	NA		NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2020	0.00	0.00	0.00	-	NA		NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2021	0.00	0.00	0.00	-	NA		NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2022	0.00	0.00	0.00	-	NA		NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2023	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2024	0.00	0.00	0.00	-	NA		NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
C392.11 - Trans Eq-Lease Autos (SL)																

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C392.11		2002	0.00	0.00	0.00	-	NA									
C392.11		2003	0.00	0.00	0.00	-	NA	NA								
C392.11		2004	0.00	0.00	0.00	-	NA	NA	NA							
C392.11		2005	0.00	0.00	0.00	-	NA	NA	NA	NA						
C392.11		2006	0.00	0.00	0.00	-	NA	NA	NA	NA	NA					
C392.11		2007	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA				
C392.11		2008	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA			
C392.11		2009	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA		
C392.11		2010	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
C392.11		2011	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.11		2012	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.11		2013	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.11		2014	3,195,775.83	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2015	129,244.77	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2016	39,512.88	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2017	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2018	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2019	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2020	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2021	2,880,443.09	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2022	2,148,277.99	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2023	3,817,225.41	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11		2024	-	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.20-Transprt Eq-Trailer																
C392.2		2002	0.00	0.00	0.00	-	NA									
C392.2		2003	0.00	0.00	0.00	-	NA	NA								
C392.2		2004	0.00	0.00	0.00	-	NA	NA	NA							
C392.2		2005	0.00	0.00	0.00	-	NA	NA	NA	NA						
C392.2		2006	0.00	1,500.00	0.00	1,500	NA	NA	NA	NA	NA					
C392.2		2007	8,197.12	0.00	0.00	-	0.00%	18.30%	18.30%	18.30%	18.30%	18.30%				
C392.2		2008	0.00	0.00	0.00	-	NA	0.00%	18.30%	18.30%	18.30%	18.30%	18.30%			
C392.2		2009	0.00	0.00	0.00	-	NA	0.00%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%		
C392.2		2010	0.00	0.00	0.00	-	NA	0.00%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	
C392.2		2011	0.00	0.00	0.00	-	NA	0.00%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%
C392.2		2012	0.00	0.00	0.00	-	NA	0.00%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%
C392.2		2013	0.00	0.00	0.00	-	NA	0.00%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%
C392.2		2014	0.00	0.00	0.00	-	NA	0.00%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%
C392.2		2015	21,173.40	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.11%
C392.2		2016	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2		2017	12,195.98	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2		2018	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2		2019	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2		2020	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2		2021	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2		2022	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2		2023	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2		2024	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.10-Stores Equip-Other																
C393.1		2002	2,167.32	0.00	0.00	-										

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
C393.1	2003	12,239.05	50.00	0.00	50	0.41%									
C393.1	2004	82,588.40	0.00	0.00	-	0.00%	0.05%								
C393.1	2005	18,933.84	75.00	0.00	75	0.40%	0.07%	0.11%							
C393.1	2006	10,189.30	0.00	0.00	-	0.00%	0.26%	0.07%	0.10%						
C393.1	2007	0.00	0.00	0.00	-	NA	0.00%	0.26%	0.07%	0.10%					
C393.1	2008	0.00	0.00	0.00	-	NA	0.00%	0.26%	0.07%		0.10%				
C393.1	2009	1,307.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.25%	0.07%	0.10%			
C393.1	2010	5,315.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%	0.10%		
C393.1	2011	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%	0.06%	0.10%	
C393.1	2012	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%	0.10%
C393.1	2013	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%
C393.1	2014	65,784.98	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%
C393.1	2015	15,170.25	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2016	5,029.91	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2017	35,969.93	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2018	11,545.89	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2019	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2020	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2021	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2022	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11-Portable Tools-Other															
C394.11	2002	6,198.07	0.00	0.00	-	0.00%									
C394.11	2003	21,744.29	0.00	0.00	-	0.00%	0.00%								
C394.11	2004	4,594.59	0.00	0.00	-	0.00%	0.00%	0.00%							
C394.11	2005	1,304.70	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%						
C394.11	2006	0.00	0.00	0.00	-	NA	0.00%	0.00%		0.00%					
C394.11	2007	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%				
C394.11	2008	4,003.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
C394.11	2009	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C394.11	2010	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C394.11	2011	3,449.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2012	23,194.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2013	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2014	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2015	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2016	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2017	8,262.11	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2018	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2019	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2020	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2021	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2022	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
C394.21-Shop Equip - Other															
C394.21	2002	409.30	0.00	0.00	-	0.00%									
C394.21	2003	0.00	0.00	0.00	-	NA	0.00%								

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross		Cost of		Net		2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Salvage	Removal	Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
C394.21	2004	72,298.14	0.00	0.00	0.00	-	0.00%	0.00%	0.00%								
C394.21	2005	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%							
C394.21	2006	6,230.14	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%		0.00%						
C394.21	2007	762.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%					
C394.21	2008	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%				
C394.21	2009	2,476.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%			
C394.21	2010	23,153.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%		0.00%	
C394.21	2011	2,491.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%
C394.21	2012	36,545.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%
C394.21	2013	14,212.71	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%
C394.21	2014	11,128.21	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%
C394.21	2015	9,900.60	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%
C394.21	2016	21,661.76	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%
C394.21	2017	48,626.47	12,000.00	0.00	12,000	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%	7.15%	7.05%	7.05%	7.05%	7.05%
C394.21	2018	0.00	0.00	0.00	-	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%	7.15%	7.05%	7.05%	7.05%
C394.21	2019	0.00	0.00	0.00	-	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%	7.15%	7.05%	7.05%
C394.21	2020	0.00	0.00	0.00	-	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%	7.15%	7.05%	7.05%
C394.21	2021	0.00	0.00	0.00	-	NA	NA	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%	7.15%
C394.21	2022	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%
C394.21	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%
C394.21	2024	6,476.19	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	21.78%	15.63%	13.85%	13.85%
C394.31-Garage Equip -Other																	
C394.31	2002	4,469.93	0.00	0.00	-	0.00%											
C394.31	2003	11,009.34	665.00	0.00	665	6.04%	4.30%										
C394.31	2004	202,274.65	886.90	0.00	887	0.44%	0.73%	0.71%									
C394.31	2005	12,875.01	1,400.00	0.00	1,400	10.87%	1.06%	1.31%	1.28%								
C394.31	2006	26,956.34	600.00	0.00	600	2.23%	5.02%	1.19%	1.40%	1.38%							
C394.31	2007	25,456.00	1,300.00	0.00	1,300	5.11%	3.63%	5.05%	1.56%	1.74%	2.15%						
C394.31	2008	230,923.00	1,234.00	0.00	1,234	0.53%	0.99%	1.11%	1.53%	1.09%	1.19%	1.18%					
C394.31	2009	883,315.00	0.00	0.00	-	0.00%	0.11%	0.22%	0.27%	0.38%	0.39%	0.44%	0.44%				
C394.31	2010	45,010.00	0.00	0.00	-	0.00%	0.00%	0.11%	0.21%	0.26%	0.37%	0.38%	0.42%			0.42%	
C394.31	2011	343,890.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.08%	0.17%	0.20%	0.29%	0.31%	0.34%		0.34%	0.34%
C394.31	2012	291,872.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.07%	0.14%	0.17%	0.24%	0.26%	0.26%	0.29%	0.29%
C394.31	2013	41,517.22	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.07%	0.14%	0.17%	0.24%	0.26%	0.26%	0.29%	0.29%
C394.31	2014	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.14%	0.17%	0.24%	0.26%	0.26%
C394.31	2015	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.14%	0.17%	0.24%	0.26%
C394.31	2016	82,861.58	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.06%	0.13%	0.13%
C394.31	2017	19,178.20	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.06%
C394.31	2018	108,424.31	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2019	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2020	16,503.25	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2021	636.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2022	366,338.72	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2023	-	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2024	110,035.48	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C395.10-Laboratory Eq -Other																	
C395.1	2002	6,606.60	0.00	0.00	-	0.00%											
C395.1	2003	11,595.10	0.00	0.00	-	0.00%	0.00%										
C395.1	2004	0.00	90.00	0.00	90	NA	0.78%	0.49%									

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
							Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	
C395.1	2005	23,469.96	400.00	0.00	400	1.70%	2.09%	1.40%	1.18%						
C395.1	2006	104,861.48	0.00	0.00	-	0.00%	0.31%	0.38%	0.35%	0.33%					
C395.1	2007	99,048.00	0.00	0.00	-	0.00%	0.00%	0.18%	0.22%	0.21%	0.20%				
C395.1	2008	41,380.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.15%	0.18%	0.17%	0.17%			
C395.1	2009	92,791.00	0.00	3,908.00	(3,908)	-4.21%	-2.91%	-1.68%	-1.16%	-0.97%	-0.95%	-0.92%	-0.90%		
C395.1	2010	129,544.00	0.00	0.00	-	0.00%	-1.76%	-1.48%	-1.08%	-0.84%	-0.71%	-0.70%	-0.68%	-0.67%	
C395.1	2011	26,875.00	4,500.00	0.00	4,500	16.74%	2.88%	0.24%	0.20%	0.15%	0.12%	0.19%	0.21%	0.20%	0.20%
C395.1	2012	156,676.00	0.00	0.00	-	0.00%	2.45%	1.44%	0.15%	0.13%	0.11%	0.09%	0.15%	0.16%	0.16%
C395.1	2013	53,558.03	0.00	0.00	-	0.00%	0.00%	1.90%	1.23%	0.13%	0.12%	0.10%	0.08%	0.14%	0.15%
C395.1	2014	92,439.79	0.00	0.00	-	0.00%	0.00%	0.00%	1.37%	0.98%	0.11%	0.10%	0.09%	0.07%	0.12%
C395.1	2015	92,257.38	0.00	1,327.15	(1,327)	-1.44%	-0.72%	-0.56%	-0.34%	0.75%	0.58%	-0.11%	-0.11%	-0.09%	-0.08%
C395.1	2016	26,524.39	0.00	0.00	-	0.00%	-1.12%	-0.63%	-0.50%	-0.31%	0.71%	0.55%	-0.11%	-0.10%	-0.09%
C395.1	2017	170,083.72	3,000.00	0.00	3,000	1.76%	1.53%	0.58%	0.44%	0.38%	0.28%	1.00%	0.83%	0.27%	0.26%
C395.1	2018	194,254.98	0.00	0.00	-	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%	0.21%	0.76%	0.66%	0.22%
C395.1	2019	0.00	0.00	0.00	-	NA	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%	0.21%	0.76%	0.66%
C395.1	2020	0.00	0.00	0.00	-	NA	NA	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%	0.21%	0.76%
C395.1	2021	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%	0.21%
C395.1	2022	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%
C395.1	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.82%	0.77%	0.35%	0.29%
C395.1	2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.82%	0.77%	0.35%
C39600 PowerOperated Equipment															
C396.0	2002	0.00	0.00	0.00	-	NA									
C396.0	2003	0.00	0.00	0.00	-	NA	NA								
C396.0	2004	0.00	0.00	0.00	-	NA	NA	NA							
C396.0	2005	0.00	0.00	0.00	-	NA	NA	NA	NA						
C396.0	2006	0.00	0.00	0.00	-	NA	NA	NA	NA	NA					
C396.0	2007	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA				
C396.0	2008	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA			
C396.0	2009	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA		
C396.0	2010	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
C396.0	2011	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2012	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2013	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2014	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2015	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2016	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2017	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2018	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2019	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2020	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2021	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2022	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C397.10-Commun Equip -Other															
C397.10	2002	4,455,195.61	2,250.00	2,095.50	155	0.00%									
C397.10	2003	1,430,624.87	754.00	10,700.00	(9,946)	-0.70%	-0.17%								
C397.10	2004	4,703,514.75	887.50	945.33	(58)	0.00%	-0.16%	-0.09%							
C397.10	2005	501,805.25		612.25	(612)	-0.12%	-0.01%	-0.16%	-0.09%						

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
							Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	
C397.10	2006	9,600,361.98		0.00	-	0.00%	-0.01%	0.00%	-0.07%	-0.05%					
C397.10	2007	5,982,996.00		0.00	-	0.00%	0.00%	0.00%	0.00%	-0.05%	-0.04%				
C397.10	2008	3,182,658.00	801.00	0.00	801	0.03%	0.01%	0.00%	0.00%	0.00%	-0.04%	-0.03%			
C397.10	2009	6,208,003.00		0.00	-	0.00%	0.01%	0.01%	0.00%	0.00%	0.00%	-0.03%	-0.03%		
C397.10	2010	5,173,136.00	8,080.00	0.00	8,080	0.16%	0.07%	0.06%	0.04%	0.03%	0.03%	0.02%	0.00%	0.00%	
C397.10	2011	7,661,411.57	1,467.00	0.00	1,467	0.02%	0.07%	0.05%	0.05%	0.04%	0.03%	0.03%	0.02%	0.00%	0.00%
C397.10	2012	4,732,404.00	25,974.00	0.00	25,974	0.55%	0.22%	0.20%	0.15%	0.13%	0.11%	0.09%	0.08%	0.07%	0.05%
C397.10	2013	11,087,096.63	8,501.34	0.00	8,501	0.08%	0.22%	0.15%	0.15%	0.13%	0.12%	0.10%	0.08%	0.08%	0.08%
C397.10	2014	23,426.89		35,523.13	(35,523)	-151.63%	-0.24%	-0.01%	0.00%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%
C397.10	2015	4,234,285.97		12,396.92	(12,397)	-0.29%	-1.13%	-0.26%	-0.07%	-0.04%	-0.01%	-0.01%	-0.01%	-0.01%	-0.01%
C397.10	2016	9,729,859.74	4,250.00	0.00	4,250	0.04%	-0.06%	-0.31%	-0.14%	-0.03%	-0.02%	0.00%	0.00%	0.00%	0.00%
C397.10	2017	22,510,071.09	0.00	0.00	-	0.00%	0.01%	-0.02%	-0.12%	-0.07%	-0.02%	-0.01%	0.00%	0.00%	0.00%
C397.10	2018	3,754,519.72	171.50	0.00	172	0.00%	0.00%	0.01%	-0.02%	-0.11%	-0.07%	-0.02%	-0.01%	0.00%	0.00%
C397.10	2019	2,006,281.87	0.00	2,595.97	(2,596)	-0.13%	-0.04%	-0.01%	0.00%	-0.03%	-0.03%	-0.07%	-0.02%	-0.02%	0.00%
C397.10	2020	1,300,688.44	0.00	5,899.12	(5,899)	-0.45%	-0.26%	-0.12%	-0.03%	-0.01%	-0.04%	-0.12%	-0.08%	-0.03%	-0.02%
C397.10	2021	9,144,218.12	0.00	49,735.32	(49,735)	-0.54%	-0.53%	-0.47%	-0.36%	-0.15%	-0.11%	-0.13%	-0.19%	-0.15%	-0.10%
C397.10	2022	4,102,162.67	0.00	10,812.30	(10,812)	-0.26%	-0.46%	-0.46%	-0.42%	-0.34%	-0.12%	-0.14%	-0.14%	-0.20%	-0.15%
C397.10	2023	17,434,945.97	0.00	396.96	(397)	0.00%	-0.05%	-0.20%	-0.21%	-0.20%	-0.18%	-0.11%	-0.09%	-0.10%	-0.15%
C397.10	2024	10,249,483.75	0.00	-	-	0.00%	0.00%	-0.04%	-0.15%	-0.16%	-0.16%	-0.14%	-0.10%	-0.08%	-0.09%
C398.10-Misc Equip - Other															
C398.10	2002	2,626.15	0.00	0.00	-	0.00%									
C398.10	2003	0.00	0.00	0.00	-	NA	0.00%								
C398.10	2004	2,437.79	1,750.00	0.00	1,750	71.79%	71.79%	34.56%							
C398.10	2005	44,794.22		0.00	-	0.00%	3.71%	3.71%	3.51%						
C398.10	2006	17,083.13	1,600.00	0.00	1,600	9.37%	2.59%	5.21%	5.21%	5.00%					
C398.10	2007	137,394.00		0.00	-	0.00%	1.04%	0.80%	1.66%	1.66%	1.64%				
C398.10	2008	920,589.00		0.00	-	0.00%	0.00%	0.15%	0.14%	0.30%	0.30%	0.30%			
C398.10	2009	33,330.00	312.00	0.00	312	0.94%	0.03%	0.03%	0.17%	0.17%	0.32%	0.32%	0.32%		
C398.10	2010	2,874.00	250.00	0.00	250	8.70%	1.55%	0.06%	0.05%	0.19%	0.19%	0.34%	0.34%	0.34%	
C398.10	2011	29,124.00	4,726.00	0.00	4,726	16.23%	15.55%	8.09%	0.54%	0.47%	0.60%	0.58%	0.73%	0.73%	0.73%
C398.10	2012	58,863.00	1,400.00	0.00	1,400	2.38%	6.96%	7.02%	5.39%	6.64%	0.57%	0.69%	0.67%	0.81%	0.81%
C398.10	2013	13,443.09	6,570.00	0.00	6,570	48.87%	11.02%	12.52%	12.41%	9.63%	1.25%	1.11%	1.23%	1.18%	1.32%
C398.10	2014	0.00	4,855.59	0.00	4,856	NA	84.99%	17.74%	17.30%	17.07%	13.16%	1.71%	1.51%	1.63%	1.57%
C398.10	2015	193,595.14	1,500.00	0.00	1,500	0.77%	3.28%	6.24%	5.39%	6.46%	6.48%	5.92%	1.57%	1.41%	1.51%
C398.10	2016	1,085,403.52	0.00	0.00	-	0.00%	0.12%	0.50%	1.00%	1.06%	1.38%	1.40%	1.38%	0.84%	0.79%
C398.10	2017	237,354.77	0.00	0.00	-	0.00%	0.00%	0.10%	0.42%	0.84%	0.90%	1.18%	1.19%	1.19%	0.76%
C398.10	2018	328,371.11	0.00	0.00	-	0.00%	0.00%	0.00%	0.08%	0.34%	0.70%	0.75%	0.98%	0.99%	0.99%
C398.10	2019	21,183.41	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.08%	0.34%	0.69%	0.74%	0.97%	0.98%
C398.10	2020	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.08%	0.34%	0.69%	0.74%	0.97%
C398.10	2021	-	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.08%	0.34%	0.69%	0.74%
C398.10	2022	282,106.08	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.30%	0.60%
C398.10	2023	9,774.33	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.29%
C398.10	2024	-			-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%
E361.00-Struct. and Improv.															
E361.0	2002	3,313.42	0.00	6,399.03	(6,399)	-193.12%									
E361.0	2003	6,355.48	0.00	11,306.94	(11,307)	-177.91%	-183.12%								
E361.0	2004	5,748.62	0.00	7,314.28	(7,314)	-127.24%	-153.84%	-162.28%							
E361.0	2005	34,492.00	0.00	49,335.40	(49,335)	-143.03%	-140.78%	-145.84%	-148.98%						
E361.0	2006	8,281.00	0.00	14,918.00	(14,918)	-180.15%	-150.22%	-147.50%	-151.02%	-153.42%					

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross	Cost of	Net	Net	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Removal	Salvage	Salv. %	Net	Salv. %	Net	Salv. %	Net	Salv. %	Net	Salv. %	Net
E361.0	2007	40,983.00	0.00	62,942.00	(62,942)	-153.58%	-158.05%	-151.86%	-150.28%	-152.11%	-194.81%				
E361.0	2008	18,527.00	0.00	40,989.00	(40,989)	-221.24%	-174.64%	-175.32%	-164.43%	-162.45%	-163.31%	-164.15%			
E361.0	2009	62,325.00	0.00	464,237.00	(464,237)	-744.86%	-624.88%	-466.34%	-448.13%	-384.20%	-375.53%	-368.42%	-365.19%		
E361.0	2010	5,745.00	0.00	44,765.00	(44,765)	-779.20%	-747.76%	-635.12%	-480.43%	-462.13%	-397.52%	-388.70%	-381.35%	-378.00%	
E361.0	2011	0.00	0.00	4,907.00	(4,907)	NA	-864.61%	-754.97%	-640.78%	-484.28%	-465.74%	-400.40%	-391.48%	-384.04%	-380.64%
E361.0	2012	26,407.00	0.00	86,292.00	(86,292)	-326.78%	-345.36%	-422.88%	-635.29%	-567.40%	-457.27%	-443.12%	-390.52%	-383.05%	-376.80%
E361.0	2013	1,901.49	0.00	2,553.97	(2,554)	-134.31%	-313.85%	-331.18%	-406.77%	-625.40%	-560.24%	-453.33%	-439.55%	-388.07%	-380.73%
E361.0	2014	0.00	0.00	38,025.13	(38,025)	NA	-2134.07%	-448.17%	-465.51%	-518.43%	-664.86%	-593.33%	-477.72%	-462.71%	-407.21%
E361.0	2015	26,193.70	0.00	38,513.91	(38,514)	-147.04%	-292.20%	-281.52%	-303.45%	-312.45%	-356.96%	-554.20%	-510.48%	-430.15%	-419.27%
E361.0	2016	104,149.91	0.00	117,649.54	(117,650)	-112.96%	-119.81%	-148.98%	-148.77%	-178.40%	-181.49%	-202.38%	-351.51%	-341.67%	-314.74%
E361.0	2017	0.00	0.00	166,164	(166,164)	NA	-272.50%	-247.29%	-276.46%	-274.42%	-283.13%	-286.23%	-303.45%	-424.80%	-409.42%
E361.0	2018	39,558.09	0.00	418,468.95	(418,469)	-1057.86%	-1477.91%	-488.69%	-436.01%	-458.40%	-454.81%	-437.75%	-440.23%	-449.78%	-518.84%
E361.0	2019	27,246.18	0.00	145,764.43	(145,764)	-534.99%	-844.61%	-1093.34%	-496.07%	-449.69%	-468.98%	-465.78%	-449.50%	-451.68%	-459.82%
E361.0	2020	0.00	0.00	52,897.35	(52,897)	NA	-729.14%	-923.79%	-1172.52%	-527.01%	-476.52%	-495.81%	-492.36%	-472.96%	-475.14%
E361.0	2021	904.44	0.00	20,305.18	(20,305)	-2245.06%	-8093.69%	-777.84%	-941.44%	-1186.85%	-536.05%	-484.60%	-503.80%	-500.29%	-480.05%
E361.0	2022	62,592.56	0.00	36,264.67	(36,265)	-57.94%	-89.09%	-172.40%	-281.27%	-517.03%	-644.56%	-408.41%	-382.14%	-396.73%	-394.83%
E361.0	2023	-	0.00	5,431.24	(5,431)	NA	-66.61%	-97.64%	-180.95%	-287.25%	-521.20%	-648.72%	-410.72%	-384.22%	-398.81%
E361.0	2024	25,489.72	0.00	10,865.41	(10,865)	-42.63%	-63.93%	-59.67%	-81.88%	-141.33%	-233.61%	-442.90%	-549.56%	-374.63%	-353.79%
E362.10-Station Equipment															
E362.10	2002	493,281.83	461.97	646,065.06	(645,603)	-130.88%									
E362.10	2003	433,834.25	0.00	691,334.31	(691,334)	-159.35%	-144.20%								
E362.10	2004	2,999,426.88	10,750.00	880,668.00	(869,918)	-29.00%	-45.47%	-56.20%							
E362.10	2005	1,751,151.60	0.00	3,951,145.17	(3,951,145)	-225.63%	-101.48%	-106.33%	-108.46%						
E362.10	2006	2,274,916.00	0.00	3,519,910.00	(3,519,910)	-154.73%	-185.57%	-118.72%	-121.09%	-121.69%					
E362.10	2007	2,060,502.00	0.00	3,116,781.00	(3,116,781)	-151.26%	-153.08%	-173.95%	-126.10%	-127.62%	-161.74%				
E362.10	2008	909,648.00	182.00	3,400,864.00	(3,400,682)	-373.85%	-219.43%	-191.37%	-199.94%	-148.65%	-149.09%	-148.27%			
E362.10	2009	3,486,395.00	0.00	8,020,300.00	(8,020,300)	-230.05%	-259.80%	-225.16%	-206.81%	-209.96%	-169.70%	-169.38%	-168.06%		
E362.10	2010	2,207,819.00	2,875.00	6,139,944.00	(6,137,069)	-277.97%	-248.63%	-265.88%	-238.62%	-221.17%	-221.79%	-184.93%	-184.25%	-182.66%	
E362.10	2011	1,608,216.00	0.00	3,611,621.00	(3,611,621)	-224.57%	-255.47%	-243.33%	-257.79%	-236.42%	-221.61%	-222.10%	-188.62%	-187.90%	-186.36%
E362.10	2012	829,129.00	0.00	3,617,762.00	(3,617,762)	-436.33%	-296.61%	-287.75%	-263.01%	-274.16%	-251.35%	-234.92%	-233.84%	-199.95%	-199.00%
E362.10	2013	767,074.51	12,207.33	2,108,513.02	(2,096,306)	-273.29%	-357.98%	-291.03%	-285.70%	-263.90%	-274.09%	-252.77%	-237.00%	-235.75%	-202.93%
E362.10	2014	636,726.38	0.00	650,784.89	(650,785)	-102.21%	-195.69%	-285.04%	-259.73%	-266.39%	-253.10%	-263.61%	-245.10%	-231.19%	-230.60%
E362.10	2015	1,065,925.81	0.00	839,493.32	(839,493)	-78.76%	-87.53%	-145.22%	-218.39%	-220.42%	-238.28%	-235.57%	-246.50%	-232.04%	-220.94%
E362.10	2016	1,068,921.21	0.00	1,286,876.18	(1,286,876)	-120.39%	-99.60%	-100.20%	-137.72%	-194.41%	-202.52%	-222.88%	-225.02%	-235.78%	-223.89%
E362.10	2017	787,403.30	0.00	2,165,283.01	(2,165,283)	-274.99%	-185.97%	-146.86%	-138.87%	-162.71%	-206.71%	-210.96%	-227.45%	-228.18%	-238.09%
E362.10	2018	1,484,087.49	0.00	2,581,142.67	(2,581,143)	-173.92%	-208.96%	-180.62%	-155.98%	-149.19%	-165.57%	-199.38%	-204.30%	-219.85%	-222.40%
E362.10	2019	1,549,307.05	0.00	3,195,128.25	(3,195,128)	-206.23%	-190.42%	-207.85%	-188.73%	-169.05%	-162.59%	-174.13%	-200.68%	-204.60%	-218.10%
E362.10	2020	938,152.21	0.00	2,780,316.52	(2,780,317)	-296.36%	-240.22%	-215.45%	-225.30%	-206.06%	-186.37%	-179.26%	-187.95%	-210.51%	-212.62%
E362.10	2021	1,217,010.71	0.00	1,099,926.31	(1,099,926)	-90.38%	-180.04%	-191.00%	-186.11%	-197.82%	-186.07%	-171.97%	-166.89%	-175.47%	-196.38%
E362.10	2022	1,209,171.87	0.00	746,137.29	(746,137)	-61.71%	-76.09%	-137.51%	-159.18%	-162.60%	-174.92%	-167.85%	-157.66%	-154.12%	-162.64%
E362.10	2023	587,531.36	0.00	329,688.48	(329,688)	-56.11%	-59.88%	-72.20%	-125.41%	-148.17%	-153.64%	-165.94%	-160.43%	-151.64%	-148.66%
E362.10	2024	449,383.62	0.00	434,126.61	(434,127)	-96.60%	-73.66%	-67.23%	-75.36%	-122.47%	-144.28%	-150.20%	-162.15%	-157.34%	-149.25%
E363..00-Batteries - Storage															
E363.0	2013	0.00	0.00	0.00	-	NA									
E363.0	2014	0.00	0.00	0.00	-	NA	NA								
E363.0	2015	0.00	0.00	0.00	-	NA	NA	NA							
E363.0	2016	0.00	0.00	0.00	-	NA	NA	NA	NA						
E363.0	2017	0.00	0.00	0.20	(0)	NA	NA	NA	NA	NA					
E363.0	2018	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA				

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
								Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	
E363.0	2019	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E363.0	2020	0.00	0.00	0.00	0.20	(0)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E363.0	2021	0.00	0.00	0.00	(0.20)	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E363.0	2022	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E363.0	2023	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E363.0	2024	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E364..00-Poles, Towers & Fxtr																
E364.0	2002	3,162,962.83	8,317.90	2,536,704.39	(2,528,386)	-79.94%										
E364.0	2003	3,705,349.49	32,399.62	6,556,280.93	(6,523,881)	-176.07%	-131.80%									
E364.0	2004	6,465,638.84	23,194.16	6,372,083.43	(6,348,889)	-98.19%	-126.56%	-115.50%								
E364.0	2005	4,188,816.99	29,887.30	3,717,287.28	(3,687,400)	-88.03%	-94.20%	-108.94%								
E364.0	2006	4,247,786.00	28,669.00	4,043,125.00	(4,014,456)	-94.51%	-91.29%	-94.29%	-110.57%	-106.12%						
E364.0	2007	7,495,391.00	40,772.00	8,710,827.00	(8,670,055)	-115.67%	-108.02%	-102.76%	-101.44%	-112.04%	-126.68%					
E364.0	2008	8,833,619.00	32,515.00	5,333,408.00	(5,300,893)	-60.01%	-85.56%	-87.41%	-87.51%	-89.72%	-98.88%	-97.31%				
E364.0	2009	4,908,511.00	19,960.00	5,073,739.00	(5,053,779)	-102.96%	-75.35%	-89.58%	-90.40%	-90.07%	-91.52%	-99.38%	-97.95%			
E364.0	2010	4,821,929.00	1,442.00	6,987,809.00	(6,986,367)	-144.89%	-123.74%	-93.41%	-99.81%	-99.07%	-97.73%	-97.80%	-104.30%	-102.68%		
E364.0	2011	3,429,317.00	26,200.00	6,595,142.00	(6,568,942)	-191.55%	-164.28%	-141.41%	-108.71%	-110.48%	-108.47%	-106.21%	-105.05%	-110.52%	-108.63%	
E364.0	2012	1,730,293.00	17.00	4,806,481.00	(4,806,464)	-277.78%	-220.47%	-183.96%	-157.26%	-121.05%	-119.76%	-116.73%	-113.70%	-111.53%	-116.33%	
E364.0	2013	5,371,252.53	161,469.01	5,312,576.88	(5,151,108)	-95.90%	-140.22%	-156.93%	-153.15%	-140.99%	-116.40%	-116.25%	-113.99%	-111.58%	-109.90%	
E364.0	2014	8,941,822.95	191,273.92	8,633,562.04	(8,442,288)	-94.41%	-94.97%	-114.69%	-128.22%	-131.53%	-126.73%	-111.23%	-111.96%	-110.47%	-108.73%	
E364.0	2015	9,726,369.48	139,454.35	10,295,414.29	(10,155,960)	-104.42%	-99.63%	-98.79%	-110.81%	-120.29%	-123.78%	-121.15%	-109.85%	-110.64%	-109.48%	
E364.0	2016	9,088,436.25	101,770.18	8,591,094.06	(8,489,324)	-93.41%	-99.10%	-97.59%	-97.32%	-106.27%	-113.91%	-117.38%	-115.90%	-107.22%	-108.20%	
E364.0	2017	11,427,504.93	88,725.33	8,277,452.43	(8,188,727)	-71.66%	-81.29%	-88.73%	-90.03%	-90.74%	-97.73%	-104.20%	-107.80%	-107.40%	-101.27%	
E364.0	2018	8,735,404.98	136,940.41	10,634,730.35	(10,497,790)	-120.18%	-92.68%	-92.90%	-95.78%	-95.52%	-95.56%	-101.29%	-106.59%	-109.51%	-109.03%	
E364.0	2019	9,240,238.19	126,655.58	10,803,040.03	(10,676,384)	-115.54%	-117.79%	-99.86%	-98.34%	-99.56%	-98.76%	-98.51%	-103.34%	-107.81%	-110.28%	
E364.0	2020	17,085,960.61	114,602.21	13,300,699.92	(13,186,098)	-77.18%	-90.64%	-98.00%	-91.52%	-91.83%	-93.71%	-93.79%	-93.93%	-97.84%	-101.64%	
E364.0	2021	23,830,462.06	168,684.64	14,340,877.99	(14,172,193)	-59.47%	-66.86%	-75.83%	-82.41%	-80.66%	-82.12%	-84.55%	-85.45%	-86.00%	-89.15%	
E364.0	2022	19,990,794.77	134,816.47	19,256,721.59	(19,121,905)	-95.65%	-75.98%	-76.31%	-81.48%	-85.77%	-83.98%	-84.84%	-86.59%	-87.18%	-87.56%	
E364.0	2023	22,111,014.89	97,570.83	19,217,179.71	(19,119,609)	-86.47%	-90.83%	-79.50%	-79.02%	-82.68%	-85.92%	-84.47%	-85.14%	-86.57%	-87.07%	
E364.0	2024	25,818,119.06	90,784.80	26,292,389.60	(26,201,605)	-101.49%	-94.56%	-94.88%	-85.68%	-84.35%	-86.79%	-89.09%	-87.65%	-88.00%	-89.02%	
E365..00-Overhead Cond & Dev																
E365.0	2002	1,990,188.01	118,122.09	1,358,868.66	(1,240,747)	-62.34%										
E365.0	2003	1,715,990.80	461,448.93	2,127,816.91	(1,666,368)	-97.11%	-78.44%									
E365.0	2004	3,549,464.19	431,148.71	3,306,142.90	(2,874,994)	-81.00%	-86.25%	-79.69%								
E365.0	2005	2,188,072.63	497,872.43	1,830,005.46	(1,332,133)	-60.88%	-73.33%	-78.80%	-75.33%							
E365.0	2006	3,524,867.00	1,126,018.00	2,216,519.00	(1,090,501)	-30.94%	-42.41%	-57.19%	-63.43%	-63.27%						
E365.0	2007	3,756,377.00	271,550.00	4,520,620.00	(4,249,070)	-113.12%	-73.33%	-70.46%	-73.33%	-76.10%	-85.74%					
E365.0	2008	4,690,049.00	990,445.00	2,875,794.00	(1,885,349)	-40.20%	-72.63%	-60.35%	-60.43%	-64.56%	-67.43%	-66.96%				
E365.0	2009	2,415,803.00	609,883.00	2,508,278.00	(1,898,395)	-78.58%	-53.25%	-73.95%	-63.41%	-63.08%	-66.24%	-68.66%	-68.14%			
E365.0	2010	2,585,914.00	1,005,140.00	3,040,658.00	(2,035,518)	-78.72%	-78.65%	-60.04%	-74.87%	-65.74%	-65.19%	-67.66%	-69.73%	-69.17%		
E365.0	2011	1,887,772.00	2,147,292.00	3,521,324.00	(1,374,032)	-72.79%	-76.21%	-77.04%	-62.12%	-74.61%	-66.45%	-65.87%	-68.05%	-69.95%	-69.41%	
E365.0	2012	1,124,085.00	304,697.00	2,749,002.00	(2,444,305)	-217.45%	-126.78%	-104.57%	-96.74%	-75.86%	-84.37%	-74.94%	-73.55%	-74.58%	-75.99%	
E365.0	2013	2,847,264.60	730,325.17	2,205,024.89	(1,474,700)	-51.79%	-98.68%	-90.34%	-86.78%	-84.96%	-71.46%	-79.56%	-72.06%	-71.08%	-72.31%	
E365.0	2014	2,553,379.96	762,323.30	2,545,348.32	(1,783,025)	-69.83%	-60.32%	-87.39%	-84.11%	-82.84%	-82.08%	-71.23%	-78.43%	-71.83%	-70.96%	
E365.0	2015	1,432,361.16	424,342.37	2,440,745.21	(2,016,403)	-140.77%	-95.33%	-77.19%	-97.00%	-92.36%	-89.52%	-87.74%	-76.33%	-82.26%	-75.51%	
E365.0	2016	6,058,248.41	594,549.15	2,815,971.57	(2,221,422)	-36.67%	-56.58%	-59.94%	-58.14%	-70.92%	-71.14%	-72.20%	-72.94%	-66.94%	-72.85%	
E365.0	2017	2,289,148.06	430,492.65	3,506,417.45	(3,075,925)	-134.37%	-63.46%	-74.78%	-73.76%	-69.64%	-79.83%	-79.10%	-68.05%	-79.00%	-72.48%	
E365.0	2018	2,204,877.74	304,113.62	4,253,186.51	(3,949,073)	-179.11%	-156.32%	-87.62%	-93.98%	-89.74%	-83.52%	-89.91%	-89.91%	-88.65%	-87.69%	
E365.0	2019	3,610,609.38	288,952.29	8,151,561.31	(7,862,609)	-217.76%	-203.11%	-183.69%	-120.80%	-122.64%	-115.21%	-106.61%	-112.24%	-109.14%	-106.18%	
E365.0	2020	3,966,589.83	259,385.53	14,932,125.12	(14,672,740)	-369.91%	-297.41%	-270.74%	-244.88%	-175.30%	-172.78%	-160.89%	-148.45%	-151.42%	-146.11%	

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross	Cost of	Net	Net	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
				Salvage	Removal	Salvage	Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
E365.0	2021	7,876,953.88	893,162.73	11,420,088.69	(10,526,926)	-133.64%	-212.77%	-213.94%	-209.59%	-200.96%	-162.69%	-161.54%	-153.73%	-144.90%	-147.30%	
E365.0	2022	13,186,621.12	1,078,065.19	12,781,696.08	(11,703,631)	-88.75%	-105.54%	-147.44%	-156.30%	-157.93%	-156.30%	-137.81%	-137.92%	-133.89%	-128.81%	
E365.0	2023	20,790,313.52	818,344.75	12,627,069.63	(11,808,725)	-56.80%	-69.20%	-81.33%	-106.31%	-114.45%	-117.21%	-117.94%	-109.73%	-110.46%	-108.83%	
E365.0	2024	19,229,137.71	642,480.23	11,970,861.59	(11,328,381)	-58.91%	-57.81%	-65.48%	-74.27%	-92.30%	-98.90%	-101.39%	-102.42%	-97.40%	-98.17%	
E366..00-Overhead Cond & Dev																
E366.0	2002	15,971,337.05	4,457.39	4,038,274.01	(4,033,817)	-25.26%										
E366.0	2003	7,789,172.01	0.00	5,245,766.55	(5,245,767)	-67.35%	-39.05%									
E366.0	2004	3,267,517.69	0.00	1,967,633.71	(1,967,634)	-60.22%	-65.24%	-41.61%								
E366.0	2005	3,874,745.04	0.00	1,673,796.63	(1,673,797)	-43.20%	-50.98%	-59.52%	-41.81%							
E366.0	2006	4,730,745.00	0.00	2,749,721.00	(2,749,721)	-58.12%	-51.40%	-53.83%	-59.18%	-43.98%						
E366.0	2007	5,723,651.00	0.00	3,286,549.00	(3,286,549)	-57.42%	-57.74%	-53.81%	-55.00%	-58.79%	-54.96%					
E366.0	2008	7,724,409.83	0.00	3,772,376.00	(3,772,376)	-48.84%	-52.49%	-53.96%	-52.07%	-53.12%	-56.47%	-46.31%				
E366.0	2009	3,491,607.00	6,430.00	2,977,228.00	(2,970,798)	-85.08%	-60.12%	-59.21%	-58.97%	-56.58%	-56.99%	-59.20%	-48.89%			
E366.0	2010	2,243,903.00	0.00	2,640,793.00	(2,640,793)	-117.69%	-97.84%	-69.72%	-66.05%	-64.48%	-61.51%	-61.38%	-62.57%	-51.70%		
E366.0	2011	3,052,221.68	0.00	3,256,330.00	(3,256,330)	-106.69%	-111.35%	-100.91%	-76.55%	-71.63%	-69.26%	-65.98%	-65.43%	-65.79%	-54.60%	
E366.0	2012	1,636,249.00	0.00	2,777,071.00	(2,777,071)	-169.72%	-128.69%	-125.13%	-111.71%	-84.95%	-78.35%	-75.01%	-71.21%	-70.21%	-69.69%	
E366.0	2013	2,986,330.12	0.00	2,340,621.46	(2,340,621)	-78.38%	-110.71%	-109.11%	-111.05%	-104.29%	-84.02%	-78.35%	-75.32%	-71.81%	-70.84%	
E366.0	2014	2,494,381.66	0.00	2,910,332.55	(2,910,333)	-116.68%	-95.81%	-112.80%	-110.97%	-112.18%	-106.23%	-87.47%	-81.61%	-78.35%	-74.76%	
E366.0	2015	3,035,486.86	0.00	3,475,692.78	(3,475,693)	-114.50%	-115.48%	-102.47%	-113.31%	-111.78%	-112.64%	-107.56%	-90.55%	-84.69%	-81.31%	
E366.0	2016	2,770,395.45	0.00	3,444,233.14	(3,444,233)	-124.32%	-119.19%	-118.43%	-107.83%	-115.67%	-113.95%	-114.41%	-109.70%	-93.73%	-87.82%	
E366.0	2017	2,626,902.38	0.00	4,534,439.99	(4,534,440)	-172.62%	-147.83%	-135.83%	-131.46%	-120.07%	-125.29%	-122.24%	-121.75%	-116.49%	-100.19%	
E366.0	2018	2,312,423.30	0.00	4,095,288.84	(4,095,289)	-177.10%	-174.71%	-156.61%	-144.71%	-139.43%	-128.19%	-132.00%	-128.30%	-127.28%	-121.75%	
E366.0	2019	3,400,171.81	0.00	3,733,037.27	(3,733,037)	-109.79%	-137.04%	-148.24%	-142.28%	-136.32%	-133.37%	-125.01%	-128.45%	-125.71%	-125.04%	
E366.0	2020	2,036,926.25	0.00	4,674,363.17	(4,674,363)	-229.48%	-154.63%	-161.33%	-164.19%	-155.79%	-148.04%	-143.86%	-134.83%	-137.28%	-133.74%	
E366.0	2021	1,899,719.54	0.00	3,296,412.19	(3,296,412)	-173.52%	-202.48%	-159.52%	-163.73%	-165.63%	-158.03%	-146.59%	-146.59%	-137.95%	-140.01%	
E366.0	2022	5,897,386.85	0.00	3,800,929.00	(3,800,929)	-64.45%	-91.03%	-119.70%	-117.16%	-126.07%	-132.80%	-131.68%	-129.50%	-128.30%	-123.24%	
E366.0	2023	6,281,887.52	0.00	3,619,569.67	(3,619,570)	-57.62%	-60.93%	-76.12%	-95.50%	-97.99%	-106.37%	-113.49%	-114.59%	-114.58%	-114.74%	
E366.0	2024	6,468,304.10	0.00	5,423,686.86	(5,423,687)	-83.85%	-70.93%	-68.88%	-78.55%	-92.17%	-94.47%	-101.22%	-107.29%	-108.69%	-109.17%	
E367..00-Undergrnd Cond & Dev																
E367.0	2002	4,077,845.78	247,359.08	2,805,564.27	(2,558,205)	-62.73%										
E367.0	2003	4,187,099.55	465,478.42	3,725,108.84	(3,259,630)	-77.85%	-70.39%									
E367.0	2004	5,476,746.58	431,148.68	2,232,643.11	(1,801,494)	-32.89%	-52.37%	-55.45%								
E367.0	2005	4,020,640.37	506,724.42	2,559,319.28	(2,052,595)	-51.05%	-40.58%	-51.98%	-54.45%							
E367.0	2006	5,123,623.00	1,111,966.00	3,201,625.00	(2,089,659)	-40.78%	-45.30%	-40.65%	-48.93%	-51.39%						
E367.0	2007	6,750,583.00	1,271,550.00	4,507,997.00	(3,236,447)	-47.94%	-44.85%	-46.42%	-42.96%	-48.67%	-60.89%					
E367.0	2008	8,588,278.27	879,790.00	3,926,892.00	(3,047,102)	-35.48%	-40.96%	-40.92%	-42.58%	-40.81%	-45.35%	-47.21%				
E367.0	2009	4,163,374.00	660,919.00	4,264,271.00	(3,603,352)	-86.55%	-52.15%	-50.70%	-48.63%	-48.97%	-46.39%	-49.83%	-51.07%			
E367.0	2010	2,897,997.00	1,002,007.00	3,807,782.00	(2,805,775)	-96.82%	-90.76%	-60.42%	-56.66%	-53.71%	-50.34%	-53.14%	-54.00%			
E367.0	2011	2,973,041.00	2,139,498.00	4,487,291.00	(2,347,793)	-78.97%	-87.78%	-87.27%	-63.39%	-59.28%	-56.17%	-55.57%	-52.47%	-54.87%	-55.54%	
E367.0	2012	2,709,033.00	384,262.00	5,350,136.00	(4,965,874)	-183.31%	-128.71%	-117.94%	-107.69%	-78.61%	-71.24%	-66.54%	-64.87%	-60.77%	-62.29%	
E367.0	2013	4,426,313.70	710,515.38	5,772,197.39	(5,061,682)	-114.35%	-140.53%	-122.43%	-116.72%	-109.40%	-84.76%	-77.11%	-72.17%	-70.13%	-65.80%	
E367.0	2014	6,190,116.64	801,984.82	8,548,440.59	(7,746,456)	-125.14%	-120.64%	-133.38%	-123.46%	-119.44%	-113.57%	-92.58%	-84.79%	-79.65%	-77.25%	
E367.0	2015	8,858,656.25	475,951.08	9,985,438.15	(9,509,487)	-107.35%	-114.67%	-114.60%	-122.99%	-117.78%	-115.62%	-111.86%	-95.79%	-89.00%	-84.31%	
E367.0	2016	7,457,699.47	621,058.72	10,051,938.40	(9,430,880)	-126.46%	-116.08%	-118.57%	-117.88%	-123.86%	-119.77%	-117.90%	-114.61%	-100.53%	-94.07%	
E367.0	2017	8,913,400.41	413,403.77	9,413,931.25	(9,000,527)	-100.98%	-112.59%	-110.75%	-113.58%	-113.68%	-118.57%	-115.73%	-114.50%	-112.11%	-100.60%	
E367.0	2018	10,258,657.04	331,667.67	13,003,778.43	(12,672,111)	-123.53%	-113.04%	-116.80%	-114.44%	-116.03%	-115.87%	-119.61%	-117.28%	-116.19%	-114.10%	
E367.0	2019	8,399,622.78	311,141.83	13,211,611.86	(12,900,470)	-153.58%	-137.06%	-125.39%	-125.62%	-121.93%	-122.33%	-124.60%	-122.35%	-121.17%		
E367.0	2020	7,897,689.35	259,385.53	14,179,431.98	(13,920,046)	-176.25%	-164.57%	-148.71%	-136.72%	-134.94%	-130.22%	-129.67%	-128.59%	-130.86%	-128.60%	
E367.0	2021	11,707,088.69	893,162.73	14,792,659.46	(13,899,497)	-118.73%	-141.90%	-145.41%	-139.54%	-132.25%	-131.46%	-128.10%	-127.84%	-127.03%	-129.01%	

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E367.0	2022	36,984,242.91	1,078,065.19	18,254,255.40	(17,176,190)	-46.44%	-63.82%	-79.51%	-89.09%	-93.78%	-94.54%	-97.14%	-98.04%	-99.61%	-100.20%
E367.0	2023	31,558,261.05	818,344.75	17,519,826.38	(16,701,482)	-52.92%	-49.43%	-59.54%	-69.99%	-77.27%	-81.71%	-83.19%	-85.81%	-87.26%	-88.95%
E367.0	2024	37,319,079.48	642,480.23	17,075,682.58	(16,433,202)	-44.03%	-48.11%	-47.53%	-54.62%	-62.27%	-68.00%	-71.95%	-73.64%	-76.10%	-77.73%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E368.10 Line Transformers																
E368.10	2002	6,838,624.34	298,037.93	4,997,342.31	(4,699,304)	-68.72%										
E368.10	2003	6,248,788.45	376,230.06	6,666,636.14	(6,290,406)	-100.67%	-83.97%									
E368.10	2004	9,545,134.46	660,148.97	4,416,155.67	(3,756,007)	-39.35%	-63.61%	-65.15%								
E368.10	2005	8,524,165.12	2,924,572.86	6,495,109.86	(3,570,537)	-41.89%	-40.55%	-56.00%	-58.79%							
E368.10	2006	8,159,635.31	2,207,004.00	7,311,580.00	(5,104,576)	-62.56%	-52.00%	-47.39%	-57.64%	-59.57%						
E368.10	2007	6,175,056.39	1,133,589.00	6,162,022.00	(5,028,433)	-81.43%	-70.69%	-59.95%	-53.88%	-61.44%	-71.26%					
E368.10	2008	6,694,928.63	1,067,187.00	5,035,617.00	(3,968,430)	-59.28%	-69.91%	-67.06%	-59.80%	-54.80%	-61.12%	-62.12%				
E368.10	2009	8,369,267.09	1,288,462.00	9,070,745.00	(7,782,283)	-92.99%	-78.00%	-79.00%	-74.44%	-67.12%	-61.54%	-66.09%	-66.39%			
E368.10	2010	7,274,482.41	1,809,628.00	12,134,858.00	(10,325,230)	-141.94%	-115.75%	-98.82%	-95.06%	-87.83%	-79.16%	-72.22%	-75.13%	-74.49%		
E368.10	2011	6,804,984.92	1,703,031.00	12,795,902.00	(11,092,871)	-163.01%	-152.12%	-130.08%	-113.81%	-108.15%	-99.59%	-90.13%	-82.26%	-83.96%	-82.56%	
E368.10	2012	6,792,647.06	1,638,875.00	14,037,283.00	(12,398,408)	-182.53%	-172.76%	-162.02%	-142.26%	-126.80%	-120.15%	-110.80%	-100.81%	-92.22%	-92.93%	
E368.10	2013	6,133,202.84	1,021,597.91	12,649,798.66	(11,628,201)	-189.59%	-185.88%	-177.99%	-168.28%	-150.47%	-135.95%	-128.98%	-119.37%	-109.20%	-100.24%	
E368.10	2014	4,823,137.44	806,956.85	6,523,896.30	(5,716,939)	-118.53%	-158.31%	-167.58%	-166.31%	-160.74%	-146.64%	-134.16%	-128.03%	-119.30%	-109.84%	
E368.10	2015	6,394,262.73	621,568.79	9,118,027.87	(8,496,459)	-132.88%	-126.71%	-148.94%	-158.39%	-159.40%	-156.08%	-144.75%	-134.01%	-128.55%	-120.59%	
E368.10	2016	5,379,532.69	568,741.50	7,883,060.23	(7,314,319)	-135.97%	-134.29%	-129.71%	-145.87%	-154.30%	-155.93%	-153.60%	-143.84%	-134.19%	-129.16%	
E368.10	2017	3,111,511.31	508,010.29	8,308,428.77	(7,800,418)	-250.70%	-178.01%	-158.62%	-148.81%	-158.49%	-163.49%	-163.41%	-160.07%	-149.87%	-140.06%	
E368.10	2018	3,688,837.58	327,211.01	6,818,968.42	(6,491,757)	-175.98%	-210.17%	-177.39%	-162.07%	-153.09%	-160.67%	-164.76%	-164.49%	-161.23%	-151.51%	
E368.10	2019	2,156,854.38	197,552.85	5,452,630.05	(5,255,077)	-243.65%	-200.95%	-218.23%	-187.36%	-170.56%	-160.74%	-166.32%	-169.18%	-168.26%	-164.61%	
E368.10	2020	2,901,018.84	18,098.79	6,240,407.64	(6,222,309)	-214.49%	-226.92%	-205.44%	-217.31%	-191.93%	-175.95%	-166.22%	-170.36%	-172.36%	-171.04%	
E368.10	2021	2,559,908.91	-	4,050,033.35	(4,050,033)	-158.21%	-188.11%	-203.83%	-194.75%	-206.82%	-187.57%	-174.22%	-165.56%	-169.52%	-171.53%	
E368.10	2022	1,736,695.07	-	4,143,736.76	(4,143,737)	-238.60%	-190.70%	-200.29%	-210.29%	-200.58%	-210.24%	-191.68%	-178.22%	-169.43%	-172.61%	
E368.10	2023	3,049,358.15	-	3,499,666.42	(3,499,666)	-114.77%	-159.70%	-159.18%	-174.84%	-186.80%	-184.32%	-195.08%	-182.14%	-171.97%	-164.77%	
E368.10	2024	2,749,789.74	-	4,971,327.60	(4,971,328)	-180.79%	-146.07%	-167.40%	-165.07%	-176.10%	-185.71%	-183.81%	-193.29%	-182.01%	-172.69%	
E368.2 Capacitors																
E368.2	2002	2,132,215.29	0.00	1,038,012.66	(1,038,013)	-48.68%										
E368.2	2003	1,612,658.85	0.00	1,000,689.04	(1,000,689)	-62.05%	-54.44%									
E368.2	2004	2,049,832.79	0.00	705,681.47	(705,681)	-34.43%	-46.59%	-47.36%								
E368.2	2005	3,299,151.42	0.00	1,473,390.44	(1,473,390)	-44.66%	-40.74%	-45.68%	-46.38%							
E368.2	2006	3,533,732.00	0.00	2,210,543.00	(2,210,543)	-62.56%	-53.91%	-49.42%	-51.36%	-50.91%						
E368.2	2007	3,298,457.00	0.00	1,988,031.00	(1,988,031)	-60.27%	-61.45%	-55.98%	-52.36%	-53.49%	-66.29%					
E368.2	2008	4,050,715.00	0.00	2,141,136.00	(2,141,136)	-52.86%	-56.19%	-58.25%	-55.09%	-52.48%	-53.35%	-52.85%				
E368.2	2009	2,124,906.00	0.00	2,710,748.00	(2,710,748)	-127.57%	-78.57%	-72.20%	-69.58%	-64.54%	-61.17%	-61.24%	-60.03%			
E368.2	2010	3,178,058.00	0.00	2,788,123.00	(2,788,123)	-87.73%	-103.69%	-81.68%	-76.10%	-73.14%	-68.32%	-65.09%	-64.88%	-63.51%		
E368.2	2011	1,999,993.00	0.00	2,481,696.00	(2,481,696)	-124.09%	-101.77%	-109.28%	-89.15%	-82.65%	-78.74%	-73.51%	-70.11%	-69.59%	-67.96%	
E368.2	2012	1,106,225.00	0.00	2,472,203.00	(2,472,203)	-223.48%	-159.48%	-123.20%	-124.30%	-101.08%	-92.53%	-87.04%	-80.85%	-76.99%	-76.07%	
E368.2	2013	1,183,139.28	0.00	1,703,146.35	(1,703,146)	-143.95%	-182.38%	-155.20%	-126.49%	-126.73%	-104.79%	-96.13%	-90.33%	-83.99%	-80.06%	
E368.2	2014	561,684.50	0.00	1,057,427.63	(1,057,428)	-188.26%	-158.22%	-183.54%	-159.03%	-130.81%	-130.13%	-108.09%	-99.08%	-92.95%	-86.40%	
E368.2	2015	289,717.83	0.00	923,996.48	(923,996)	-318.93%	-232.72%	-181.10%	-196.03%	-168.04%	-137.36%	-135.37%	-112.31%	-102.66%	-96.02%	
E368.2	2016	197,352.52	0.00	849,265.46	(849,265)	-430.33%	-364.07%	-269.91%	-203.14%	-209.88%	-177.74%	-144.15%	-140.84%	-116.58%	-106.26%	
E368.2	2017	289,593.16	0.00	693,616.41	(693,616)	-239.51%	-316.85%	-317.63%	-263.33%	-207.32%	-212.25%	-180.91%	-147.28%	-143.45%	-118.96%	
E368.2	2018	2,597,017.94	0.00	824,034.59	(824,035)	-31.73%	-76.75%	-110.49%	-97.55%	-110.99%	-118.23%	-133.81%	-120.97%	-122.00%		
E368.2	2019	996,680.24	0.00	813,721.50	(813,722)	-81.64%	-45.57%	-60.04%	-77.94%	-93.92%	-104.66%	-112.26%	-129.30%	-128.17%	-117.81%	
E368.2	2020	5,420,774.25	0.00	965,099.54	(965,100)	-17.80%	-27.72%	-28.87%	-35.43%	-43.63%	-51.78%	-59.18%	-67.88%	-81.49%	-87.31%	
E368.2	2021	699,293.23	0.00	642,908.63	(642,909)	-91.94%	-26.27%	-34.03%	-33.41%	-39.38%	-46.94%	-54.46%	-61.26%	-69.25%	-82.04%	
E368.2	2022	1,532,252.75	0.00	1,048,810.95	(1,048,811)	-68.45%	-75.81%	-34.72%	-40.13%	-38.19%	-43.24%	-49.75%	-56.24%	-62.13%	-69.16%	
E368.2	2023	1,164,918.37	0.00	767,892.18	(767,892)	-65.92%	-67.36%	-72.42%	-38.84%	-43.19%	-40.79%	-45.32%	-51.21%	-57.09%	-62.45%	
E368.2	2024	252,792.39	0.00	985,214.84	(985,215)	-389.73%	-123.66%	-94.98%	-94.40%	-48.62%	-51.89%	-47.76%	-52.04%	-57.72%	-63.35%	

E369.1. Services Overhead

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross		Net		2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
				Salvage	Cost of Removal	Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
E369.1	2002	1,038,081.07	0.00	749,689.47	(749,689)	-72.22%										
E369.1	2003	1,025,086.02	0.00	1,548,724.76	(1,548,725)	-151.08%	-111.40%									
E369.1	2004	1,027,681.58	0.00	814,669.98	(814,670)	-79.27%	-115.13%	-100.72%								
E369.1	2005	1,041,821.73	0.00	772,800.01	(772,800)	-74.18%	-76.71%	-101.34%	-94.03%							
E369.1	2006	1,102,830.00	0.00	974,437.00	(974,437)	-88.36%	-81.47%	-80.76%	-97.93%	-92.83%						
E369.1	2007	1,140,214.00	0.00	956,222.00	(956,222)	-83.86%	-86.07%	-82.30%	-81.58%	-94.93%	-106.95%					
E369.1	2008	1,258,686.00	0.00	1,002,126.00	(1,002,126)	-79.62%	-81.64%	-83.75%	-81.56%	-81.14%	-92.01%	-89.32%				
E369.1	2009	1,144,298.00	0.00	1,285,279.00	(1,285,279)	-112.32%	-95.19%	-91.55%	-90.79%	-87.75%	-86.45%	-95.01%	-92.31%			
E369.1	2010	1,136,733.00	0.00	1,785,466.00	(1,785,466)	-157.07%	-134.62%	-115.06%	-107.46%	-103.82%	-99.29%	-96.67%	-102.96%	-99.74%		
E369.1	2011	1,121,215.00	0.00	2,179,344.00	(2,179,344)	-194.37%	-175.59%	-154.31%	-134.14%	-124.26%	-118.52%	-112.71%	-108.88%	-113.21%	-109.35%	
E369.1	2012	1,023,796.00	0.00	2,572,625.00	(2,572,625)	-251.28%	-221.54%	-199.21%	-176.74%	-155.24%	-143.31%	-135.67%	-128.53%	-123.46%	-126.03%	
E369.1	2013	1,145,021.84	0.00	2,160,700.94	(2,160,701)	-188.70%	-218.24%	-210.11%	-196.49%	-179.20%	-160.85%	-149.83%	-142.36%	-135.34%	-130.17%	
E369.1	2014	1,143,357.29	0.00	1,870,213.18	(1,870,213)	-163.57%	-176.15%	-199.37%	-198.11%	-189.73%	-176.54%	-161.24%	-151.56%	-144.74%	-138.21%	
E369.1	2015	1,156,129.68	0.00	2,431,128.50	(2,431,129)	-210.28%	-187.06%	-187.60%	-202.19%	-200.63%	-193.26%	-181.50%	-167.45%	-158.17%	-151.40%	
E369.1	2016	1,145,813.72	0.00	3,313,500.61	(3,313,501)	-289.18%	-249.56%	-221.02%	-212.96%	-219.95%	-215.69%	-207.23%	-195.18%	-181.02%	-171.32%	
E369.1	2017	1,229,739.47	0.00	4,425,601	(4,425,601)	-359.88%	-325.78%	-287.97%	-257.55%	-244.00%	-245.09%	-237.95%	-227.85%	-214.95%	-200.14%	
E369.1	2018	1,148,054.80	0.00	5,079,297.76	(5,079,298)	-442.43%	-399.74%	-363.79%	-325.86%	-294.00%	-276.70%	-273.44%	-263.71%	-251.89%	-237.87%	
E369.1	2019	1,276,118.55	0.00	7,640,187.51	(7,640,188)	-598.71%	-524.69%	-469.23%	-426.24%	-384.32%	-348.77%	-326.54%	-318.23%	-304.86%	-290.28%	
E369.1	2020	1,151,468.15	0.00	11,022,909.06	(11,022,909)	-957.29%	-768.79%	-664.00%	-586.18%	-528.99%	-477.15%	-433.70%	-403.84%	-388.85%	-369.96%	
E369.1	2021	1,071,738.82	-	13,974,571.56	(13,974,572)	-1303.92%	-1124.39%	-932.68%	-811.57%	-717.06%	-647.25%	-585.49%	-533.74%	-496.00%	-474.19%	
E369.1	2022	2,974.28	-	11,749,986.44	(11,749,986)	-395053.14%	-2393.62%	-1650.70%	-1267.39%	-1063.72%	-916.53%	-814.22%	-728.88%	-659.57%	-608.08%	
E369.1	2023	4,452.67	-	8,658,279.11	(8,658,279)	-194451.40%	-274786.63%	-3186.06%	-2035.55%	-1512.68%	-1248.71%	-1062.97%	-936.86%	-834.25%	-752.06%	
E369.1	2024	-	-	10,232,876.59	(10,232,877)	NA	-424265.79%	-412566.96%	-4134.28%	-2494.30%	-1804.48%	-1468.55%	-1236.86%	-1082.41%	-959.24%	
E369.2 Services Underground																
E369.2	2002	1,927,630.66	29,519.29	910,647.79	(881,129)	-45.71%										
E369.2	2003	857,076.68	0.00	909,898.71	(909,899)	-106.16%	-64.32%									
E369.2	2004	1,059,854.49	0.00	489,194.46	(489,194)	-46.16%	-72.99%	-59.31%								
E369.2	2005	1,101,550.11	0.00	658,670.53	(658,671)	-59.79%	-53.11%	-68.17%	-59.42%							
E369.2	2006	1,174,272.00	0.00	770,120.00	(770,120)	-65.58%	-62.78%	-57.50%	-67.45%	-60.60%						
E369.2	2007	1,441,098.00	0.00	842,307.00	(842,307)	-58.45%	-61.65%	-61.10%	-57.79%	-65.15%	-71.55%					
E369.2	2008	1,999,103.00	0.00	859,149.00	(859,149)	-42.98%	-49.46%	-53.56%	-54.76%	-53.42%	-59.34%	-56.59%				
E369.2	2009	1,049,583.00	0.00	888,802.00	(888,802)	-84.68%	-57.33%	-57.69%	-59.33%	-59.40%	-57.61%	-62.40%	-59.37%			
E369.2	2010	643,080.00	0.00	739,728.00	(739,728)	-115.03%	-96.21%	-67.38%	-64.88%	-65.01%	-64.23%	-61.97%	-66.03%	-62.55%		
E369.2	2011	546,691.00	0.00	745,953.00	(745,953)	-136.45%	-124.87%	-106.03%	-76.28%	-71.77%	-70.71%	-69.20%	-66.49%	-69.93%	-65.97%	
E369.2	2012	450,862.00	0.00	762,237.00	(762,237)	-169.06%	-151.19%	-137.02%	-116.60%	-85.21%	-78.92%	-76.78%	-74.55%	-71.37%	-74.26%	
E369.2	2013	915,502.23	0.00	952,970.36	(952,970)	-104.09%	-125.53%	-128.65%	-125.22%	-113.42%	-88.30%	-82.19%	-79.82%	-77.45%	-74.26%	
E369.2	2014	982,808.70	0.00	2,033,568.16	(2,033,568)	-206.91%	-157.33%	-159.58%	-155.21%	-147.91%	-133.45%	-105.99%	-97.46%	-93.39%	-89.80%	
E369.2	2015	994,540.43	0.00	2,923,342.28	(2,923,342)	-293.94%	-250.68%	-204.29%	-199.54%	-190.68%	-179.95%	-162.04%	-130.65%	-119.11%	-112.95%	
E369.2	2016	681,037.97	0.00	2,551,338.40	(2,551,338)	-374.62%	-326.73%	-282.44%	-236.75%	-229.17%	-218.08%	-205.37%	-185.15%	-170.75%	-137.05%	
E369.2	2017	587,988.64	0.00	2,330,955.76	(2,330,956)	-396.43%	-384.73%	-344.84%	-303.08%	-259.31%	-250.49%	-238.41%	-224.73%	-203.28%	-167.07%	
E369.2	2018	603,514.97	0.00	2,392,740.09	(2,392,740)	-396.47%	-396.45%	-388.51%	-355.71%	-317.72%	-276.68%	-267.38%	-254.96%	-240.91%	-218.92%	
E369.2	2019	571,516.69	0.00	2,626,134.29	(2,626,134)	-459.50%	-427.13%	-416.89%	-405.11%	-372.96%	-336.05%	-296.26%	-286.35%	-273.41%	-258.82%	
E369.2	2020	474,273.70	0.00	2,112,265.12	(2,112,265)	-445.37%	-453.09%	-432.37%	-422.93%	-411.65%	-381.73%	-346.64%	-308.43%	-298.39%	-285.39%	
E369.2	2021	586,486.04	-	2,521,755.92	(2,521,756)	-429.98%	-436.86%	-444.79%	-431.74%	-424.39%	-414.72%	-388.02%	-355.55%	-319.57%	-309.66%	
E369.2	2022	56,710.47	-	3,250,408.65	(3,250,409)	-5731.58%	-897.42%	-705.56%	-622.30%	-562.85%	-499.38%	-454.54%	-410.60%	-367.12%		
E369.2	2023	28,531.97	-	2,780,471.46	(2,780,471)	-9745.11%	-7074.97%	-1273.23%	-930.62%	-773.85%	-675.72%	-619.27%	-572.86%	-512.35%	-458.44%	
E369.2	2024	357.78	-	4,420,797.69	(4,420,798)	-1235619.01%	-24926.73%	-12209.87%	-1930.32%	-1315.97%	-1031.03%	-866.06%	-771.14%	-695.93%	-608.73%	
E370.1 Meters																
E370.1	2002	1,385,966.12	1,680.00	199,523.20	(197,843)	-14.27%										

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross	Cost of	Net	Net	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Removal	Salvage	Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
E370.1	2003	612,798.57	0.00	0.00	-	0.00%	-9.90%								
E370.1	2004	1,191,726.73	2,310.00	0.00	2,310	0.19%	0.13%	-6.13%							
E370.1	2005	1,041,003.58	5,155.00	0.00	5,155	0.50%	0.33%	0.26%	-4.50%						
E370.1	2006	660,803.00	0.00	0.00	-	0.00%	0.30%	0.26%	0.21%	-3.89%					
E370.1	2007	974,482.00	0.00	0.00	-	0.00%	0.00%	0.19%	0.19%	0.17%	-3.18%				
E370.1	2008	841,168.00	4,000.00	0.00	4,000	0.48%	0.22%	0.16%	0.26%	0.24%	0.22%	-2.78%			
E370.1	2009	1,334,465.76	0.00	0.00	-	0.00%	0.18%	0.13%	0.10%	0.19%	0.19%	0.17%	-2.32%		
E370.1	2010	50,205,728.87	13,645.00	200,601.00	(186,956)	-0.37%	-0.36%	-0.35%	-0.34%	-0.34%	-0.32%	-0.31%	-0.31%	-0.64%	
E370.1	2011	22,780,122.01	0.00	0.00	-	0.00%	-0.26%	-0.25%	-0.24%	-0.24%	-0.23%	-0.23%	-0.23%	-0.22%	-0.46%
E370.1	2012	3,233,199.69	0.00	0.00	-	0.00%	0.00%	-0.25%	-0.24%	-0.23%	-0.23%	-0.23%	-0.22%	-0.21%	-0.21%
E370.1	2013	15,458,371.88	0.00	0.00	-	0.00%	0.00%	0.00%	-0.20%	-0.20%	-0.19%	-0.19%	-0.19%	-0.18%	-0.18%
E370.1	2014	160,411.67	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	-0.20%	-0.19%	-0.19%	-0.19%	-0.19%	-0.18%
E370.1	2015	283,030.28	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.20%	-0.20%	-0.19%	-0.19%	-0.19%
E370.1	2016	14,176.76	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.20%	-0.20%	-0.20%	-0.19%	-0.19%
E370.1	2017	63,754.11	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.20%	-0.20%	-0.19%
E370.1	2018	114,505.75	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.20%	-0.20%
E370.1	2019	33,610.54	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.20%
E370.1	2020	84,374.94	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.1	2021	338.54	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.1	2022	7,475.93	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.1	2023	75.91	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.1	2024	1,800.64	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.11 Meters Electronic															
E370.11	2012	1,649.59	0.00	0.00	-										
E370.11	2013	54,646.79	0.00	0.00	-	0.00%									
E370.11	2014	37,718.69	0.00	0.00	-	0.00%	0.00%								
E370.11	2015	62,424.11	0.00	0.00	-	0.00%	0.00%	0.00%							
E370.11	2016	1,197,735.65	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%						
E370.11	2017	221,002.75	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%					
E370.11	2018	236.36	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
E370.11	2019	41,059.97	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
E370.11	2020	53,849.56	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
E370.11	2021	754,356.53	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.11	2022	2,881,430.78	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.11	2023	2,900,506.13	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.11	2024	2,896,902.21	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.2 Meter Installations															
E370.2	2002	837,801.96	0.00	566,638.04	(566,638)	-67.63%									
E370.2	2003	351,782.15	0.00	473,709.65	(473,710)	-134.66%	-87.45%								
E370.2	2004	735,059.68	0.00	272,554.63	(272,555)	-37.08%	-68.66%	-68.22%							
E370.2	2005	633,344.17	0.00	353,166.85	(353,167)	-55.76%	-45.73%	-63.91%	-65.13%						
E370.2	2006	400,943.62	0.00	385,291.00	(385,291)	-96.10%	-71.40%	-57.14%	-70.00%	-69.33%					
E370.2	2007	611,272.01	0.00	375,532.00	(375,532)	-61.43%	-75.16%	-67.70%	-58.24%	-68.08%	-78.79%				
E370.2	2008	504,497.50	0.00	385,970.00	(385,970)	-76.51%	-68.25%	-75.61%	-69.76%	-61.44%	-69.39%	-69.03%			
E370.2	2009	767,962.37	0.00	486,663.00	(486,663)	-63.37%	-68.58%	-66.26%	-71.50%	-68.08%	-61.84%	-68.24%	-68.13%		
E370.2	2010	31,970,039.78	0.00	3,300,512.00	(3,300,512)	-10.32%	-11.57%	-12.55%	-13.44%	-14.40%	-15.15%	-15.61%	-16.77%	-17.93%	
E370.2	2011	13,488,926.87	0.00	0.00	-	0.00%	-7.26%	-8.19%	-8.93%	-9.61%	-10.33%	-10.93%	-11.32%	-12.20%	-13.12%
E370.2	2012	0.00	0.00	0.00	-	NA	0.00%	-7.26%	-8.19%	-8.93%	-9.61%	-10.33%	-10.93%	-11.32%	-12.20%
E370.2	2013	2,050,703.58	0.00	0.00	-	0.00%	0.00%	0.00%	-6.95%	-7.84%	-8.55%	-9.21%	-9.91%	-10.48%	-10.87%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross		Net		2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Cost of Removal	Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
E370.2	2014	419,917.78	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	-6.89%	-7.78%	-8.48%	-9.13%	-9.83%	-10.40%
E370.2	2015	637,429.78	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-6.80%	-7.68%	-8.37%	-9.02%	-9.70%
E370.2	2016	31,308.71	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-6.79%	-7.67%	-8.37%	-9.01%	-9.70%
E370.2	2017	193,843.10	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-6.76%	-7.64%	-8.34%
E370.2	2018	172,847.32	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-6.74%	-7.62%
E370.2	2019	114,395.54	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-6.72%
E370.2	2020	250,415.79	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.2	2021	857.91	0.00	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.2	2022	-	0.00	3,859.56	(3,860)	NA	-449.88%	-1.54%	-1.06%	-0.72%	-0.53%	-0.51%	-0.28%	-0.21%	-0.10%
E370.2	2023	-	0.00	-	-	NA	NA	-449.88%	-1.54%	-1.06%	-0.72%	-0.53%	-0.51%	-0.28%	-0.21%
E370.2	2024	-	0.00	-	-	NA	NA	NA	-449.88%	-1.54%	-1.06%	-0.72%	-0.53%	-0.51%	-0.28%
E370.21 Meter Installations Electronic															
E370.21	2012	253.04	0.00	0.00	-	0.00%	0.00%								
E370.21	2013	0.00	0.00	0.00	-	NA	0.00%								
E370.21	2014	0.00	0.00	0.00	-	NA	NA	0.00%							
E370.21	2015	0.00	0.00	0.00	-	NA	NA	0.00%							
E370.21	2016	0.00	0.00	0.00	-	NA	NA	NA	0.00%						
E370.21	2017	2,613.07	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
E370.21	2018	46.24	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
E370.21	2019	50,554.24	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
E370.21	2020	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
E370.21	2021	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.21	2022	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.21	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.21	2024	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E371.0 Installations - Cust Prem															
371	2002	107,920.98	0.00	47,303.92	(47,304)	-43.83%									
371	2003	77,439.21	0.00	49,367.04	(49,367)	-63.75%	-52.15%								
371	2004	47,707.23	0.00	18,651.73	(18,652)	-39.10%	-54.35%	-49.48%							
371	2005	58,588.52	0.00	28,734.66	(28,735)	-49.04%	-44.58%	-52.66%	-49.39%						
371	2006	77,105.00	0.00	38,205.00	(38,205)	-49.55%	-49.33%	-46.67%	-51.74%	-49.43%					
371	2007	67,157.00	0.00	45,092.00	(45,092)	-67.14%	-57.74%	-55.23%	-52.16%	-54.89%	-62.70%				
371	2008	82,160.00	0.00	45,954.00	(45,954)	-55.93%	-60.97%	-57.08%	-55.43%	-53.09%	-55.10%	-52.75%			
371	2009	42,329.00	0.00	39,310.00	(39,310)	-92.87%	-68.49%	-68.02%	-62.72%	-60.27%	-57.58%	-58.63%	-55.78%		
371	2010	42,563.00	0.00	43,004.00	(43,004)	-101.04%	-96.96%	-76.78%	-74.02%	-67.96%	-64.96%	-62.01%	-62.28%	-58.98%	
371	2011	38,783.00	450.00	46,338.00	(45,888)	-118.32%	-109.28%	-103.66%	-84.61%	-80.31%	-73.54%	-70.03%	-66.79%	-66.35%	-62.56%
371	2012	15,210.00	0.00	44,050.00	(44,050)	-289.61%	-166.57%	-137.68%	-124.02%	-98.72%	-91.36%	-82.53%	-77.91%	-73.98%	-72.54%
371	2013	25,673.74	0.00	27,220.61	(27,221)	-106.03%	-174.33%	-147.06%	-131.03%	-121.22%	-99.48%	-92.56%	-84.08%	-79.51%	-75.63%
371	2014	32,607.48	0.00	531,034.24	(531,034)	-1628.57%	-957.86%	-819.56%	-577.33%	-446.40%	-370.50%	-277.98%	-237.11%	-202.97%	-184.27%
371	2015	21,462.29	0.00	525,712.51	(525,713)	-2449.47%	-1954.41%	-1359.32%	-1187.97%	-877.77%	-690.25%	-574.59%	-432.92%	-366.16%	-311.31%
371	2016	20,862.50	0.00	533,844.27	(533,844)	-2558.87%	-2503.40%	-2122.70%	-1608.07%	-1434.92%	-1104.63%	-887.98%	-747.45%	-570.81%	-483.81%
371	2017	21,930.45	0.00	235,225.26	(235,225)	-1072.60%	-1797.19%	-2015.06%	-1884.95%	-1512.23%	-1377.23%	-1100.65%	-906.46%	-774.72%	-602.84%
371	2018	11,280.28	0.00	127,910.59	(127,911)	-1133.93%	-1093.43%	-1658.82%	-1883.47%	-1806.61%	-1480.34%	-1358.81%	-1102.65%	-917.60%	-789.58%
371	2019	21,887.41	0.00	102,253.90	(102,254)	-467.18%	-693.94%	-844.66%	-1315.46%	-1565.29%	-1581.15%	-1337.92%	-1244.63%	-1036.32%	-878.52%
371	2020	12,772.80	0.00	105,295.27	(105,295)	-824.37%	-598.81%	-730.21%	-840.84%	-1244.77%	-1479.41%	-1513.46%	-1298.99%	-1215.41%	-1024.15%
371	2021	15,381.84	0.00	126,326.64	(126,327)	-821.27%	-822.68%	-667.19%	-753.05%	-837.22%	-1182.20%	-1398.79%	-1446.16%	-1259.02%	-1184.95%
371	2022	35.45	0.00	254,214.46	(254,214)	-717107.08%	-2468.27%	-1723.43%	-1174.36%	-1166.93%	-1142.09%	-1425.89%	-1600.78%	-1606.50%	-1397.02%
371	2023	15.34	0.00	197,138.04	(197,138)	-1285124.12%	-888664.11%	-3743.23%	-2421.43%	-1567.55%	-1487.85%	-1378.53%	-1614.93%	-1757.50%	-1730.93%
371	2024	106.57	0.00	180,955.37	(180,955)	-169799.54%	-310141.42%	-401822.49%	-4882.07%	-3051.46%	-1924.69%	-1779.60%	-1593.71%	-1786.82%	-1899.93%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E373.2 St Lightg & Signal Sys															
373.2	2002	332,873.49	0.00	242,960.53	(242,961)	-72.99%									
373.2	2003	290,335.21	0.00	233,893.13	(233,893)	-80.56%	-76.52%								
373.2	2004	238,752.71	0.00	125,975.31	(125,975)	-52.76%	-68.02%	-69.94%							
373.2	2005	403,114.80	0.00	243,410.03	(243,410)	-60.38%	-57.55%	-64.72%	-66.89%						
373.2	2006	605,778.00	0.00	402,242.00	(402,242)	-66.40%	-64.00%	-61.85%	-65.38%	-66.73%					
373.2	2007	574,500.00	0.00	308,088.00	(308,088)	-53.63%	-60.18%	-60.23%	-59.26%	-62.18%	-103.76%				
373.2	2008	829,237.00	1.00	980,610.00	(980,609)	-118.25%	-91.80%	-84.15%	-80.18%	-77.71%		-77.48%			
373.2	2009	92,183.00	0.00	197,183.00	(197,183)	-213.90%	-127.82%	-99.33%	-89.84%	-85.10%	-82.28%	-82.12%	-81.22%		
373.2	2010	130,448.00	0.00	138,023.00	(138,023)	-105.81%	-150.57%	-125.09%	-99.85%	-90.77%	-86.12%	-83.35%	-83.10%	-82.13%	
373.2	2011	114,347.00	0.00	180,696.00	(180,696)	-158.02%	-130.20%	-153.10%	-128.32%	-103.67%	-94.05%	-89.11%	-86.21%	-85.71%	-84.54%
373.2	2012	87,067.00	0.00	218,940.00	(218,940)	-251.46%	-198.42%	-162.01%	-173.29%	-136.88%	-110.71%	-99.68%	-94.10%	-90.89%	-90.00%
373.2	2013	75,686.04	0.00	126,831.65	(126,832)	-167.58%	-212.45%	-189.99%	-163.05%	-172.43%	-138.63%	-112.97%	-101.73%	-96.01%	-92.73%
373.2	2014	117,594.54	1,036.09	861,208.60	(860,173)	-731.47%	-510.66%	-430.16%	-351.32%	-290.33%	-278.92%	-186.82%	-148.96%	-129.92%	-120.67%
373.2	2015	140,641.45	0.00	1,130,917.57	(1,130,918)	-804.11%	-771.04%	-634.26%	-555.09%	-470.28%	-398.87%	-376.37%	-241.52%	-191.58%	-164.18%
373.2	2016	105,038.20	0.00	1,673,445.87	(1,673,446)	-1593.18%	-1141.47%	-1008.75%	-863.72%	-762.38%	-654.46%	-561.61%	-524.47%	-325.42%	-256.53%
373.2	2017	127,752.41	0.00	519,500.19	(519,500)	-406.65%	-942.03%	-890.09%	-852.10%	-760.68%	-692.86%	-613.25%	-539.58%	-509.28%	-331.12%
373.2	2018	112,205.62	0.00	305,592.06	(305,592)	-272.35%	-343.85%	-724.22%	-747.36%	-744.26%	-679.97%	-631.27%	-569.80%	-509.91%	-485.17%
373.2	2019	82,768.67	0.00	311,779.74	(311,780)	-376.69%	-316.64%	-352.27%	-656.98%	-693.38%	-699.91%	-647.02%	-606.44%	-553.20%	-499.83%
373.2	2020	63,582.45	0.00	236,268.29	(236,268)	-371.59%	-374.47%	-330.16%	-355.45%	-620.05%	-661.01%	-672.06%	-625.80%	-590.07%	-541.95%
373.2	2021	65,672.36	0.00	371,306.29	(371,306)	-565.39%	-470.06%	-433.61%	-377.80%	-385.96%	-613.60%	-652.01%	-663.47%	-621.34%	-485.17%
373.2	2022	170,118.31	0.00	267,248.38	(267,248)	-157.10%	-270.81%	-292.22%	-310.51%	-301.85%	-323.37%	-506.80%	-554.99%	-546.05%	-546.91%
373.2	2023	373,040.21	0.00	232,819.01	(232,819)	-62.41%	-92.07%	-143.12%	-164.73%	-187.96%	-198.87%	-225.55%	-356.12%	-406.90%	-435.00%
373.2	2024	542,992.94	0.00	448,257.56	(448,258)	-82.55%	-74.35%	-87.31%	-114.57%	-128.01%	-143.87%	-154.09%	-175.07%	-265.72%	-308.17%
E390.0 Structure and Improve															
E390.0	2002	0.00	0.00	0.00	-	NA									
E390.0	2003	0.00	0.00	0.00	-	NA	NA								
E390.0	2004	1,677.08	0.00	3,257.11	(3,257)	-194.21%	-194.21%	-194.21%							
E390.0	2005	117,816.35	0.00	4,725.87	(4,726)	-4.01%	-6.68%	-6.68%	-6.68%						
E390.0	2006	0.00	0.00	54,866.00	(54,866)	NA	-50.58%	-52.60%	-52.60%	-52.60%					
E390.0	2007	188,541.00	0.00	107,838.00	(107,838)	-57.20%	-86.30%	-54.65%	-55.41%	-55.41%	-61.25%				
E390.0	2008	43,324.00	0.00	17,982.00	(17,982)	-41.51%	-54.26%	-77.93%	-53.02%	-53.70%	-53.70%	-53.70%			
E390.0	2009	37,658.00	0.00	10,112.00	(10,112)	-26.85%	-34.69%	-50.43%	-70.79%	-50.48%	-51.10%	-51.10%	-51.10%		
E390.0	2010	0.00	0.00	24,116.00	(24,116)	NA	-90.89%	-64.47%	-59.38%	-79.74%	-56.70%	-57.30%	-57.30%	-57.30%	
E390.0	2011	0.00	0.00	0.00	-	NA	NA	-90.89%	-64.47%	-59.38%	-79.74%	-56.70%	-57.30%	-57.30%	-57.30%
E390.0	2012	0.00	0.00	0.00	-	NA	NA	NA	-90.89%	-64.47%	-59.38%	-79.74%	-56.70%	-57.30%	-57.30%
E390.0	2013	14,192.84	0.00	0.00	-	0.00%	0.00%	0.00%	-169.92%	-66.01%	-54.86%	-56.41%	-75.75%	-54.70%	-55.28%
E390.0	2014	0.00	0.00	(5.34)	5	NA	0.04%	0.04%	0.04%	-169.88%	-66.00%	-54.85%	-56.41%	-75.75%	-54.70%
E390.0	2015	657,530.83	0.00	3,837.51	(3,838)	-0.58%	-0.58%	-0.57%	-0.57%	-0.57%	-4.16%	-5.37%	-7.45%	-17.41%	-23.24%
E390.0	2016	449,415.06	0.00	4,533.42	(4,533)	-1.01%	-0.76%	-0.76%	-0.75%	-0.75%	-0.75%	-2.90%	-3.68%	-5.04%	-12.11%
E390.0	2017	0.00	0.00	217.84	(218)	NA	-1.06%	-0.78%	-0.78%	-0.77%	-0.77%	-0.77%	-2.92%	-3.69%	-5.06%
E390.0	2018	0.00	0.00	0.00	-	NA	NA	-1.06%	-0.78%	-0.78%	-0.77%	-0.77%	-2.92%	-3.69%	-5.06%
E390.0	2019	0.00	0.00	0.00	-	NA	NA	NA	-1.06%	-0.78%	-0.77%	-0.77%	-2.92%	-3.69%	-5.06%
E390.0	2020	0.00	0.00	217.84	(218)	NA	NA	NA	NA	-1.11%	-0.80%	-0.79%	-0.79%	-0.79%	-0.79%
E390.0	2021	-	0.00	55.42	(55)	NA	NA	NA	NA	NA	-1.12%	-0.80%	-0.80%	-0.79%	-0.79%
E390.0	2022	-	0.00	48.80	(49)	NA	NA	NA	NA	NA	NA	-1.13%	-0.80%	-0.80%	-0.79%
E390.0	2023	-	0.00	-	-	NA	NA	NA	NA	NA	NA	NA	-1.13%	-0.80%	-0.80%
E390.0	2024	138,690.97	0.00	1,496.48	(1,496)	-1.08%	-1.08%	-1.11%	-1.15%	-1.31%	-1.31%	-1.31%	-1.47%	-1.12%	-0.84%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E392.2 Transportation Eq Trailers																
E392.2	2013	0.00	0.00	0.00	0.00	-	NA									
E392.2	2014	0.00	0.00	0.00	0.00	-	NA	NA								
E392.2	2015	0.00	0.00	0.00	0.00	-	NA	NA	NA							
E392.2	2016	0.00	0.00	0.00	0.00	-	NA	NA	NA							
E392.2	2017	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	-1.31%	-1.31%
E392.2	2018	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	-1.31%
E392.2	2019	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E392.2	2020	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E392.2	2021	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E392.2	2022	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E392.2	2023	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E392.2	2024	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E393.1 Stores Equip- Other																
393.1	2009	1497.95	0.00	0.00	0.00	-	0.00%									
393.1	2010	33682.96	0.00	0.00	0.00	-	0.00%	0.00%								
393.1	2011	0	0.00	0.00	0.00	-	NA	0.00%	0.00%							
393.1	2012	1684.38	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%						
393.1	2013	0.00	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%					
393.1	2014	1,745.22	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
393.1	2015	7,174.49	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
393.1	2016	0.00	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
393.1	2017	5,605.49	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
393.1	2018	2,940.48	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2019	0.00	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2020	0.00	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2021	0.00	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2022	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2023	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2024	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
E394.11 Portable Tools- Other																
E394.11	2002	37,147.30	81.00	0.00	81	0.22%										
E394.11	2003	74,230.03	0.00	0.00	-	0.00%	0.07%									
E394.11	2004	0.00	1,650.00	0.00	1,650	NA	2.22%	1.55%								
E394.11	2005	0.00	200.00	0.00	200	NA	NA	2.49%	1.73%							
E394.11	2006	227,349.00	29,039.00	0.00	29,039	12.77%	12.86%	13.59%	10.24%	9.14%						
E394.11	2007	230,011.00	(25,000.00)	0.00	(25,000)	-10.87%	0.88%	0.93%	1.29%	1.11%	1.10%					
E394.11	2008	127,711.00	275.00	0.00	275	0.22%	-6.91%	0.74%	0.77%	1.05%	0.93%	0.90%				
E394.11	2009	107,057.00	2,737.00	0.00	2,737	2.56%	1.28%	-4.73%	1.02%	1.05%	1.29%	1.16%	1.12%			
E394.11	2010	217,139.00	200.00	0.00	200	0.09%	0.91%	0.71%	-3.20%	0.80%	0.82%	1.00%	0.93%	0.90%		
E394.11	2011	159,175.00	10,250.00	0.00	10,250	6.44%	2.78%	2.73%	2.20%	-1.37%	1.64%	1.66%	1.81%	1.69%	1.65%	
E394.11	2012	337,920.00	368.00	0.00	368	0.11%	2.14%	1.51%	1.65%	1.46%	-0.95%	1.27%	1.28%	1.40%	1.33%	
E394.11	2013	401,276.31	0.00	0.00	-	0.00%	0.05%	1.18%	0.97%	1.11%	1.02%	-0.71%	0.99%	1.00%	1.09%	
E394.11	2014	253,246.33	0.00	0.00	-	0.00%	0.00%	0.04%	0.92%	0.79%	0.92%	0.86%	-0.61%	0.87%	0.88%	
E394.11	2015	156,664.55	0.00	0.00	-	0.00%	0.00%	0.00%	0.03%	0.81%	0.71%	0.83%	0.79%	-0.56%	0.81%	
E394.11	2016	266,570.10	562.65	0.00	563	0.21%	0.13%	0.08%	0.05%	0.07%	0.71%	0.64%	0.74%	0.71%	-0.47%	
E394.11	2017	521,600.99	0.00	0.00	-	0.00%	0.07%	0.06%	0.05%	0.04%	0.05%	0.53%	0.49%	0.58%	0.56%	
E394.11	2018	452,204.21	0.00	0.00	-	0.00%	0.00%	0.05%	0.04%	0.03%	0.03%	0.04%	0.44%	0.41%	0.49%	
E394.11	2019	489,164.18	0.00	0.00	-	0.00%	0.00%	0.00%	0.03%	0.03%	0.03%	0.02%	0.03%	0.37%	0.35%	

**SAN DIEGO GAS AND ELECTRIC
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							Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	
E394.11	2020	380,233.01	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.03%	0.02%	0.02%	0.02%	0.03%	0.33%
E394.11	2021	228,052.89	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.02%	0.02%	0.02%	0.03%
E394.11	2022	313,627.25	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.02%	0.02%	0.02%
E394.11	2023	238,034.46	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.02%	0.02%
E394.11	2024	189,172.33	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.02%
E394.20 Shop Equipment															
394.2	2002	4,731.49	0.00	0.00	-	0.00%									
394.2	2003	0.00	0.00	0.00	-	NA	0.00%								
394.2	2004	0.00	0.00	0.00	-	NA	NA	0.00%							
394.2	2005	1,087.98	(45.00)	0.00	(45)	-4.14%	-4.14%	-4.14%	-0.77%						
394.2	2006	6,330.00	0.00	0.00	-	0.00%	-0.61%	-0.61%	-0.61%	-0.37%					
394.2	2007	0.00	0.00	0.00	-	NA	0.00%	-0.61%	-0.61%	-0.61%	-0.37%				
394.2	2008	199,507.00	0.00	0.00	-	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%			
394.2	2009	22,072.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%		
394.2	2010	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	
394.2	2011	13,782.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
394.2	2012	8,078.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%
394.2	2013	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%
394.2	2014	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%
394.2	2015	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2016	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2017	62,988.25	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2018	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2019	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2020	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2021	-	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2022	-	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2023	-	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
394.2	2024	243,447.50	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E395.1 Laboratory Eq Other															
395.1	2002	55,502.34	0.00	0.00	-	0.00%									
395.1	2003	2,830.47	0.00	0.00	-	0.00%	0.00%								
395.1	2004	282,194.82	0.00	0.00	-	0.00%	0.00%	0.00%							
395.1	2005	18,447.86	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%						
395.1	2006	99,795.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%					
395.1	2007	138,317.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
395.1	2008	8,014.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
395.1	2009	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
395.1	2010	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
395.1	2011	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2012	18,618.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2013	25,226.78	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2014	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2015	3,974.69	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2016	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2017	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2018	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2019	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2020	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2021	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity		Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	Year	Retirement													
395.1	2022	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
395.1	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
395.1	2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
E397.1 Communication Equip- Other															
E397.1	2002	88,662.19	0.00	39,459.96	(39,460)	-44.51%									
E397.1	2003	677,367.44	0.00	407,751.28	(407,751)	-60.20%	-58.38%								
E397.1	2004	263,477.30	0.00	215,899.16	(215,899)	-81.94%	-66.29%	-64.41%							
E397.1	2005	521,312.94	0.00	153,256.16	(153,256)	-29.40%	-47.04%	-52.64%							
E397.1	2006	380,088.00	0.00	243,207.00	(243,207)	-63.99%	-43.98%	-52.57%	-55.37%	-54.87%					
E397.1	2007	311,217.00	0.00	206,173.00	(206,173)	-66.25%	-65.00%	-49.70%	-55.45%	-56.94%	-69.18%				
E397.1	2008	780,637.00	0.00	285,328.00	(285,328)	-36.55%	-45.02%	-49.91%	-44.55%	-48.91%	-51.52%	-51.31%			
E397.1	2009	839,756.00	0.00	771,639.00	(771,639)	-91.89%	-65.23%	-65.39%	-65.16%	-58.58%	-60.57%	-60.50%	-60.13%		
E397.1	2010	217,387.00	0.00	349,395.00	(349,395)	-160.72%	-106.04%	-76.53%	-75.04%	-73.38%	-65.86%	-67.14%	-65.96%	-65.49%	
E397.1	2011	630,006.00	0.00	674,143.00	(674,143)	-107.01%	-120.79%	-106.40%	-84.31%	-82.28%	-80.08%	-72.90%	-73.51%	-71.56%	-71.05%
E397.1	2012	219,106.00	0.00	650,138.00	(650,138)	-296.72%	-155.96%	-156.93%	-128.28%	-101.63%	-97.96%	-94.13%	-85.48%	-85.26%	-81.75%
E397.1	2013	86,025.07	0.00	109,325.46	(109,325)	-127.09%	-248.90%	-153.30%	-154.70%	-128.23%	-102.42%	-98.77%	-94.95%	-86.38%	-86.10%
E397.1	2014	317,399.28	0.00	108,848.05	(108,848)	-34.29%	-54.08%	-139.48%	-123.15%	-128.70%	-115.32%	-95.42%	-92.75%	-89.86%	-82.54%
E397.1	2015	241,375.99	0.00	203,506.97	(203,507)	-84.31%	-55.90%	-65.40%	-124.07%	-116.87%	-122.44%	-112.38%	-94.62%	-92.19%	-89.53%
E397.1	2016	136,781.70	0.00	257,862.52	(257,863)	-188.52%	-122.00%	-81.98%	-86.94%	-132.88%	-122.88%	-127.33%	-116.26%	-98.32%	-95.68%
E397.1	2017	11,839.50	0.00	276,855.49	(276,855)	-2338.41%	-359.79%	-189.29%	-119.75%	-120.54%	-158.67%	-138.85%	-141.41%	-126.00%	-105.94%
E397.1	2018	5,948,668.31	0.00	571,727.90	(571,728)	-9.61%	-14.24%	-18.15%	-20.67%	-21.32%	-22.67%	-31.29%	-37.58%	-41.00%	-45.94%
E397.1	2019	47,932.42	0.00	1,129,352.40	(1,129,352)	-2356.13%	-28.37%	-32.92%	-36.38%	-38.19%	-38.01%	-39.14%	-47.19%	-52.12%	-55.13%
E397.1	2020	266,138.75	0.00	316,910.12	(316,910)	-119.08%	-460.49%	-32.22%	-36.57%	-39.82%	-41.43%	-41.10%	-42.15%	-49.82%	-54.38%
E397.1	2021	287,149.53	0.00	(101,405.50)	101,406	35.31%	-38.95%	-223.69%	-29.26%	-33.43%	-36.59%	-38.25%	-38.08%	-39.12%	-46.59%
E397.1	2022	120,039.74	0.00	204,162.37	(204,162)	-170.08%	-25.24%	-62.33%	-214.77%	-31.80%	-35.88%	-38.94%	-40.50%	-40.23%	-41.23%
E397.1	2023	793,878.41	0.00	237,741.44	(237,741)	-29.95%	-48.35%	-28.35%	-44.81%	-117.93%	-31.60%	-35.25%	-38.01%	-39.43%	-39.23%
E397.1	2024	943,083.03	0.00	229,593.45	(229,593)	-24.34%	-26.91%	-36.16%	-26.59%	-36.80%	-82.02%	-30.79%	-34.03%	-36.50%	-37.81%
E397.2 Communication Equip- SWPL															
397.2	2013	0.00	0.00	0.00	-	NA									
397.2	2014	0.00	0.00	14.59	(15)	NA	NA								
397.2	2015	0.00	0.00	0.00	-	NA	NA	NA							
397.2	2016	0.00	0.00	0.00	-	NA	NA	NA	NA						
397.2	2017	0.00	0.00	0.00	-	NA	NA	NA	NA	NA					
397.2	2018	1,744,231.59	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
397.2	2019	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
397.2	2020	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
397.2	2021	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397.2	2022	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397.2	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
397.2	2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
E397.6 Communication Equip- SRPL															
397.6	2013	0.00	0.00	0.00	-	NA									
397.6	2014	0.00	0.00	0.00	-	NA	NA								
397.6	2015	0.00	0.00	0.00	-	NA	NA	NA							
397.6	2016	0.00	0.00	0.00	-	NA	NA	NA	NA						
397.6	2017	0.00	0.00	0.00	-	NA	NA	NA	NA	NA					
397.6	2018	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA				
397.6	2019	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA			

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

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397.6	2020		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
397.6	2021		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
397.6	2022		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
397.6	2023		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
397.6	2024		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E397.70-Commun Dev - Telecom																
397.7	2020															
397.7	2021		0.00	0.00	38,501.04	(38,501)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
397.7	2022		0.00	0.00	177,660.18	(177,660)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
397.7	2023		0.00	0.00	92,109.70	(92,110)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
397.7	2024		0.00	0.00	136,614.76	(136,615)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E398.1 Misc Equip- Other																
398.1	2002		0.00	0.00	0.00	-	NA									
398.1	2003		0.00	0.00	0.00	-	NA	NA								
398.1	2004		41,571.53	0.00	0.00	-	0.00%	0.00%								
398.1	2005		0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%						
398.1	2006		0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%					
398.1	2007		0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%				
398.1	2008		0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%			
398.1	2009		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%		
398.1	2010		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	
398.1	2011		6,493.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
398.1	2012		0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
398.1	2013		7,412.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
398.1	2014		0.00	0.00	335.21	(335)	NA	-4.52%	-4.52%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%
398.1	2015		0.00	0.00	0.00	-	NA	NA	-4.52%	-4.52%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%
398.1	2016		0.00	0.00	0.00	-	NA	NA	NA	-4.52%	-4.52%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%
398.1	2017		0.00	0.00	0.00	-	NA	NA	NA	NA	-4.52%	-4.52%	-2.41%	-2.41%	-2.41%	-2.41%
398.1	2018		0.00	0.00	391.33	(391)	NA	NA	NA	NA	NA	-9.80%	-9.80%	-5.23%	-5.23%	-5.23%
398.1	2019		58,944.02	0.00	0.00	-	0.00%	-0.66%	-0.66%	-0.66%	-0.66%	-1.23%	-1.09%	-1.09%	-1.00%	-1.00%
398.1	2020		208,226.93	0.00	0.00	-	0.00%	0.00%	-0.15%	-0.15%	-0.15%	-0.15%	-0.27%	-0.26%	-0.26%	-0.26%
398.1	2021		12,044.72	0.00	0.00	-	0.00%	0.00%	0.00%	-0.14%	-0.14%	-0.14%	-0.14%	-0.26%	-0.25%	-0.25%
398.1	2022		91,853.80	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	-0.11%	-0.11%	-0.11%	-0.11%	-0.20%	-0.19%
398.1	2023		46,118.31	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.09%	-0.09%	-0.09%	-0.09%	-0.17%
398.1	2024		31,467.14	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.09%	-0.09%	-0.09%	-0.09%
G361.0 Structures and Improv																
G361.0	2002		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G361.0	2003		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G361.0	2004		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G361.0	2005		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G361.0	2006		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G361.0	2007		369,006.00	0.00	3.00	(3)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2008		0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2009		0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2010		0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2011		0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2012		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2013		0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
								Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	
G361.0	2014	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G361.0	2015	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G361.0	2016	43,992.02	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2017	0.00	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2018	0.00	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2019	0.00	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2020	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2021	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2022	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G361.0	2023	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G361.0	2024	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G363.6 LNG Distrib Storage Eq																
G363.3	2013	0.00	0.00	0.00	0.00	-	NA									
G363.3	2014	0.00	0.00	0.00	0.00	-	NA	NA								
G363.3	2015	0.00	0.00	0.00	0.00	-	NA	NA	NA							
G363.3	2016	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA						
G363.3	2017	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G363.3	2018	73,361.76	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G363.3	2019	0.00	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G363.3	2020	0.00	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G363.3	2021	0.00	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G363.3	2022	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G363.3	2023	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G363.3	2024	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G366.0 Structures and Improv																
G366.0	2002	0.00	0.00	0.00	0.00	-	NA									
G366.0	2003	0.00	0.00	0.00	0.00	-	NA	NA								
G366.0	2004	0.00	0.00	0.00	0.00	-	NA	NA	NA							
G366.0	2005	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA						
G366.0	2006	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA					
G366.0	2007	11,135.00	0.00	3.00	(3)	-	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%
G366.0	2008	0.00	0.00	0.00	0.00	-	NA	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%
G366.0	2009	6,654.00	0.00	0.00	-	-	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
G366.0	2010	0.00	0.00	0.00	0.00	-	NA	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
G366.0	2011	0.00	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
G366.0	2012	0.00	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
G366.0	2013	9,522.55	0.00	153,785.69	(153,786)	-	-1614.96%	-1614.96%	-1614.96%	-1614.96%	-950.67%	-950.67%	-563.09%	-563.09%	-563.09%	-563.09%
G366.0	2014	0.00	0.00	144,151.95	(144,152)	-	NA	-3128.76%	-3128.76%	-3128.76%	-3128.76%	-1841.79%	-1841.79%	-1090.90%	-1090.90%	-1090.90%
G366.0	2015	76,247.03	0.00	183,723.61	(183,724)	-	-240.96%	-430.02%	-561.58%	-561.58%	-561.58%	-561.58%	-521.15%	-521.15%	-465.11%	-465.11%
G366.0	2016	0.00	0.00	15,101.23	(15,101)	-	NA	-260.76%	-449.82%	-579.18%	-579.18%	-579.18%	-579.18%	-537.48%	-537.48%	-479.70%
G366.0	2017	0.00	0.00	870.72	(871)	-	NA	NA	-261.91%	-450.97%	-580.20%	-580.20%	-580.20%	-580.20%	-538.43%	-538.43%
G366.0	2018	0.00	0.00	6,257.06	(6,257)	-	NA	NA	NA	-270.11%	-459.17%	-587.49%	-587.49%	-587.49%	-587.49%	-545.20%
G366.0	2019	0.00	0.00	40,759.35	(40,759)	-	NA	NA	NA	NA	-323.57%	-512.63%	-635.01%	-635.01%	-635.01%	-635.01%
G366.0	2020	0.00	0.00	870.72	(871)	-	NA	NA	NA	NA	NA	-324.71%	-513.77%	-636.03%	-636.03%	-636.03%
G366.0	2021	0.00	0.00	0.00	-	-	NA	NA	NA	NA	NA	NA	-324.71%	-513.77%	-636.03%	-636.03%
G366.0	2022	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	-324.71%	-513.77%	-636.03%
G366.0	2023	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	-324.71%	-513.77%
G366.0	2024	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	-324.71%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G367.0 Mains															
G367.0	2002	0.00	0.00	0.00	-	NA									
G367.0	2003	0.00	0.00	0.00	-	NA	NA								
G367.0	2004	0.00	0.00	0.00	-	NA	NA	NA							
G367.0	2005	0.00	0.00	0.00	-	NA	NA	NA	NA						
G367.0	2006	0.00	0.00	74,285.99	(74,286)	NA	NA	NA	NA	NA					
G367.0	2007	0.00	0.00	62,013.00	(62,013)	NA	NA	NA	NA	NA	NA				
G367.0	2008	1,489.00	0.00	(4,300.00)	4,300	288.78%	-3875.96%	-8864.94%	-8864.94%	-8864.94%	-8864.94%	-8864.94%			
G367.0	2009	0.00	1,560.00	(72,000.00)	73,560	NA	5229.01%	1064.27%	-3924.71%	-3924.71%	-3924.71%	-3924.71%	-3924.71%		
G367.0	2010	0.00	0.00	21,949.00	(21,949)	NA	NA	3754.94%	-409.81%	-5398.79%	-5398.79%	-5398.79%	-5398.79%	-5398.79%	
G367.0	2011	0.00	0.00	77,147.00	(77,147)	NA	NA	NA	-1426.19%	-5590.93%	-10579.92%	-10579.92%	-10579.92%	-10579.92%	-10579.92%
G367.0	2012	0.00	0.00	2,939,682.00	(2,939,682)	NA	NA	NA	NA	-198852.79%	-203017.53%	-208006.51%	-208006.51%	-208006.51%	-208006.51%
G367.0	2013	146,594.84	2,884.82	926,734.51	(923,850)	-630.21%	-2635.52%	-2688.14%	-2703.12%	-2652.94%	-2623.36%	-2665.23%	-2715.40%	-2715.40%	-2715.40%
G367.0	2014	0.00	0.00	66,277.90	(66,278)	NA	-675.42%	-2680.73%	-2733.35%	-2748.33%	-2698.15%	-2668.11%	-2709.99%	-2760.16%	-2760.16%
G367.0	2015	142,842.61	0.00	472.17	(472)	-0.33%	-46.73%	-342.25%	-1357.90%	-1384.56%	-1392.14%	-1366.73%	-1358.25%	-1379.57%	-1405.10%
G367.0	2016	86,106.24	0.00	81,016.04	(81,016)	-94.09%	-35.59%	-64.54%	-285.35%	-1068.13%	-1088.67%	-1094.52%	-1074.93%	-1069.54%	-1085.99%
G367.0	2017	0.00	0.00	2,557,870.05	(2,557,870)	NA	-3064.69%	-1152.82%	-1181.76%	-966.46%	-1749.24%	-1769.78%	-1775.63%	-1756.04%	-1747.97%
G367.0	2018	0.00	0.00	2,260,183.96	(2,260,184)	NA	NA	-5689.56%	-2140.02%	-2168.96%	-1568.30%	-2351.09%	-2371.63%	-2377.47%	-2357.88%
G367.0	2019	0.00	0.00	3,569,800.72	(3,569,801)	NA	NA	NA	-9835.37%	-3699.23%	-3728.18%	-2518.87%	-3301.65%	-3322.20%	-3328.04%
G367.0	2020	1,270,659.67	0.00	2,557,870.05	(2,557,870)	-201.30%	-482.24%	-660.12%	-861.42%	-812.72%	-735.34%	-739.76%	-908.58%	-913.26%	
G367.0	2021	107,189.02	0.00	2,211,068.75	(2,211,069)	-2062.78%	-346.11%	-605.20%	-769.24%	-954.88%	-904.25%	-823.89%	-828.02%	-811.48%	-979.14%
G367.0	2022	506,747.35	0.00	1,688,516.64	(1,688,517)	-333.21%	-635.18%	-342.64%	-532.06%	-651.99%	-787.72%	-757.41%	-706.24%	-709.38%	-704.25%
G367.0	2023	175,793.95	0.00	4,292,674.10	(4,292,674)	-2441.88%	-876.31%	-1037.35%	-521.75%	-695.01%	-804.71%	-928.85%	-895.37%	-842.52%	-842.42%
G367.0	2024	1,618,206.39	0.00	127,582.44	(127,582)	-7.88%	-246.39%	-265.51%	-345.52%	-295.70%	-392.75%	-454.19%	-523.72%	-513.89%	-495.12%
G368.0 Compressor Station Eq															
G368	2002	44,953.93	700.00	30,149.96	(29,450)	-65.51%									
G368	2003	0.00	0.00	10,290.78	(10,291)	NA	-88.40%								
G368	2004	12,913.90	4,000.00	44,811.44	(40,811)	-316.03%	-395.71%	-139.20%							
G368	2005	0.00	0.00	0.00	-	NA	-316.03%	-395.71%	-139.20%						
G368	2006	0.00	0.00	6,237.48	(6,237)	NA	NA	-364.33%	-444.02%	-149.98%					
G368	2007	0.00	0.00	10,650.00	(10,650)	NA	NA	NA	-446.80%	-526.48%	-171.60%				
G368	2008	0.00	0.00	1,863.00	(1,863)	NA	NA	NA	NA	-461.22%	-540.91%	-171.60%			
G368	2009	0.00	300.00	(14,166.00)	14,466	NA	NA	NA	NA	NA	NA	-428.89%	-146.60%		
G368	2010	136.00	60,050.00	5,858.00	54,192	39847.06%	50483.82%	49113.97%	41283.09%	36696.71%	36696.71%	69.70%	-9.15%	-52.83%	
G368	2011	90,803.00	0.00	16,492.00	(16,492)	-18.16%	41.46%	57.36%	55.32%	43.60%	36.74%	36.74%	-7.12%	-17.03%	-31.68%
G368	2012	0.00	0.00	35,540.00	(35,540)	NA	-57.30%	2.38%	18.28%	16.23%	4.52%	-2.34%	-2.34%	-41.34%	-51.25%
G368	2013	140,784.47	0.00	67,540.94	(67,541)	-47.97%	-73.22%	-51.63%	-28.22%	-21.97%	-22.78%	-27.37%	-30.06%	-30.06%	-45.16%
G368	2014	50,860.13	0.00	283.46	(283)	-0.56%	-35.39%	-53.94%	-42.43%	-23.24%	-18.12%	-18.78%	-22.55%	-24.75%	
G368	2015	1,004,240.98	0.00	0.00	-	0.00%	-0.33%	-5.67%	-8.64%	-9.32%	-5.10%	-3.98%	-4.12%	-4.95%	-5.44%
G368	2016	0.00	0.00	118,462.84	(118,463)	NA	-11.80%	-11.25%	-15.58%	-18.55%	-18.52%	-14.31%	-13.18%	-13.33%	-14.16%
G368	2017	0.00	0.00	531,604.63	(531,605)	NA	NA	-64.73%	-61.64%	-60.03%	-63.00%	-59.84%	-55.62%	-54.50%	-54.64%
G368	2018	0.00	0.00	50,075.44	(50,075)	NA	NA	NA	-69.72%	-66.38%	-64.22%	-67.19%	-63.73%	-59.51%	-58.39%
G368	2019	67,065.65	0.00	351,094.64	(351,095)	-523.51%	-598.18%	-1390.84%	-1567.48%	-98.13%	-93.70%	-88.61%	-91.42%	-86.51%	-82.50%
G368	2020	0.00	0.00	531,604.63	(531,605)	NA	-1316.17%	-1390.84%	-2183.50%	-2360.14%	-147.75%	-141.08%	-130.70%	-133.51%	-125.78%
G368	2021	0.00	0.00	16,701.72	(16,702)	NA	NA	-1341.08%	-1415.74%	-2208.40%	-2385.04%	-149.31%	-142.57%	-132.02%	-134.84%
G368	2022	0.00	0.00	1,548.36	(1,548)	NA	NA	NA	-1343.38%	-1418.05%	-2210.71%	-2387.35%	-149.45%	-142.70%	-132.14%
G368	2023	0.00	0.00	25,744.45	(25,744)	NA	NA	NA	NA	-1381.77%	-1456.44%	-2249.10%	-2425.74%	-151.86%	-145.00%
G368	2024	0.00	0.00	3,079.78	(3,080)	NA	NA	NA	NA	NA	-1386.36%	-1461.03%	-2253.69%	-2430.33%	-152.14%

G369.0 Measuring & Reg Station Equip

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G369.0		2002	0.00	0.00	0.00	-	NA									
G369.0		2003	0.00	0.00	4,482.39	(4,482)	NA	NA								
G369.0		2004	0.00	0.00	288.01	(288)	NA	NA	NA							
G369.0		2005	0.00	0.00	0.00	-	NA	NA	NA	NA						
G369.0		2006	0.00	0.00	0.00	-	NA	NA	NA	NA	NA					
G369.0		2007	0.00	0.00	9,531.00	(9,531)	NA	NA	NA	NA	NA	NA				
G369.0		2008	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA			
G369.0		2009	0.00	0.00	196.00	(196)	NA	NA	NA	NA	NA	NA	NA	NA		
G369.0		2010	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
G369.0		2011	59,054.00	0.00	0.00	-	0.00%	0.00%	-0.33%	-0.33%	-16.47%	-16.47%	-16.47%	-16.96%	-24.55%	-24.55%
G369.0		2012	399.00	0.00	1,456.00	(1,456)	-364.91%	-2.45%	-2.45%	-2.78%	-2.78%	-18.81%	-18.81%	-18.81%	-19.29%	-26.83%
G369.0		2013	16,049.28	0.00	1,541.82	(1,542)	-9.61%	-18.23%	-3.97%	-3.97%	-4.23%	-4.23%	-16.85%	-16.85%	-16.85%	-17.24%
G369.0		2014	0.00	0.00	459.53	(460)	NA	-12.47%	-21.02%	-4.58%	-4.58%	-4.84%	-4.84%	-17.46%	-17.46%	-17.46%
G369.0		2015	90,183.03	0.00	8,635.82	(8,636)	-9.58%	-10.09%	-10.01%	-11.34%	-7.30%	-7.30%	-7.42%	-7.42%	-13.17%	-13.17%
G369.0		2016	0.00	0.00	10,951.24	(10,951)	NA	-21.72%	-22.23%	-20.32%	-21.61%	-13.91%	-13.91%	-14.03%	-14.03%	-19.78%
G369.0		2017	0.00	0.00	84,078.36	(84,078)	NA	NA	-114.95%	-115.46%	-99.47%	-100.46%	-64.65%	-64.65%	-64.77%	-64.77%
G369.0		2018	0.00	0.00	96,970.09	(96,970)	NA	NA	NA	-222.48%	-222.99%	-190.75%	-191.40%	-123.18%	-123.18%	-123.30%
G369.0		2019	0.00	0.00	232,228.21	(232,228)	NA	NA	NA	NA	-479.98%	-480.49%	-409.35%	-409.19%	-263.34%	-263.34%
G369.0		2020	0.00	0.00	84,078.36	(84,078)	NA	NA	NA	NA	NA	-573.21%	-573.72%	-488.50%	-488.04%	-314.09%
G369.0		2021	0.00	0.00	998.38	(998)	NA	NA	NA	NA	NA	NA	-574.32%	-574.83%	-489.44%	-488.97%
G369.0		2022	0.00	0.00	156.40	(156)	NA	NA	NA	NA	NA	NA	NA	-574.49%	-575.00%	-489.59%
G369.0		2023	0.00	0.00	-	-	NA	NA	NA	NA	NA	NA	NA	NA	-574.49%	-575.00%
G369.0		2024	0.00	0.00	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	-574.49%
G375.0 Structures and Improv																
G375.0		2002	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2003	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2004	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2005	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2006	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2007	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2008	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2009	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2010	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2011	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2012	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2013	0.00	2,884.82	0.00	2,885	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2014	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2015	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2016	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2017	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2018	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2019	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2020	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2021	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2022	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0		2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G376.0 Mains																
G376.0		2002	334,492.46	5,364.05	372,291.76	(366,928)	-109.70%									

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross	Cost of	Net	Net	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Removal	Salvage	Salv. %	Net	Salv. %	Net	Salv. %	Net	Salv. %	Net	Salv. %	Net
G376.0	2003	335,105.46	35,465.00	300,236.36	(264,771)	-79.01%	-94.34%								
G376.0	2004	455,995.60	32,002.16	218,677.97	(186,676)	-40.94%	-57.07%	-72.71%							
G376.0	2005	636,698.30	26,068.74	372,803.93	(346,735)	-54.46%	-48.82%	-55.90%	-66.11%						
G376.0	2006	291,575.85	15,503.36	304,333.99	(288,831)	-99.06%	-68.47%	-59.40%	-63.22%	-70.79%					
G376.0	2007	420,807.00	40,772.00	701,791.00	(661,019)	-157.08%	-133.33%	-96.11%	-82.17%	-81.68%	-90.44%				
G376.0	2008	362,966.00	32,515.00	155,679.00	(123,164)	-33.93%	-100.05%	-99.78%	-82.93%	-74.10%		-78.87%			
G376.0	2009	713,737.00	3,256.00	276,474.00	(273,218)	-38.28%	-36.81%	-70.61%	-75.25%	-69.79%	-65.23%	-66.66%	-70.71%		
G376.0	2010	229,061.00	15,196.00	172,119.00	(156,923)	-68.51%	-45.62%	-42.37%	-70.33%	-74.48%	-69.68%	-65.47%	-66.78%	-70.58%	
G376.0	2011	882,901.00	43,697.00	229,970.00	(186,273)	-21.10%	-30.86%	-33.76%	-33.79%	-53.67%	-58.24%	-57.56%	-55.66%	-57.47%	-61.21%
G376.0	2012	713,473.00	5,557.00	1,036,662.00	(1,031,105)	-144.52%	-76.26%	-75.29%	-64.88%	-61.01%	-73.18%	-75.27%	-72.15%	-69.13%	-69.78%
G376.0	2013	909,254.42	173,122.93	959,389.58	(786,267)	-86.47%	-111.99%	-79.97%	-79.01%	-70.58%	-67.09%	-76.04%	-77.52%	-74.67%	-71.94%
G376.0	2014	321,241.08	215,196.41	701,242.82	(486,046)	-151.30%	-103.40%	-118.49%	-88.07%	-86.61%	-77.46%	-73.63%	-81.35%	-82.41%	-79.16%
G376.0	2015	440,594.07	142,500.08	2,142,986.11	(2,000,486)	-454.04%	-326.39%	-195.85%	-180.49%	-137.42%	-132.91%	-116.86%	-110.20%	-114.23%	-113.39%
G376.0	2016	618,649.88	102,013.02	1,107,131.22	(1,005,118)	-162.47%	-283.75%	-252.93%	-186.83%	-176.78%	-141.41%	-137.35%	-122.71%	-116.50%	-119.54%
G376.0	2017	787,683.47	368,161.62	2,932,475.82	(2,564,314)	-325.55%	-253.81%	-301.58%	-279.31%	-222.34%	-207.69%	-172.44%	-167.59%	-151.15%	-144.04%
G376.0	2018	1,136,975.82	828,864.84	4,300,235.29	(3,471,370)	-305.32%	-313.60%	-276.84%	-303.00%	-288.26%	-244.72%	-230.22%	-198.44%	-193.51%	-177.11%
G376.0	2019	2,439,307.71	126,655.58	6,725,853.95	(6,599,198)	-270.54%	-281.59%	-289.53%	-273.75%	-288.40%	-280.73%	-254.19%	-243.57%	-219.76%	-215.67%
G376.0	2020	1,246,066.04	114,602.21	7,805,162.84	(7,690,561)	-617.19%	-387.74%	-368.31%	-362.31%	-342.46%	-349.83%	-340.71%	-311.44%	-297.62%	-271.91%
G376.0	2021	161,455.45	168,683.64	8,329,791.98	(8,161,108)	-5054.71%	-1126.21%	-583.62%	-520.13%	-493.57%	-461.52%	-461.04%	-447.12%	-406.45%	-385.15%
G376.0	2022	1,865,313.48	134,816.47	9,808,574.43	(9,673,758)	-518.61%	-879.97%	-779.92%	-562.39%	-519.72%	-499.69%	-474.42%	-473.39%	-461.91%	-427.52%
G376.0	2023	1,344,994.40	97,570.83	10,909,441.71	(10,811,871)	-803.86%	-638.12%	-849.61%	-786.89%	-608.41%	-566.36%	-545.24%	-520.57%	-517.65%	-506.30%
G376.0	2024	2,093,983.53	90,784.80	13,749,162.37	(13,658,378)	-652.27%	-711.56%	-643.71%	-774.00%	-744.89%	-618.45%	-583.84%	-565.47%	-544.15%	-540.88%
G378.0- Meas & Reg Station															
G378.0	2002	12,189.91	0.00	0.00	-	0.00%									
G378.0	2003	0.00	0.00	0.00	-	NA	0.00%								
G378.0	2004	0.00	0.00	0.00	-	NA	NA	0.00%							
G378.0	2005	0.00	0.00	0.00	-	NA	NA	NA	0.00%						
G378.0	2006	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%					
G378.0	2007	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	-15.64%				
G378.0	2008	13,408.00	0.00	1,906.00	(1,906)	-14.22%	-14.22%	-14.22%	-14.22%	-14.22%	-14.22%	-7.45%			
G378.0	2009	0.00	0.00	2,835.00	(2,835)	NA	-35.36%	-35.36%	-35.36%	-35.36%	-35.36%	-35.36%	-18.52%		
G378.0	2010	0.00	0.00	0.00	-	NA	NA	-35.36%	-35.36%	-35.36%	-35.36%	-35.36%	-35.36%	-18.52%	
G378.0	2011	28,890.00	0.00	18,215.00	(18,215)	-63.05%	-63.05%	-72.86%	-54.27%	-54.27%	-54.27%	-54.27%	-54.27%	-54.27%	-42.13%
G378.0	2012	16,097.00	0.00	229,022.00	(229,022)	-1422.76%	-549.57%	-549.57%	-555.88%	-431.51%	-431.51%	-431.51%	-431.51%	-431.51%	-431.51%
G378.0	2013	0.00	0.00	19,952.66	(19,953)	NA	-1546.71%	-593.93%	-593.93%	-600.23%	-465.67%	-465.67%	-465.67%	-465.67%	-465.67%
G378.0	2014	0.00	0.00	30,743.87	(30,744)	NA	NA	-1737.71%	-662.27%	-662.27%	-668.57%	-518.32%	-518.32%	-518.32%	-518.32%
G378.0	2015	0.00	0.00	27,426.96	(27,427)	NA	NA	NA	-1908.09%	-723.23%	-723.23%	-729.53%	-565.29%	-565.29%	-565.29%
G378.0	2016	0.00	0.00	5,620.68	(5,621)	NA	NA	NA	NA	-1943.01%	-735.73%	-735.73%	-742.03%	-574.92%	-574.92%
G378.0	2017	0.00	0.00	46.74	(47)	NA	NA	NA	NA	NA	-1943.30%	-735.83%	-742.13%	-575.00%	
G378.0	2018	0.00	0.00	830.62	(831)	NA	NA	NA	NA	NA	NA	-1948.46%	-737.68%	-737.68%	-743.98%
G378.0	2019	0.00	0.00	1,864.38	(1,864)	NA	NA	NA	NA	NA	NA	NA	-1960.04%	-741.82%	-741.82%
G378.0	2020	0.00	0.00	25,493.38	(25,493)	NA	NA	NA	NA	NA	NA	NA	NA	-2118.42%	-798.49%
G378.0	2021	0.00	0.00	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	-2118.42%
G378.0	2022	0.00	0.00	672.15	(672)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G378.0	2023	0.00	0.00	41,739.86	(41,740)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G378.0	2024	0.00	0.00	96,114.03	(96,114)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G380.0 Services															
G380.0	2002	384,620.64	0.00	174,188.14	(174,188)	-45.29%									
G380.0	2003	432,965.36	0.00	399,464.62	(399,465)	-92.26%	-70.16%								

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross		Net		2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Cost of Removal	Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
G380.0	2004	337,276.66	0.00	316,216.01	(316,216)	-93.76%	-92.92%	-77.05%							
G380.0	2005	442,918.07	0.00	207,296.81	(207,297)	-46.80%	-67.10%	-76.08%	-68.67%						
G380.0	2006	538,198.28	0.00	298,341.44	(298,341)	-55.43%	-51.54%	-62.34%	-69.74%	-65.33%					
G380.0	2007	777,818.00	0.00	333,426.00	(333,426)	-42.87%	-48.01%	-47.70%	-55.11%	-61.47%	-79.84%				
G380.0	2008	474,536.00	0.00	597,299.00	(597,299)	-125.87%	-74.32%	-68.64%	-64.31%	-68.17%	-71.65%	-68.65%			
G380.0	2009	283,543.00	0.00	250,495.00	(250,495)	-88.34%	-111.83%	-76.91%	-71.34%	-67.02%	-70.18%	-73.09%	-70.17%		
G380.0	2010	197,853.00	0.00	108,258.00	(108,258)	-54.72%	-74.52%	-100.01%	-74.38%	-69.89%	-66.12%	-69.18%	-72.04%	-69.38%	
G380.0	2011	207,786.00	0.00	118,280.00	(118,280)	-56.92%	-55.85%	-69.22%	-92.32%	-72.51%	-68.80%	-65.47%	-68.39%	-71.19%	-68.75%
G380.0	2012	323,163.00	0.00	605,683.00	(605,683)	-187.42%	-136.35%	-114.19%	-106.95%	-112.99%	-88.91%	-82.48%	-77.61%	-79.13%	-80.55%
G380.0	2013	370,211.03	0.00	437,954.33	(437,954)	-118.30%	-150.52%	-128.94%	-115.57%	-109.99%	-114.05%	-93.04%	-86.66%	-81.78%	-82.80%
G380.0	2014	266,038.53	0.00	782,127.21	(782,127)	-293.99%	-191.76%	-190.30%	-166.56%	-150.35%	-139.68%	-136.60%	-111.46%	-102.70%	-96.32%
G380.0	2015	314,984.88	0.00	538,358.21	(538,358)	-170.92%	-227.27%	-184.86%	-185.51%	-167.48%	-154.20%	-144.69%	-141.03%	-117.29%	-108.42%
G380.0	2016	529,982.86	0.00	759,466.12	(759,466)	-143.30%	-153.59%	-187.21%	-169.99%	-173.11%	-161.11%	-151.59%	-144.40%	-141.43%	-120.97%
G380.0	2017	769,249.45	0.00	2,196,423.68	(2,196,424)	-285.53%	-227.51%	-216.47%	-227.44%	-209.48%	-206.71%	-195.52%	-186.17%	-177.67%	-171.09%
G380.0	2018	514,749.88	0.00	3,686,234.75	(3,686,235)	-716.12%	-458.15%	-366.16%	-337.28%	-332.47%	-303.79%	-291.62%	-276.82%	-264.25%	-251.04%
G380.0	2019	1,360,408.57	0.00	3,488,298.57	(3,488,299)	-256.42%	-382.61%	-354.37%	-319.13%	-305.75%	-304.92%	-288.17%	-280.85%	-270.86%	-262.05%
G380.0	2020	745,062.99	0.00	1,476,061.46	(1,476,061)	-198.11%	-235.78%	-330.15%	-320.02%	-296.13%	-286.81%	-287.24%	-274.39%	-268.98%	-260.83%
G380.0	2021	198,675.00	0.00	689,272.54	(689,273)	-346.93%	-229.44%	-245.37%	-331.33%	-321.51%	-298.58%	-289.51%	-289.76%	-277.24%	-271.86%
G380.0	2022	2,155,588.34	0.00	1,740,811.83	(1,740,812)	-80.76%	-103.22%	-126.03%	-165.80%	-222.75%	-231.16%	-223.74%	-221.21%	-224.04%	-218.62%
G380.0	2023	2,217,686.97	0.00	1,227,906.26	(1,227,906)	-55.37%	-67.88%	-80.01%	-96.56%	-129.13%	-171.14%	-182.19%	-179.76%	-179.45%	-182.81%
G380.0	2024	2,011,410.85	0.00	2,057,329.76	(2,057,330)	-102.28%	-77.68%	-78.72%	-86.81%	-98.13%	-122.91%	-156.09%	-166.07%	-164.93%	-165.10%
G381.0 Meters and Regulators															
G381.0	2002	509,873.30	0.00	0.00	-	0.00%									
G381.0	2003	772,562.57	0.00	0.00	-	0.00%	0.00%								
G381.0	2004	1,148,293.09	0.00	0.00	-	0.00%		0.00%							
G381.0	2005	1,146,093.71	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%						
G381.0	2006	1,901,629.94	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%					
G381.0	2007	2,177,672.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G381.0	2008	3,167,590.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G381.0	2009	2,488,553.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G381.0	2010	2,614,771.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G381.0	2011	2,178,758.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2012	2,041,735.78	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2013	1,665,138.01	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2014	953,915.12	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2015	557,957.89	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2016	719,780.53	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2017	635,887.63	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2018	1,132,814.30	2,901.46	0.00	2,901	0.26%	0.16%	0.12%	0.10%	0.07%	0.05%	0.04%	0.03%	0.02%	0.02%
G381.0	2019	1,144,737.22	68.33	0.00	68	0.01%	0.13%	0.10%	0.08%	0.07%	0.06%	0.04%	0.03%	0.03%	0.02%
G381.0	2020	3,142,603.46	0.00	0.00	-	0.00%	0.00%	0.05%	0.05%	0.04%	0.04%	0.04%	0.03%	0.02%	0.02%
G381.0	2021	1,662,155.95	0.00	-	-	0.00%	0.00%	0.00%	0.04%	0.04%	0.04%	0.03%	0.03%	0.03%	0.02%
G381.0	2022	148,070.21	0.00	1,656.06	(1,656)	-1.12%	-0.09%	-0.03%	-0.03%	0.02%	0.02%	0.02%	0.01%	0.01%	0.01%
G381.0	2023	271,713.73	0.00	-	-	0.00%	-0.39%	-0.08%	-0.03%	-0.02%	0.02%	0.02%	0.01%	0.01%	0.01%
G381.0	2024	205,237.37	0.00	-	-	0.00%	0.00%	-0.26%	-0.07%	-0.03%	-0.02%	0.02%	0.02%	0.01%	0.01%
G381.01 Meters -Regs-Modules															
G381.01	2012	2896.26	0.00	0.00	-	0.00%									
G381.01	2013	0.00	0.00	0.00	-	NA	0.00%								
G381.01	2014	0.00	0.00	0.00	-	NA	NA	0.00%							

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross		Net		Net		2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Cost of Removal	Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
G381.01	2015	5,365,348.56	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2016	138,474.11	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2017	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2018	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2019	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2020	62.67	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2021	-	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2022	2,318,715.71	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2023	445,945.11	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.01	2024	1,355,623.72	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G382.0 Meter & Reg Installations																	
G382.0	2002	352,289.80	0.00	400,223.32	(400,223)	-113.61%											
G382.0	2003	462,193.78	0.00	488,479.24	(488,479)	-105.69%											
G382.0	2004	700,929.52	0.00	505,039.25	(505,039)	-72.05%											
G382.0	2005	825,102.48	0.00	614,726.42	(614,726)	-74.50%											
G382.0	2006	1,353,986.05	0.00	743,427.47	(743,427)	-54.91%											
G382.0	2007	1,459,129.44	0.00	821,390.00	(821,390)	-56.29%											
G382.0	2008	1,919,229.95	0.00	894,177.00	(894,177)	-46.59%											
G382.0	2009	2,369,992.66	0.00	989,414.00	(989,414)	-41.75%											
G382.0	2010	2,177,571.63	0.00	1,115,028.00	(1,115,028)	-51.21%											
G382.0	2011	2,107,431.49	0.00	1,178,096.00	(1,178,096)	-55.90%											
G382.0	2012	2,317,438.62	0.00	152,525.00	(152,525)	-6.58%											
G382.0	2013	1,390,568.93	0.00	75,917.25	(75,917)	-5.46%											
G382.0	2014	949,032.45	0.00	22,484.66	(22,485)	-2.37%											
G382.0	2015	612,855.96	0.00	7,848.43	(7,848)	-1.28%											
G382.0	2016	660,370.07	0.00	53,055.27	(53,055)	-8.03%											
G382.0	2017	736,487.57	0.00	24,264	(24,264)	-3.29%											
G382.0	2018	2,315,743.09	0.00	26,593.16	(26,593)	-1.15%											
G382.0	2019	1,453,980.11	0.00	60,864.67	(60,865)	-4.19%											
G382.0	2020	6,266,132.94	0.00	25,025.11	(25,025)	-0.40%											
G382.0	2021	1,440,179.63	0.00	116,910.48	(116,910)	-8.12%											
G382.0	2022	-	0.00	27,014.85	(27,015)	NA											
G382.0	2023	-	0.00	69,946.47	(69,946)	NA											
G382.0	2024	-	0.00	27,568.09	(27,568)	NA											
G382.01 Meters -Regs-Mod Install																	
382.01	2013	0.00	0.00	0.00	-	NA											
382.01	2014	0.00	0.00	0.00	-	NA											
382.01	2015	679.41	0.00	0.00	-	0.00%											
382.01	2016	396.06	0.00	0.00	-	0.00%											
382.01	2017	0.00	0.00	0.00	-	NA											
382.01	2018	0.00	0.00	0.00	-	NA											
382.01	2019	0.00	0.00	0.00	-	NA											
382.01	2020	0.00	0.00	0.00	-	NA											
382.01	2021	0.00	0.00	0.00	-	NA											
382.01	2022	0.00	0.00	0.00	-	NA											
382.01	2023	0.00	0.00	0.00	-	NA											
382.01	2024	0.00	0.00	0.00	-	NA											
G385.0 Ind Meas & Reg St Eqp																	

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G385.0		2002	0.00	0.00	0.00	-	NA									
G385.0		2003	0.00	0.00	2,988.72	(2,989)	NA	NA								
G385.0		2004	0.00	0.00	0.00	-	NA	NA	NA							
G385.0		2005	0.00	0.00	0.00	-	NA	NA	NA	NA						
G385.0		2006	0.00	0.00	0.00	-	NA	NA	NA	NA	NA					
G385.0		2007	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA				
G385.0		2008	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA			
G385.0		2009	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA		
G385.0		2010	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
G385.0		2011	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2012	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2013	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2014	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2015	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2016	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2017	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2018	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2019	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2020	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2021	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2022	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0		2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.11 Other Equip																
G387.11		2002	1,716,150.97	24,408.00	0.00	24,408	1.42%									
G387.11		2003	5,823,426.50	0.00	0.00	-	0.00%	0.32%								
G387.11		2004	784,883.50	0.00	0.00	-	0.00%	0.00%	0.29%							
G387.11		2005	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.29%						
G387.11		2006	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.29%						
G387.11		2007	0.00	300.00	0.00	300	NA	NA	0.04%	0.00%	0.30%					
G387.11		2008	0.00	0.00	0.00	-	NA	NA	NA	0.04%	0.00%	0.30%				
G387.11		2009	0.00	0.00	0.00	-	NA	NA	NA	NA	0.04%	0.00%	0.30%			
G387.11		2010	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.04%	0.00%	0.30%	0.30%	
G387.11		2011	234,041.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%	0.13%	0.03%	0.00%	0.29%
G387.11		2012	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%	0.13%	0.03%	0.00%
G387.11		2013	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%	0.13%	0.03%
G387.11		2014	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%	0.13%
G387.11		2015	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%
G387.11		2016	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.13%
G387.11		2017	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G387.11		2018	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G387.11		2019	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G387.11		2020	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
G387.11		2021	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.11		2022	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.11		2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.11		2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12 Other Equip CNG Equip																
G387.12		2013	0.00	0.00	0.00	-	NA									

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G387.12	2014	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12	2015	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12	2016	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12	2017	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12	2018	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12	2019	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12	2020	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12	2021	0.00	0.00	0.00	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12	2022	834,726.39	0.00	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G387.12	2023	0.00	0.00	12,702.56	(12,703)	-	NA	-1.52%	-1.52%	-1.52%	-1.52%	-1.52%	-1.52%	-1.52%	-1.52%	-1.52%
G387.12	2024	0.00	0.00	748,903.75	(748,904)	-	NA	NA	-91.24%	-91.24%	-91.24%	-91.24%	-91.24%	-91.24%	-91.24%	-91.24%
G392.2 Transportation Eqp Trailer																
G392.2	2002	0	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G392.2	2003	0	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G392.2	2004	0	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G392.2	2005	0	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G392.2	2006	1709.4	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2007	0.00	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2008	0.00	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2009	0.00	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2010	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2011	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2012	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G392.2	2013	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G392.2	2014	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G392.2	2015	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
G392.2	2016	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G392.2	2017	29,873.45	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2018	44,627.10	0.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2019	0.00	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2020	0.00	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2021	0.00	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2022	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2023	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2024	0.00	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G394.10 Portable Tools																
G394.1	2002	13,327.24	4,380.00	0.00	4,380	-	32.87%	9.46%	6.67%	5.69%	5.68%	6.18%	4.08%	3.94%	2.84%	2.31%
G394.1	2003	72,879.49	3,776.00	0.00	3,776	-	5.18%	2.00%	3.44%	2.79%	2.79%	2.87%	3.08%	3.94%	1.85%	1.62%
G394.1	2004	62,534.01	1,762.00	0.00	1,762	-	2.82%	4.09%	6.67%	5.69%	5.68%	6.18%	4.08%	3.94%	2.84%	2.31%
G394.1	2005	25,438.97	0.00	0.00	-	-	0.00%	2.00%	3.44%	2.79%	2.79%	2.87%	3.08%	3.94%	1.85%	1.62%
G394.1	2006	24,467.94	1,375.00	0.00	1,375	-	5.62%	2.79%	3.44%	2.79%	2.79%	2.87%	3.08%	3.94%	1.85%	1.62%
G394.1	2007	19,228.00	250.00	0.00	250	-	1.30%	3.72%	2.35%	2.57%	3.50%	6.18%	4.08%	3.94%	2.84%	2.31%
G394.1	2008	112,207.00	1,921.00	0.00	1,921	-	1.71%	1.65%	2.27%	1.96%	2.18%	2.87%	3.08%	3.94%	1.85%	1.62%
G394.1	2009	132,948.00	4,783.00	0.00	4,783	-	3.60%	2.73%	2.63%	2.88%	2.65%	2.68%	3.08%	3.94%	1.85%	1.62%
G394.1	2010	244,422.00	1,841.00	0.00	1,841	-	0.75%	1.76%	1.75%	1.73%	1.91%	1.82%	1.92%	2.26%	2.84%	2.31%
G394.1	2011	177,465.00	375.00	0.00	375	-	0.21%	0.53%	1.26%	1.34%	1.34%	1.48%	1.43%	1.54%	1.85%	1.62%
G394.1	2012	121,341.00	0.00	0.00	-	-	0.00%	0.13%	0.41%	1.04%	1.13%	1.14%	1.23%	1.34%	1.62%	1.62%
G394.1	2013	184,337.02	0.00	0.00	-	-	0.00%	0.00%	0.08%	0.30%	0.81%	0.92%	0.92%	1.04%	1.01%	1.11%
G394.1	2014	92,117.21	0.00	0.00	-	-	0.00%	0.00%	0.00%	0.07%	0.27%	0.73%	0.84%	0.85%	0.95%	0.93%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross		Cost of		Net		2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Removal	Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
G394.1	2015	46,531.73	0.00	0.00	-	0.00%	0.00%	0.00%	0.06%	0.26%	0.70%	0.80%	0.81%	0.91%			
G394.1	2016	274,786.48	0.00	0.00	-	0.00%	0.00%	0.00%	0.04%	0.19%	0.55%	0.64%	0.65%				
G394.1	2017	503,361.31	0.00	0.00	-	0.00%	0.00%	0.00%	0.03%	0.13%	0.39%	0.47%					
G394.1	2018	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.13%	0.39%			
G394.1	2019	696,579.41	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.09%				
G394.1	2020	284,158.28	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%				
G394.1	2021	285,432.57	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G394.1	2022	284,477.59	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G394.1	2023	283,841.64	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G394.1	2024	365,609.63	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G394.2 Shop Equipment																	
G394.2	2002	0.00	0.00	0.00	-	NA											
G394.2	2003	0.00	0.00	0.00	-	NA		NA									
G394.2	2004	566.55	0.00	0.00	-	0.00%	0.00%	0.00%									
G394.2	2005	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%								
G394.2	2006	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%							
G394.2	2007	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%						
G394.2	2008	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%						
G394.2	2009	416.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2010	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2011	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2012	7,317.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2013	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2014	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2015	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%					
G394.2	2016	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%					
G394.2	2017	23,825.94	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2018	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2019	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2020	1,062.67	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2021	6,614.97	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2022	21,052.23	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2023	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G394.2	2024	24,308.25	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G395.0 Laboratory Equipment																	
G395.0	2002	710.38	0.00	0.00	-	0.00%											
G395.0	2003	0.00	0.00	0.00	-	NA	0.00%										
G395.0	2004	207,526.62	0.00	0.00	-	0.00%	0.00%	0.00%									
G395.0	2005	57,613.18	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%								
G395.0	2006	18,795.88	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%							
G395.0	2007	32,655.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%						
G395.0	2008	29,064.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%						
G395.0	2009	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
G395.0	2010	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%					
G395.0	2011	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%					
G395.0	2012	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%					
G395.0	2013	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%					
G395.0	2014	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%					
G395.0	2015	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%				

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross		Cost of		Net		Net		2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Salvage	Removal	Salvage	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %
G395.0	2016	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G395.0	2017	283,093.66	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2018	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2019	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2020	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2021	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2022	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2023	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2024	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0 Power Operated Eq																			
G396.0	2002	0	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G396.0	2003	0	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G396.0	2004	0	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G396.0	2005	0	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G396.0	2006	0	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G396.0	2007	84655.04	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2008	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2009	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2010	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2011	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2012	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2013	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2014	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2015	146,122.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2016	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2017	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2018	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2019	16,162.40	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2020	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2021	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2022	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2023	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2024	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G397.0 Communication Equipment																			
G397.0	2002	84,765.30	0.00	12,574.45	(12,574)	-14.83%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G397.0	2003	20,560.16	0.00	0.00	-	0.00%	-11.94%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G397.0	2004	227,784.51	0.00	0.00	-	0.00%	0.00%	-3.77%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G397.0	2005	39,224.17	0.00	0.00	-	0.00%	0.00%	0.00%	-3.38%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G397.0	2006	296,253.93	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	-1.88%	NA	NA	NA	NA	NA	NA	NA	NA	NA
G397.0	2007	1,764.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-1.88%	NA	NA	NA	NA	NA	NA	NA	NA
G397.0	2008	444,586.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-1.13%	NA	NA	NA	NA	NA	NA	NA
G397.0	2009	351,921.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.86%	NA	NA	NA	NA	NA
G397.0	2010	425,605.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.66%	NA	NA
G397.0	2011	57,893.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.64%
G397.0	2012	333,237.00	0.00	701.00	(701)	-0.21%	-0.18%	-0.09%	-0.06%	-0.04%	-0.04%	-0.04%	-0.04%	-0.04%	-0.04%	-0.04%	-0.04%	-0.03%	-0.03%
G397.0	2013	387,733.28	0.00	524.18	(524)	-0.14%	-0.17%	-0.16%	-0.10%	-0.08%	-0.06%	-0.06%	-0.06%	-0.06%	-0.06%	-0.06%	-0.05%	-0.05%	-0.05%
G397.0	2014	0.00	0.00	0.00	-	NA	-0.14%	-0.17%	-0.16%	-0.10%	-0.08%	-0.06%	-0.06%	-0.06%	-0.06%	-0.06%	-0.06%	-0.05%	-0.05%
G397.0	2015	191,851.59	0.00	0.00	-	0.00%	0.00%	-0.09%	-0.13%	-0.13%	-0.09%	-0.09%	-0.09%	-0.09%	-0.09%	-0.09%	-0.06%	-0.06%	-0.05%
G397.0	2016	0.00	0.00	0.00	-	NA	0.00%	0.00%	-0.09%	-0.13%	-0.13%	-0.09%	-0.13%	-0.09%	-0.09%	-0.09%	-0.07%	-0.06%	-0.06%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross		Net		2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
				Salvage	Cost of	Salvage	Net	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
G397.0	2017	530,146.53	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.05%	-0.08%	-0.08%	-0.06%	-0.05%	-0.04%
G397.0	2018	109,730.17	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%	-0.08%	-0.08%	-0.06%	-0.05%	-0.05%
G397.0	2019	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%	-0.08%	-0.08%	-0.06%	-0.06%
G397.0	2020	120,544.78	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%	-0.07%	-0.07%
G397.0	2021	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%	-0.07%
G397.0	2022	9,466.95	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%
G397.0	2023	11,137.24	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G397.0	2024	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0 Misc Equipment																
G398.0	2002	0.00	0.00	0.00	-	NA										
G398.0	2003	0.00	0.00	0.00	-	NA	NA									
G398.0	2004	19,996.15	0.00	0.00	-	0.00%	0.00%	0.00%								
G398.0	2005	10,043.09	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%							
G398.0	2006	9,630.16	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%						
G398.0	2007	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%					
G398.0	2008	2,161.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G398.0	2009	11,553.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G398.0	2010	10,643.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G398.0	2011	26,270.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2012	60,656.00	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2013	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2014	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2015	41,268.05	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2016	18,846.91	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2017	7,342.09	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2018	0.00	0.00	0.00	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2019	0.00	0.00	0.00	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2020	0.00	0.00	0.00	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2021	0.00	0.00	0.00	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2022	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2024	131,792.75	0.00	0.00	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E311.00-Struct and Improv -DSEC																
	2017	-	-	-	-	NA										
	2018	-	-	-	-	NA	NA									
	2019	-	-	-	-	NA	NA	NA								
	2020	-	-	6,375	(6,375)	NA	NA	NA	NA							
	2021	-	-	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	-4.84%	-4.84%	-4.84%
	2022	-	-	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	-4.84%	-4.84%
	2023	-	-	16,547.27	(16,547)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	-17.39%
	2024	-	-	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E311.00-Struct and Improv -Palomar																
	2017	-	-	-	-	NA										
	2018	-	-	-	-	NA	NA									
	2019	-	-	-	-	NA	NA	NA								
	2020	-	-	1,570	(1,570)	NA	NA	NA	NA							
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E311.00-Struct and Improv -SG															
	2017	-	-	-	-	NA									
	2018	7,861,341	-	-	-	0.00%	0.00%								
	2019	-	-	-	-	NA	0.00%	0.00%							
	2020	-	-	-	-	NA	NA	0.00%	0.00%						
	2021	-	-	-	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2022	-	-	-	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2023	-	-	-	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
E312.00-Boiler Plant Equip -Palomar															
	2017	-	-	-	-	NA									
	2018	-	-	-	-	NA	NA								
	2019	-	-	-	-	NA	NA	NA							
	2020	-	-	-	-	NA	NA	NA	NA						
	2021	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	0.00	0.00	0.00	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E312.00-Boiler Plant Equip -SG															
	2017	-	-	-	-	NA									
	2018	10,633,963	-	-	-	0.00%	0.00%								
	2019	-	-	-	-	NA	0.00%	0.00%							
	2020	-	-	-	-	NA	NA	0.00%	0.00%	0.00%					
	2021	-	-	-	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2022	-	-	-	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2023	-	-	-	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
E312.00-Boiler Plant Equip-DSEC															
	2017	-	-	192,662	(192,662)	NA									
	2018	-	-	7,404	(7,404)	NA	NA								
	2019	-	-	6,201	(6,201)	NA	NA	NA							
	2020	148,389	-	1,570	(1,570)	-1.06%	-5.24%	-10.23%	-140.06%	-140.06%					
	2021	-	-	289,031.58	(289,032)	NA	-195.84%	-200.02%	-205.01%	-334.84%	-334.84%	-334.84%	-334.84%	-334.84%	-334.84%
	2022	-	-	109,795.50	(109,796)	NA	NA	-269.83%	-274.01%	-279.00%	-408.83%	-408.83%	-408.83%	-408.83%	-408.83%
	2023	-	-	33,917.24	(33,917)	NA	NA	NA	-292.69%	-296.87%	-301.85%	-431.69%	-431.69%	-431.69%	-431.69%
	2024	-	-	531,268.81	(531,269)	NA	NA	NA	NA	-650.71%	-654.89%	-659.88%	-789.71%	-789.71%	-789.71%
E314.00-Turbogenerator Unit-DSEC															
	2017	-	-	10,914	(10,914)	NA									
	2018	-	-	-	-	NA	NA								
	2019	-	-	-	-	NA	NA	NA							
	2020	-	-	148,827	(148,827)	NA	NA	NA	NA						
	2021	-	-	64,239.51	(64,240)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	193,837.42	(193,837)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	21,910.83	(21,911)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2024	-	-	9,262.48	(9,262)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E314.00-Turbogenerator Unit-Palomar															
	2017	0.00	0.00	0.00	-	NA									
	2018	0.00	0.00	0.00	-	NA	NA								
	2019	0.00	0.00	0.00	-	NA	NA	NA							
	2020	0.00	0.00	1,574.53	(1,575)	NA	NA	NA	NA						
	2021	0.00	0.00	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	0.00	0.00	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	0.00	0.00	66,098.91	(66,099)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	0.00	0.00	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E314.00-Turbogenerator Unit-SG															
	2017	-	-	-	-	NA									
	2018	7,484,308	-	-	-	0.00%	0.00%								
	2019	-	-	-	-	NA	0.00%	0.00%							
	2020	-	-	-	-	NA	NA	0.00%	0.00%						
	2021	-	-	-	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.88%
	2022	-	-	-	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	-0.88%
	2023	-	-	-	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
E315.00-Access Elect Eq -DSEC															
	2017	-	-	-	-	NA									
	2018	-	-	-	-	NA	NA								
	2019	-	-	8,316	(8,316)	NA	NA	NA							
	2020	12,560	-	40,143	(40,143)	-319.61%	-385.82%	-385.82%	-385.82%						
	2021	-	-	6,775.20	(6,775)	NA	-373.56%	-439.77%	-439.77%	-439.77%	-439.77%	-439.77%	-439.77%	-439.77%	-439.77%
	2022	-	-	9,364.10	(9,364)	NA	NA	-448.11%	-514.32%	-514.32%	-514.32%	-514.32%	-514.32%	-514.32%	-514.32%
	2023	-	-	-	-	NA	NA	NA	-448.11%	-514.32%	-514.32%	-514.32%	-514.32%	-514.32%	-514.32%
	2024	-	-	260,882.66	(260,883)	NA	NA	NA	NA	-2525.22%	-2591.43%	-2591.43%	-2591.43%	-2591.43%	-2591.43%
E315.00-Access Elect Eq -Palomar															
	2017	-	-	-	-	NA									
	2018	-	-	-	-	NA	NA								
	2019	-	-	-	-	NA	NA	NA							
	2020	-	-	1,566	(1,566)	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	8,269.42	(8,269)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E315.00-Access Elect Eq -SG															
	2017	-	-	-	-	NA									
	2018	2,172,934	-	-	-	0.00%	0.00%								
	2019	-	-	-	-	NA	0.00%	0.00%							
	2020	-	-	-	-	NA	NA	0.00%	0.00%						
	2021	-	-	-	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.38%
	2022	-	-	-	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	-0.38%
	2023	-	-	-	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
						NA	NA	NA	0.00%						
E316.00-Misc Power Plnt Eq -DSEC															
	2017	-	-	2,984	(2,984)	NA									
	2018	-	-	-	-	NA		NA							
	2019	-	-	4,848	(4,848)	NA		NA							
	2020	-	-	6,751	(6,751)	NA		NA	NA						
	2021	-	-	7,966.63	(7,967)	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	3,923.98	(3,924)	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	3,515.07	(3,515)	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	23,434.77	(23,435)	NA		NA	NA	NA	NA	NA	NA	NA	NA
E316.00-Misc Power Plnt Eq-Palomar															
	2017	-	-	-	-	NA									
	2018	-	-	-	-	NA		NA							
	2019	-	-	-	-	NA		NA	NA						
	2020	-	-	(812)	812	NA		NA	NA						
	2021	-	-	609.72	(610)	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	455,568.61	(455,569)	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	1,738,307.72	(1,738,308)	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA
E316.00-Misc Power Plnt Eq-SG															
	2017	-	-	-	-	NA									
	2018	239,053	-	-	-	0.00%	0.00%								
	2019	-	-	-	-	NA	0.00%	0.00%							
	2020	-	-	-	-	NA	0.00%	0.00%	0.00%						
	2021	-	-	-	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	-727.16%	-917.73%
	2022	-	-	-	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	-727.16%
	2023	-	-	-	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
E341.00-Struct and Improv -CPEP															
	2017	-	-	-	-	NA									
	2018	-	-	-	-	NA		NA							
	2019	-	-	-	-	NA		NA	NA						
	2020	-	-	-	-	NA		NA	NA	NA					
	2021	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA
E341.00-Struct and Improv -DSEC															
	2017	-	-	-	-	NA									
	2018	-	-	-	-	NA		NA							
	2019	-	-	25,667	(25,667)	NA		NA	NA						
	2020	-	-	33,839	(33,839)	NA		NA	NA						
	2021	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA		NA	NA	NA	NA	NA	NA	NA	NA

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

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E341.00-Struct and Improv -Miramar																
		2017				-	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E341.00-Struct and Improv -Palomar																
		2017				-	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E341.10 - Struct & Imprv - Solar																
		2017				-	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E341.20 - Struct & Imprv - Wind																
		2017				-	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E342.00-Fuel Holders P & A-Palomar																
		2017				-	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E342.00-Fuel Holders P&A -CPEP																

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E342.00-Fuel Holders P&A -DSEC															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E342.00-Fuel Holders P&A -Miramar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E342.10 - Fuel Holders - Solar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E342.20 - Fuel Holders - Wind															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E343.00-Prime Movers-CPEP															
	2017				-	NA									

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2018				-	NA	NA	NA							
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E343.00-Prime Movers-DSEC															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	11,367.23	(11,367)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E343.00-Prime Movers-Miramar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020	833,067			-	0.00%	0.00%	0.00%	0.00%						
	2021	-	-	-	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2022	-	-	-	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2023	-	-	-	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2024	-	-	-	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E343.00-Prime Movers-Palomar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E343.10 - Prime Movers Solar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E343.20 - Prime Movers Wind															
	2017				-	NA									
	2018				-	NA	NA								

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2019				-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2020				-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E344.00-Generators-CPEP															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E344.00-Generators-DSEC															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	444,281.92	(444,282)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	8,955.45	(8,955)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E344.00-Generators-Miramar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E344.00-Generators-Palomar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	37,991,411.62	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2022	-	-	-	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2023	-	-	-	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2024	-	-	-	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E344.10-Generators - Solar															
	2017	1,704,315			-	0.00%									
	2018				-	NA	0.00%								
	2019				-	NA	NA	0.00%							

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2020				-	NA	NA	NA	0.00%						
	2021	-	-	1,172,149.58	(1,172,150)	NA	NA	NA	NA	-68.78%	-68.78%	-68.78%	-68.78%	-68.78%	-68.78%
	2022	-	-	1,790.97	(1,791)	NA	NA	NA	NA	-68.88%	-68.88%	-68.88%	-68.88%	-68.88%	-68.88%
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	-68.88%	-68.88%	-68.88%	-68.88%
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	-68.88%	-68.88%	-68.88%
E344.20 - Generators - Wind															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	257,070.59	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.70%
	2022	-	-	-	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2023	-	-	-	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	2024	-	443,120.00	-	443,120	NA	NA	NA	172.37%	172.37%	172.37%	172.37%	172.37%	172.37%	172.37%
E345.00-Access Elect Eq -CPEP															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA	NA						
	2020				-	NA									
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E345.00-Access Elect Eq -DSEC															
	2017	-	-	-	-	NA									
	2018	-	-	-	-	NA	NA								
	2019	-	-	8,316	(8,316)	NA	NA	NA							
	2020	38,932	-	24,384	(24,384)	-62.63%	-83.99%	-83.99%	-83.99%						
	2021	-	-	72.05	(72)	NA	-62.82%	-84.18%	-84.18%	-84.18%	-84.18%	-84.18%	-84.18%	-84.18%	-84.18%
	2022	-	-	9,364.08	(9,364)	NA	NA	-86.87%	-108.23%	-108.23%	-108.23%	-108.23%	-108.23%	-108.23%	-108.23%
	2023	-	-	-	-	NA	NA	NA	-86.87%	-108.23%	-108.23%	-108.23%	-108.23%	-108.23%	-108.23%
	2024	-	-	1,617.61	(1,618)	NA	NA	NA	NA	-91.02%	-112.38%	-112.38%	-112.38%	-112.38%	-112.38%
E345.00-Access Elect Eq -Miramar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						
	2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E345.00-Access Elect Eq -Palomar															
	2017				-	NA									
	2018				-	NA	NA								
	2019				-	NA	NA	NA							
	2020				-	NA	NA	NA	NA						

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E345.10-Access Elect Eq -Solar		2017				-	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E345.20-Access Elect Eq -Wind		2017				-	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E346.00-Misc Power Plnt Eq -CPEP		2017			6,542	(6,542)	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	56,494.28	(56,494)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	114,595.32	(114,595)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	10,701.35	(10,701)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	5,338.68	(5,339)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E346.00-Misc Power Plnt Eq -DSEC		2017				-	NA									
		2018				-	NA									
		2019				-	NA									
		2020				-	NA									
		2021	-	-		-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	3,923.99	(3,924)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-		-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	177,061.07	-		-	0.00%	0.00%	-2.22%	-2.22%	-2.22%	-2.22%	-2.22%	-2.22%	-2.22%	-2.22%
E346.00-Misc Power Plnt Eq -Miramar		2017				-	NA									
		2018				-	NA	NA								
		2019				-	NA	NA	NA							
		2020				-	NA	NA	NA	NA						
		2021	-	-	149,680.26	(149,680)	NA	NA	NA	NA	NA	NA	NA	-84.54%	-84.54%	-86.75%
		2022	-	-	237,262.39	(237,262)	NA	NA	NA	NA	NA	NA	NA	NA	-218.54%	-218.54%

**SAN DIEGO GAS AND ELECTRIC
DATA UNADJUSTED**

Acct	Activity	Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %	
		2023	-	-	11,970.50	(11,971)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	-225.30%
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E346.00-Misc Power Plnt Eq -Palomar		2017				-	NA										
		2018				-	NA	NA									
		2019				-	NA	NA	NA								
		2020			(2,382)	2,382	NA	NA	NA	NA							
		2021	-	-	978,430.74	(978,431)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	36,207.08	(36,207)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	109,562.69	(109,563)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	35,219.67	(35,220)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E346.10 - Misc Eq - Solar		2017				-	NA										
		2018				-	NA	NA									
		2019				-	NA	NA	NA								
		2020				-	NA	NA	NA	NA							
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
E346.20 - Misc Eq - Wind		2017				-	NA										
		2018				-	NA	NA									
		2019				-	NA	NA	NA								
		2020				-	NA	NA	NA	NA							
		2021	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2022	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2023	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		2024	-	-	-	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C390.10-Struct & Imprv-Other					
C390.1	2002			(154,356.05)	Adjustment Prior GRC
C390.1	2003				
C390.1	2004			(72,795.11)	Adjustment Prior GRC
C390.1	2005			(240,054.05)	Adjustment Prior GRC
C390.1	2006			(188,184.94)	Adjustment Prior GRC
C390.1	2007			188,184.94	Adjustment Prior GRC
C390.1	2008				
C390.1	2009				
C390.1	2010				
C390.1	2011			(191,134.00)	Adjustment Prior GRC
C390.1	2012			191,134.00	Adjustment Prior GRC
C390.1	2013				
C390.1	2014				
C390.1	2015				
C390.1	2016				
C390.1	2017				
C390.1	2018				
C390.1	2019				
C390.1	2020				
C390.1	2021				
C390.1	2022				
C390.1	2023				
C390.1	2024				
C391.10 Pffoce Furn and Eq					
C391.1	2002	(16,155.00)	(25,567.37)	(418,594.85)	Adjustment Prior GRC
C391.1	2003				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C391.1	2004				
C391.1	2005				
C391.1	2006				
C391.1	2007				
C391.1	2008				
C391.1	2009				
C391.1	2010				
C391.1	2011				
C391.1	2012				
C391.1	2013				
C391.1	2014				
C391.1	2015				
C391.1	2016				
C391.1	2017				
C391.1	2018				
C391.1	2019				
C391.1	2020				
C391.1	2021				
C391.1	2022				
C391.1	2023				
C391.1	2024				
C391.20-Offc Furn & Eq-Cmptr					
C391.2	2002				
C391.2	2003				
C391.2	2004				
C391.2	2005				
C391.2	2006				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C391.2	2007				
C391.2	2008				
C391.2	2009				
C391.2	2010				
C391.2	2011				
C391.2	2012				
C391.2	2013				
C391.2	2014		(107,433.91)		Adjustment Prior GRC
C391.2	2015		107,433.91		Adjustment Prior GRC
C391.2	2016				
C391.2	2017				
C391.2	2018				
C391.2	2019				
C391.2	2020				
C391.2	2021				
C391.2	2022				
C391.2	2023				
C391.2	2024				
C392.10 - Trans Eq - Autos					
C392.1	2002				
C392.1	2003				
C392.1	2004				
C392.1	2005				
C392.1	2006				
C392.1	2007				
C392.1	2008				
C392.1	2009				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C392.1	2010				
C392.1	2011				
C392.1	2012				
C392.1	2013				
C392.1	2014				
C392.1	2015				
C392.1	2016				
C392.1	2017				
C392.1	2018				
C392.1	2019				
C392.1	2020				
C392.1	2021				
C392.1	2022				
C392.1	2023				
C392.1	2024				
C392.11 - Trans Eq-Lease Autos (SL)					
C392.11	2002				
C392.11	2003				
C392.11	2004				
C392.11	2005				
C392.11	2006				
C392.11	2007				
C392.11	2008				
C392.11	2009				
C392.11	2010				
C392.11	2011				
C392.11	2012				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C392.11	2013				
C392.11	2014				
C392.11	2015				
C392.11	2016				
C392.11	2017				
C392.11	2018				
C392.11	2019				
C392.11	2020				
C392.11	2021				
C392.11	2022				
C392.11	2023				
C392.11	2024				
C392.20-Transprt Eq-Trailer					
C392.2	2002				
C392.2	2003				
C392.2	2004				
C392.2	2005				
C392.2	2006		(1,500.00)		Adj Prior GRC
C392.2	2007		1,500.00		Adj Prior GRC
C392.2	2008				
C392.2	2009				
C392.2	2010				
C392.2	2011				
C392.2	2012				
C392.2	2013				
C392.2	2014				
C392.2	2015				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C392.2	2016				
C392.2	2017				
C392.2	2018				
C392.2	2019				
C392.2	2020				
C392.2	2021				
C392.2	2022				
C392.2	2023				
C392.2	2024				
C393.10-Stores Equip-Other					
C393.1	2002				
C393.1	2003				
C393.1	2004				
C393.1	2005				
C393.1	2006				
C393.1	2007				
C393.1	2008				
C393.1	2009				
C393.1	2010				
C393.1	2011				
C393.1	2012				
C393.1	2013				
C393.1	2014				
C393.1	2015				
C393.1	2016				
C393.1	2017				
C393.1	2018				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C393.1	2019				
C393.1	2020				
C393.1	2021				
C393.1	2022				
C393.1	2023				
C393.1	2024				
C394.11-Portable Tools-Other					
C394.11	2002				
C394.11	2003				
C394.11	2004				
C394.11	2005				
C394.11	2006				
C394.11	2007				
C394.11	2008				
C394.11	2009				
C394.11	2010				
C394.11	2011				
C394.11	2012				
C394.11	2013				
C394.11	2014				
C394.11	2015				
C394.11	2016				
C394.11	2017				
C394.11	2018				
C394.11	2019				
C394.11	2020				
C394.11	2021				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C394.11	2022				
C394.11	2023				
C394.11	2024				
C394.21-Shop Equip - Other					
C394.21	2002				
C394.21	2003				
C394.21	2004				
C394.21	2005				
C394.21	2006				
C394.21	2007				
C394.21	2008				
C394.21	2009				
C394.21	2010				
C394.21	2011				
C394.21	2012				
C394.21	2013				
C394.21	2014				
C394.21	2015				
C394.21	2016				
C394.21	2017				
C394.21	2018				
C394.21	2019				
C394.21	2020				
C394.21	2021				
C394.21	2022				
C394.21	2023				
C394.21	2024				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C394.31-Garage Equip -Other					
C394.31	2002				
C394.31	2003				
C394.31	2004				
C394.31	2005				
C394.31	2006				
C394.31	2007				
C394.31	2008				
C394.31	2009				
C394.31	2010				
C394.31	2011				
C394.31	2012				
C394.31	2013				
C394.31	2014				
C394.31	2015				
C394.31	2016				
C394.31	2017				
C394.31	2018				
C394.31	2019				
C394.31	2020				
C394.31	2021				
C394.31	2022				
C394.31	2023				
C394.31	2024				
C395.10-Laboratory Eq -Other					
C395.1	2002				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C395.1	2003				
C395.1	2004				
C395.1	2005				
C395.1	2006				
C395.1	2007				
C395.1	2008				
C395.1	2009				
C395.1	2010				
C395.1	2011				
C395.1	2012				
C395.1	2013				
C395.1	2014				
C395.1	2015				
C395.1	2016				
C395.1	2017				
C395.1	2018				
C395.1	2019				
C395.1	2020				
C395.1	2021				
C395.1	2022				
C395.1	2023				
C395.1	2024				
C39600 PowerOperated Equipment					
C396.0	2002				
C396.0	2003				
C396.0	2004				
C396.0	2005				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C396.0	2006				
C396.0	2007				
C396.0	2008				
C396.0	2009				
C396.0	2010				
C396.0	2011				
C396.0	2012				
C396.0	2013				
C396.0	2014				
C396.0	2015				
C396.0	2016				
C396.0	2017				
C396.0	2018				
C396.0	2019				
C396.0	2020				
C396.0	2021				
C396.0	2022				
C396.0	2023				
C396.0	2024				
C397.10-Commun Equip -Other					
C397.10	2002				
C397.10	2003				
C397.10	2004				
C397.10	2005				
C397.10	2006				
C397.10	2007				
C397.10	2008				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C397.10	2009				
C397.10	2010				
C397.10	2011				
C397.10	2012				
C397.10	2013				
C397.10	2014			(35,541.87)	Prior GRC Adj
C397.10	2015				
C397.10	2016				
C397.10	2017				
C397.10	2018				
C397.10	2019				
C397.10	2020				
C397.10	2021				
C397.10	2022				
C397.10	2023				
C397.10	2024				
C398.10-Misc Equip - Other					
C398.10	2002				
C398.10	2003				
C398.10	2004				
C398.10	2005				
C398.10	2006				
C398.10	2007				
C398.10	2008				
C398.10	2009				
C398.10	2010				
C398.10	2011				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
C398.10	2012				
C398.10	2013				
C398.10	2014				
C398.10	2015				
C398.10	2016				
C398.10	2017				
C398.10	2018				
C398.10	2019				
C398.10	2020				
C398.10	2021				
C398.10	2022				
C398.10	2023				
C398.10	2024				
E361.00-Struct. and Improv.					
E361.0	2002				
E361.0	2003				
E361.0	2004				
E361.0	2005				
E361.0	2006				
E361.0	2007				
E361.0	2008				
E361.0	2009			(362,990.04)	Adj Prior GRC
E361.0	2010			(35,361.58)	Adj Prior GRC
E361.0	2011			(4,907.00)	Adj Prior GRC

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E361.0	2012			(43,098.07)	Adj Prior GRC
E361.0	2013				
E361.0	2014			(38,025.13)	Adj Prior GRC
E361.0	2015			(20.49)	
E361.0	2016			(855.34)	
E361.0	2017			(3,938.28)	
E361.0	2018			(1,118.82)	
E361.0	2019			(1,353.89)	
E361.0	2020			(5,214.70)	
E361.0	2021			(3,938.28)	
E361.0	2022			(1,118.82)	
E361.0	2023			(1,353.89)	
E361.0	2024			(5,214.70)	
E362.10-Station Equipment					
E362.10	2002				
E362.10	2003				
E362.10	2004				
E362.10	2005				
E362.10	2006				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E362.10	2007				
E362.10	2008			(2,278,357.06)	Adj Prior GRC
E362.10	2009				
E362.10	2010				
E362.10	2011				
E362.10	2012			(2,176,238.32)	Adj Prior GRC
E362.10	2013				
E362.10	2014			(172.06)	
E362.10	2015			(420.49)	
E362.10	2016			(21,543.13)	
E362.10	2017			(104,803.32)	
E362.10	2018			(79,243.32)	
E362.10	2019			(84,866.18)	
E362.10	2020			(301,433.23)	
E362.10	2021				
E362.10	2022				
E362.10	2023				
E362.10	2024				
E363..00-Batteries - Storage					
E363.0	2013				
E363.0	2014				
E363.0	2015				
E363.0	2016				
E363.0	2017				
E363.0	2018				
E363.0	2019				
E363.0	2020				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E363.0	2021				
E363.0	2022				
E363.0	2023				
E363.0	2024				
E364..00-Poles, Towers & Fxtr					
E364.0	2002				
E364.0	2003				
E364.0	2004				
E364.0	2005				
E364.0	2006				
E364.0	2007				
E364.0	2008				
E364.0	2009				
E364.0	2010				
E364.0	2011				
E364.0	2012			(2,996,054.25)	Adj Prior GRC
E364.0	2013			0.00	
E364.0	2014			(1,915.62)	
E364.0	2015			(2,477.54)	
E364.0	2016			(88,170.55)	
E364.0	2017			(400,061.42)	
E364.0	2018			(783,757.46)	
E364.0	2019			(640,058.38)	
E364.0	2020			(1,465,518.11)	
E364.0	2021				
E364.0	2022				
E364.0	2023				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E364.0	2024				
E365..00-Overhead Cond & Dev					
E365.0	2002				
E365.0	2003				
E365.0	2004				
E365.0	2005				
E365.0	2006				
E365.0	2007				
E365.0	2008				
E365.0	2009				
E365.0	2010				
E365.0	2011				
E365.0	2012			(1,664,075.52)	Adj Prior GRC
E365.0	2013				
E365.0	2014			(1,655.89)	
E365.0	2015			(1,558.47)	
E365.0	2016			(20,479.42)	
E365.0	2017			(107,095.36)	
E365.0	2018			(213,644.64)	
E365.0	2019			(492,986.91)	
E365.0	2020			(1,783,705.07)	
E365.0	2021				
E365.0	2022				
E365.0	2023				
E365.0	2024				
E366..00-Overhead Cond & Dev					

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E366.0	2002				
E366.0	2003				
E366.0	2004				
E366.0	2005				
E366.0	2006				
E366.0	2007				
E366.0	2008				
E366.0	2009				
E366.0	2010				
E366.0	2011				
E366.0	2012			(1,883,679.59)	Adj Prior GRC
E366.0	2013				
E366.0	2014			(486.74)	
E366.0	2015			(543.39)	
E366.0	2016			(22,502.16)	
E366.0	2017			(101,285.95)	
E366.0	2018			(330,328.31)	
E366.0	2019			(194,788.83)	
E366.0	2020			(432,825.05)	
E366.0	2021				
E366.0	2022				
E366.0	2023				
E366.0	2024				
E367..00-Undergrnd Cond & Dev					
E367.0	2002				
E367.0	2003				
E367.0	2004				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E367.0	2005				
E367.0	2006				
E367.0	2007				
E367.0	2008				
E367.0	2009				
E367.0	2010				
E367.0	2011				
E367.0	2012			(2,201,167.31)	Adj Prior GRC
E367.0	2013			(1,534.72)	
E367.0	2014			(7,920.62)	
E367.0	2015			(83,553.75)	
E367.0	2016			(349,043.87)	
E367.0	2017			(881,495.58)	
E367.0	2018			(717,275.91)	
E367.0	2019			(1,808,963.20)	
E367.0	2020				
E367.0	2021				
E367.0	2022				
E367.0	2023				
E367.0	2024				
E368.10 Line Transformers					
E368.10	2002				
E368.10	2003				
E368.10	2004				
E368.10	2005				
E368.10	2006				
E368.10	2007				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E368.10	2008				
E368.10	2009				
E368.10	2010				
E368.10	2011				
E368.10	2012			0.00	
E368.10	2013			0.00	
E368.10	2014			(2,295.01)	
E368.10	2015			(2,524.03)	
E368.10	2016			(99,021.61)	
E368.10	2017			(430,995.74)	
E368.10	2018			(385,957.85)	
E368.10	2019			(268,095.27)	
E368.10	2020			(848,294.23)	
E368.10	2021				
E368.10	2022				
E368.10	2023				
E368.10	2024				
E368...2 Capacitors					
E368.2	2002				
E368.2	2003				
E368.2	2004				
E368.2	2005				
E368.2	2006				
E368.2	2007				
E368.2	2008				
E368.2	2009				
E368.2	2010				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E368.2	2011				
E368.2	2012				
E368.2	2013				
E368.2	2014			(356.57)	
E368.2	2015			(378,412.89)	
E368.2	2016			(480,920.73)	
E368.2	2017			(17,717.63)	
E368.2	2018			(69,360.75)	
E368.2	2019			(43,177.52)	
E368.2	2020			(147,408.80)	
E368.2	2021				
E368.2	2022				
E368.2	2023				
E368.2	2024				
E369.1. Services Overhead					
E369.1	2002				
E369.1	2003				
E369.1	2004				
E369.1	2005				
E369.1	2006				
E369.1	2007				
E369.1	2008				
E369.1	2009				
E369.1	2010				
E369.1	2011				
E369.1	2012				
E369.1	2013				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E369.1	2014			(362.88)	
E369.1	2015			(2,898.90)	
E369.1	2016			(18,746.56)	
E369.1	2017			(79,658.26)	
E369.1	2018			(199,654.51)	
E369.1	2019			(506,229.93)	
E369.1	2020			(1,142,822.90)	
E369.1	2021				
E369.1	2022				
E369.1	2023				
E369.1	2024				
E369.2 Services Underground					
E369.2	2002				
E369.2	2003				
E369.2	2004				
E369.2	2005				
E369.2	2006				
E369.2	2007				
E369.2	2008				
E369.2	2009				
E369.2	2010				
E369.2	2011				
E369.2	2012			0.00	
E369.2	2013			0.00	
E369.2	2014			(1,999.93)	
E369.2	2015			(5,292.99)	
E369.2	2016			(13,304.51)	

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E369.2	2017			(34,284.23)	
E369.2	2018			(44,562.52)	
E369.2	2019			(44,604.93)	
E369.2	2020			(115,047.25)	
E369.2	2021				
E369.2	2022				
E369.2	2023				
E369.2	2024				
E370.1 Meters					
E370.1	2002				
E370.1	2003				
E370.1	2004				
E370.1	2005				
E370.1	2006				
E370.1	2007				
E370.1	2008				
E370.1	2009				
E370.1	2010				
E370.1	2011				
E370.1	2012				
E370.1	2013				
E370.1	2014			(458.47)	Cost of removal amounts for work on
E370.1	2015			406.42	Cost of removal amounts for work on
E370.1	2016				Cost of removal amounts for work on
E370.1	2017			(18,594.60)	Cost of removal amounts for work on
E370.1	2018				Cost of removal amounts for work on
E370.1	2019			19.66	Cost of removal amounts for work on

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E370.1	2020				
E370.1	2021				
E370.1	2022				
E370.1	2023				
E370.1	2024				
E370.11 Meters Electronic					
E370.11	2012				
E370.11	2013				
E370.11	2014			(1.74)	Cost of removal amounts for work on
E370.11	2015			1.54	Cost of removal amounts for work on
E370.11	2016				Cost of removal amounts for work on
E370.11	2017			(70.64)	Cost of removal amounts for work on
E370.11	2018				Cost of removal amounts for work on
E370.11	2019			0.10	Cost of removal amounts for work on
E370.11	2020				Cost of removal amounts for work on
E370.11	2021				
E370.11	2022				
E370.11	2023				
E370.11	2024				
E370.2 Meter Installations					
E370.2	2002				
E370.2	2003				
E370.2	2004				
E370.2	2005				
E370.2	2006				
E370.2	2007				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E370.2	2008				
E370.2	2009				
E370.2	2010				
E370.2	2011				
E370.2	2012				
E370.2	2013				
E370.2	2014			(67.25)	Cost of removal amounts for work ori
E370.2	2015			59.61	Cost of removal amounts for work ori
E370.2	2016				Cost of removal amounts for work ori
E370.2	2017			(2,727.53)	Cost of removal amounts for work ori
E370.2	2018			(531.13)	Cost of removal amounts for work ori
E370.2	2019			2.48	Cost of removal amounts for work ori
E370.2	2020			(25.82)	Cost of removal amounts for work ori
E370.2	2021				
E370.2	2022				
E370.2	2023				
E370.2	2024				
E370.21 Meter Instllations Electronic					
E370.21	2012				
E370.21	2013				
E370.21	2014				
E370.21	2015				
E370.21	2016				
E370.21	2017				
E370.21	2018				
E370.21	2019				
E370.21	2020				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E370.21	2021				
E370.21	2022				
E370.21	2023				
E370.21	2024				
E371.0 Installations - Cust Prem					
371	2002				
371	2003				
371	2004				
371	2005				
371	2006				
371	2007				
371	2008				
371	2009				
371	2010				
371	2011				Adj Prior GRC
371	2012			(27,420.50)	-27420.5
371	2013			2,777.22	2777.22
371	2014			(490,489.00)	-490486.2
371	2015			(497,421.43)	-497412.8
371	2016			(505,002.80)	-504769.5
371	2017			(962.03)	
371	2018			(1,149.29)	
371	2019			(861.03)	
371	2020			(3,502.35)	
371	2021				
371	2022				
371	2023				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
371	2024				
E373.2 St Lightg & Signal Sys					
373.2	2002				
373.2	2003				
373.2	2004				
373.2	2005				
373.2	2006				
373.2	2007				
373.2	2008				
373.2	2009				
373.2	2010				
373.2	2011				Adj Prior GRC
373.2	2012			(77,989.20)	-77989.2
373.2	2013			4,452.32	4452.32
373.2	2014			(642,617.89)	-642592
373.2	2015			(854,463.82)	-854425.9
373.2	2016			(1,456,139.33)	-1454798
373.2	2017			(5,582.70)	
373.2	2018			(11,369.23)	
373.2	2019			(5,680.55)	
373.2	2020			(12,543.92)	
373.2	2021				
373.2	2022				
373.2	2023				
373.2	2024				

E390.0 Structure and Improve

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E390.0	2002				
E390.0	2003				
E390.0	2004			(3,243.36)	Adj Prior GRC
E390.0	2005				
E390.0	2006				
E390.0	2007				
E390.0	2008				
E390.0	2009				
E390.0	2010			(24,116.00)	Adj Prior GRC
E390.0	2011				
E390.0	2012				
E390.0	2013				
E390.0	2014				
E390.0	2015				
E390.0	2016				
E390.0	2017				
E390.0	2018				
E390.0	2019				
E390.0	2020				
E390.0	2021				
E390.0	2022				
E390.0	2023				
E390.0	2024				
E392.2	Transportation Eqq Trailers				
E392.2	2013				
E392.2	2014				
E392.2	2015				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E392.2	2016				
E392.2	2013				
E392.2	2014				
E392.2	2015				
E392.2	2016				
E392.2	2017				
E392.2	2018				
E392.2	2019				
E392.2	2020				
E392.2	2021				
E392.2	2022				
E392.2	2023				
E392.2	2024				
E393.1 Stores Equip- Other					
393.1	2009				
393.1	2010				
393.1	2011				
393.1	2012				
393.1	2013				
393.1	2014				
393.1	2015				
393.1	2016				
393.1	2017				
393.1	2018				
393.1	2019				
393.1	2020				
393.1	2021				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	393.1	2022			
	393.1	2023			
	393.1	2024			
E394.11 Portable Tools- Other					
E394.11	2002				
E394.11	2003				
E394.11	2004				
E394.11	2005				
E394.11	2006				
E394.11	2007				
E394.11	2008				
E394.11	2009				
E394.11	2010				
E394.11	2011				
E394.11	2012				
E394.11	2013				
E394.11	2014				
E394.11	2015				
E394.11	2016				
E394.11	2017				
E394.11	2018				
E394.11	2019				
E394.11	2020				
E394.11	2021				
E394.11	2022				
E394.11	2023				
E394.11	2024				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E394.20 Shop Equipment					
394.2	2002				
394.2	2003				
394.2	2004				
394.2	2005				
394.2	2006				
394.2	2007				
394.2	2008				
394.2	2009				
394.2	2010				
394.2	2011				
394.2	2012				
394.2	2013				
394.2	2014				
394.2	2015				
394.2	2016				
394.2	2017				
394.2	2018				
394.2	2019				
394.2	2020				
394.2	2021				
394.2	2022				
394.2	2023				
394.2	2024				
E395.1 Laboratory Eq Other					
395.1	2002				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
395.1	2003				
395.1	2004				
395.1	2005				
395.1	2006				
395.1	2007				
395.1	2008				
395.1	2009				
395.1	2010				
395.1	2011				
395.1	2012				
395.1	2013				
395.1	2014				
395.1	2015				
395.1	2016				
395.1	2017				
395.1	2018				
395.1	2019				
395.1	2020				
395.1	2021				
395.1	2022				
395.1	2023				
395.1	2024				

E397.1 Communication Equip- Other

E397.1	2002				
E397.1	2003				
E397.1	2004				
E397.1	2005				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E397.1	2006				
E397.1	2007				
E397.1	2008				
E397.1	2009				
E397.1	2010				
E397.1	2011				
E397.1	2012				
E397.1	2013				
E397.1	2014				
E397.1	2015				
E397.1	2016				
E397.1	2017				
E397.1	2018			(16,219.58)	Cost of removal amounts for work ori
E397.1	2019			(81,558.97)	Cost of removal amounts for work ori
E397.1	2020			(117,303.08)	Cost of removal amounts for work ori
E397.1	2021				
E397.1	2022				
E397.1	2023				
E397.1	2024				
E397.2 Communication Equip- SWPL					
397.2	2013				
397.2	2014				
397.2	2015				
397.2	2016				
397.2	2017				
397.2	2018				
397.2	2019				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	397.2	2020			
	397.2	2021			
	397.2	2022			
	397.2	2023			
	397.2	2024			
E397.6 Communication Equip- SRPL					
	397.6	2013			
	397.6	2014			
	397.6	2015			
	397.6	2016			
	397.6	2017			
	397.6	2018			
	397.6	2019			
	397.6	2020			
	397.6	2021			
	397.6	2022			
	397.6	2023			
	397.6	2024			
E397.70-Commun Dev - Telecom					
	397.7	2020		(883.66)	Cost of removal amounts for work or
	397.7	2021			
	397.7	2022			
	397.7	2023			
	397.7	2024			
E398.1 Misc Equip- Other					

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
398.1	2002				
398.1	2003				
398.1	2004				
398.1	2005				
398.1	2006				
398.1	2007				
398.1	2008				
398.1	2009				
398.1	2010				
398.1	2011				
398.1	2012				
398.1	2013				
398.1	2014				
398.1	2015				
398.1	2016				
398.1	2017				
398.1	2018				
398.1	2019				
398.1	2020				
398.1	2021				
398.1	2022				
398.1	2023				
398.1	2024				
G361.0 Structures and Improv					
G361.0	2002				
G361.0	2003				
G361.0	2004				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G361.0	2005				
G361.0	2006				
G361.0	2007				
G361.0	2008				
G361.0	2009				
G361.0	2010				
G361.0	2011				
G361.0	2012				
G361.0	2013				
G361.0	2014				
G361.0	2015				
G361.0	2016				
G361.0	2017				
G361.0	2018				
G361.0	2019				
G361.0	2020				
G361.0	2021				
G361.0	2022				
G361.0	2023				
G361.0	2024				
G363.6 LNG Distrib Storage Eq					
G363.3	2013				
G363.3	2014				
G363.3	2015				
G363.3	2016				
G363.3	2017				
G363.3	2018				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G363.3	2019				
G363.3	2020				
G363.3	2021				
G363.3	2022				
G363.3	2023				
G363.3	2024				
G366.0	Structures and Improv				
G366.0	2002				
G366.0	2003				
G366.0	2004				
G366.0	2005				
G366.0	2006				
G366.0	2007				
G366.0	2008				
G366.0	2009				
G366.0	2010				
G366.0	2011				
G366.0	2012				
G366.0	2013				
G366.0	2014				
G366.0	2015				
G366.0	2016				
G366.0	2017			(234.26)	Cost of removal amounts for work o
G366.0	2018				
G366.0	2019			(1,914.84)	Cost of removal amounts for work o
G366.0	2020				
G366.0	2021				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G366.0	2022				
G366.0	2023				
G366.0	2024				
G367.0 Mains					
G367.0	2002				
G367.0	2003				
G367.0	2004				
G367.0	2005				
G367.0	2006			(74,285.99)	Adjustment prior GRC
G367.0	2007			(62,013.00)	Adjustment prior GRC
G367.0	2008	(1,489.00)	0.00	4,300.00	Adjustment prior GRC
G367.0	2009			73,560.00	Adjustment prior GRC
G367.0	2010			(21,949.00)	Adjustment prior GRC
G367.0	2011			(77,147.00)	Adjustment prior GRC
G367.0	2012			(2,939,682.00)	Adjustment prior GRC
G367.0	2013			(862,851.58)	Adjustment prior GRC
G367.0	2014			(66,277.90)	Adjustment prior GRC
G367.0	2015			66,277.90	Adjustment prior GRC
G367.0	2016				
G367.0	2017			(52,998.10)	Cost of removal amounts for work ori
G367.0	2018			(529,469.36)	Cost of removal amounts for work ori
G367.0	2019			(3,144,497.55)	
G367.0	2020			(2,556,724.93)	
G367.0	2021				
G367.0	2022				
G367.0	2023				
G367.0	2024				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G368.0 Compressor Station Eq					
G368	2002				
G368	2003			(10,290.78)	Prior GRC Adj
G368	2004			(31,161.33)	Prior GRC Adj
G368	2005				
G368	2006			(6,237.48)	Prior GRC Adj
G368	2007			(10,650.00)	Prior GRC Adj
G368	2008			(1,863.00)	Prior GRC Adj
G368	2009		(300.00)	14,166.00	Prior GRC Adj
G368	2010			54,192.00	Prior GRC Adj
G368	2011			(54,192.00)	Prior GRC Adj
G368	2012			(35,540.00)	Prior GRC Adj
G368	2013			35,540.00	Prior GRC Adj
G368	2014				
G368	2015			118,462.84	Prior GRC Adj
G368	2016			(118,462.84)	Prior GRC Adj
G368	2017			(1,439.25)	Cost of removal amounts for work ori
G368	2018				
G368	2019			(11,765.51)	Cost of removal amounts for work ori
G368	2020				
G368	2021				
G368	2022				
G368	2023				
G368	2024				
G369.0 Measuring & Reg Station Equip					
G369.0	2002				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G369.0	2003			(4,482.39)	Prior GRC Adj
G369.0	2004				
G369.0	2005				
G369.0	2006				
G369.0	2007			(9,531.00)	Prior GRC Adj
G369.0	2008				
G369.0	2009				
G369.0	2010				
G369.0	2011				
G369.0	2012			(1,410.55)	Prior GRC Adj
G369.0	2013				
G369.0	2014				
G369.0	2015				
G369.0	2016				
G369.0	2017				
G369.0	2018				
G369.0	2019			(216,119.17)	Rainbow Compressor Station COR- No
G369.0	2020			(83,715.30)	Rainbow Compressor Station COR- No
G369.0	2021				
G369.0	2022				
G369.0	2023				
G369.0	2024				
G375.0 Structures and Improv					
G375.0	2002				
G375.0	2003				
G375.0	2004				
G375.0	2005				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G375.0	2006				
G375.0	2007				
G375.0	2008				
G375.0	2009				
G375.0	2010				
G375.0	2011				
G375.0	2012				
G375.0	2013				
G375.0	2014				
G375.0	2015				
G375.0	2016				
G375.0	2017				
G375.0	2018				
G375.0	2019				
G375.0	2020				
G375.0	2021				
G375.0	2022				
G375.0	2023				
G375.0	2024				
G376.0 Mains					
G376.0	2002				
G376.0	2003				
G376.0	2004				
G376.0	2005				
G376.0	2006				
G376.0	2007				
G376.0	2008				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G376.0	2009				
G376.0	2010				
G376.0	2011				
G376.0	2012				
G376.0	2013				
G376.0	2014			(34,708.30)	
G376.0	2015			(1,655,351.75)	
G376.0	2016			(4,872.39)	
G376.0	2017			(10,117.00)	
G376.0	2018			(63,674.31)	
G376.0	2019			(64,276.41)	
G376.0	2020			(984,058.25)	
G376.0	2021				
G376.0	2022				
G376.0	2023				
G376.0	2024				
G378.0- Meas & Reg Station					
G378.0	2002				
G378.0	2003				
G378.0	2004				
G378.0	2005				
G378.0	2006				
G378.0	2007				
G378.0	2008				
G378.0	2009				
G378.0	2010				
G378.0	2011				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G378.0	2012			(229,022.00)	Prior GRC Adj
G378.0	2013			(19,952.66)	Prior GRC Adj
G378.0	2014			(30,743.87)	Prior GRC Adj
G378.0	2015			(27,426.96)	Prior GRC Adj
G378.0	2016				
G378.0	2017				
G378.0	2018				
G378.0	2019				
G378.0	2020				
G378.0	2021				
G378.0	2022				
G378.0	2023				
G378.0	2024				
G380.0 Services					
G380.0	2002				
G380.0	2003				
G380.0	2004				
G380.0	2005				
G380.0	2006				
G380.0	2007				
G380.0	2008				
G380.0	2009				
G380.0	2010				
G380.0	2011				
G380.0	2012				
G380.0	2013				
G380.0	2014			(33,529.51)	Cost of removal amounts for work on

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G380.0	2015			(3,057.01)	Cost of removal amounts for work o
G380.0	2016			(2,299.33)	Cost of removal amounts for work o
G380.0	2017			0.13	Cost of removal amounts for work o
G380.0	2018			(19,102.13)	Cost of removal amounts for work o
G380.0	2019			(25,053.63)	Cost of removal amounts for work o
G380.0	2020			(94,677.64)	Cost of removal amounts for work o
G380.0	2021				
G380.0	2022				
G380.0	2023				
G380.0	2024				
G381.0 Meters and Regulators					
G381.0	2002				
G381.0	2003				
G381.0	2004				
G381.0	2005				
G381.0	2006				
G381.0	2007				
G381.0	2008				
G381.0	2009				
G381.0	2010				
G381.0	2011				
G381.0	2012				
G381.0	2013				
G381.0	2014				
G381.0	2015				
G381.0	2016				
G381.0	2017				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G381.0	2018				
G381.0	2019				
G381.0	2020				
G381.0	2021				
G381.0	2022				
G381.0	2023				
G381.0	2024				
G381.01 Meters -Regs-Modules					
G381.01	2012				
G381.01	2013				
G381.01	2014				
G381.01	2015				
G381.01	2016				
G381.01	2017				
G381.01	2018				
G381.01	2019				
G381.01	2020				
G381.01	2021				
G381.01	2022				
G381.01	2023				
G381.01	2024				
G382.0 Meter & Reg Installations					
G382.0	2002			(324,739.02)	Prior GRC Adj
G382.0	2003			(254,501.74)	Prior GRC Adj
G382.0	2004				
G382.0	2005				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G382.0	2006				
G382.0	2007				
G382.0	2008				
G382.0	2009				
G382.0	2010				
G382.0	2011				
G382.0	2012				
G382.0	2013				
G382.0	2014				
G382.0	2015				
G382.0	2016				
G382.0	2017				
G382.0	2018				
G382.0	2019				
G382.0	2020				
G382.0	2021				
G382.0	2022				
G382.0	2023				
G382.0	2024				
G382.01 Meters -Regs-Mod Install					
382.01	2013				
382.01	2014				
382.01	2015				
382.01	2016				
382.01	2017				
382.01	2018				
382.01	2019				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
382.01	2020				
382.01	2021				
382.01	2022				
382.01	2023				
382.01	2024				
G385.0 Ind Meas & Reg St Eqp					
G385.0	2002				
G385.0	2003			(2,988.72)	Prior GRC Adjustment
G385.0	2004				
G385.0	2005				
G385.0	2006				
G385.0	2007				
G385.0	2008				
G385.0	2009				
G385.0	2010				
G385.0	2011				
G385.0	2012				
G385.0	2013				
G385.0	2014				
G385.0	2015				
G385.0	2016				
G385.0	2017				
G385.0	2018				
G385.0	2019				
G385.0	2020				
G385.0	2021				
G385.0	2022				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G385.0	2023				
G385.0	2024				
G387.11	Other Equip				
G387.11	2002				
G387.11	2003				
G387.11	2004				
G387.11	2005				
G387.11	2006				
G387.11	2007				
G387.11	2008				
G387.11	2009				
G387.11	2010				
G387.11	2011				
G387.11	2012				
G387.11	2013				
G387.11	2014				
G387.11	2015				
G387.11	2016				
G387.11	2017				
G387.11	2018				
G387.11	2019				
G387.11	2020				
G387.11	2021				
G387.11	2022				
G387.11	2023				
G387.11	2024				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G387.12 Other Equip CNG Equip					
G387.12	2013				
G387.12	2014				
G387.12	2015				
G387.12	2016				
G387.12	2017				
G387.12	2018				
G387.12	2019				
G387.12	2020				
G387.12	2021				
G387.12	2022				
G387.12	2023				
G387.12	2024				
G392.2 Transportation Eqp Trailer					
G392.2	2002				
G392.2	2003				
G392.2	2004				
G392.2	2005				
G392.2	2006				
G392.2	2007				
G392.2	2008				
G392.2	2009				
G392.2	2010				
G392.2	2011				
G392.2	2012				
G392.2	2013				
G392.2	2014				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G392.2	2015				
G392.2	2016				
G392.2	2017				
G392.2	2018				
G392.2	2019				
G392.2	2020				
G392.2	2021				
G392.2	2022				
G392.2	2023				
G392.2	2024				
G394.10 Portable Tools					
G394.1	2002				
G394.1	2003				
G394.1	2004				
G394.1	2005				
G394.1	2006				
G394.1	2007				
G394.1	2008				
G394.1	2009				
G394.1	2010				
G394.1	2011				
G394.1	2012				
G394.1	2013				
G394.1	2014				
G394.1	2015				
G394.1	2016				
G394.1	2017				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G394.1	2018				
G394.1	2019				
G394.1	2020				
G394.1	2021				
G394.1	2022				
G394.1	2023				
G394.1	2024				
G394.2 Shop Equipment					
G394.2	2002				
G394.2	2003				
G394.2	2004				
G394.2	2005				
G394.2	2006				
G394.2	2007				
G394.2	2008				
G394.2	2009				
G394.2	2010				
G394.2	2011				
G394.2	2012				
G394.2	2013				
G394.2	2014				
G394.2	2015				
G394.2	2016				
G394.2	2017				
G394.2	2018				
G394.2	2019				
G394.2	2020				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G394.2	2021				
G394.2	2022				
G394.2	2023				
G394.2	2024				
G395.0 Laboratory Equipment					
G395.0	2002				
G395.0	2003				
G395.0	2004				
G395.0	2005				
G395.0	2006				
G395.0	2007				
G395.0	2008				
G395.0	2009				
G395.0	2010				
G395.0	2011				
G395.0	2012				
G395.0	2013				
G395.0	2014				
G395.0	2015				
G395.0	2016				
G395.0	2017				
G395.0	2018				
G395.0	2019				
G395.0	2020				
G395.0	2021				
G395.0	2022				
G395.0	2023				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G395.0	2024				
G396.0	Power Operated Eq				
G396.0	2002				
G396.0	2003				
G396.0	2004				
G396.0	2005				
G396.0	2006				
G396.0	2007				
G396.0	2008				
G396.0	2009				
G396.0	2010				
G396.0	2011				
G396.0	2012				
G396.0	2013				
G396.0	2014				
G396.0	2015				
G396.0	2016				
G396.0	2017				
G396.0	2018				
G396.0	2019				
G396.0	2020				
G396.0	2021				
G396.0	2022				
G396.0	2023				
G396.0	2024				
G397.0	Communication Equipoment				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G397.0	2002				
G397.0	2003				
G397.0	2004				
G397.0	2005				
G397.0	2006				
G397.0	2007				
G397.0	2008				
G397.0	2009				
G397.0	2010				
G397.0	2011				
G397.0	2012				
G397.0	2013				
G397.0	2014				
G397.0	2015				
G397.0	2016				
G397.0	2017				
G397.0	2018				
G397.0	2019				
G397.0	2020				
G397.0	2021				
G397.0	2022				
G397.0	2023				
G397.0	2024				
G398.0 Misc Equipment					
G398.0	2002				
G398.0	2003				
G398.0	2004				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
G398.0	2005				
G398.0	2006				
G398.0	2007				
G398.0	2008				
G398.0	2009				
G398.0	2010				
G398.0	2011				
G398.0	2012				
G398.0	2013				
G398.0	2014				
G398.0	2015				
G398.0	2016				
G398.0	2017				
G398.0	2018				
G398.0	2019				
G398.0	2020				
G398.0	2021				
G398.0	2022				
G398.0	2023				
G398.0	2024				

E311.00-Struct and Improv -DSEC

- 2017
- 2018
- 2019
- 2020
- 2021
- 2022

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2023				
	2024				
E311.00-Struct and Improv -Palomar	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E311.00-Struct and Improv -SG	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E312.00-Boiler Plant Equip -Palomar	2017				
	2018				
	2019				
	2020				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2021				
	2022				
	2023				
	2024				
E312.00-Boiler Plant Equip -SG	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E312.00-Boiler Plant Equip-DSEC	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E314.00-Turbogenerator Unit-DSEC	2017				
	2018				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E314.00-Turbogenerator Unit-Palomar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E314.00-Turbogenerator Unit-SG					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E315.00-Access Elect Eq -DSEC					

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E315.00-Access	Elect Eq -Palomar				
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E315.00-Access	Elect Eq -SG				
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E316.00-Misc Power Plnt Eq -DSEC	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E316.00-Misc Power Plnt Eq-Palomar	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E316.00-Misc Power Plnt Eq-SG	2017				
	2018				
	2019				
	2020				
	2021				
	2022				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2023				
	2024				
E341.00-Struct and Improv -CPEP	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E341.00-Struct and Improv -DSEC	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E341.00-Struct and Improv -Miramar	2017				
	2018				
	2019				
	2020				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2021				
	2022				
	2023				
	2024				
E341.00-Struct and Improv -Palomar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E341.10 - Struct & Imprv - Solar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E341.20 - Struct & Imprv - Wind					
	2017				
	2018				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E342.00-Fuel Holders P & A-Palomar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E342.00-Fuel Holders P&A -CPEP					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E342.00-Fuel Holders P&A -DSEC					

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E342.00-Fuel Holders P&A -Miramar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E342.10 - Fuel Holders - Solar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E342.20 - Fuel Holders - Wind	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E343.00-Prime Movers-CPEP	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E343.00-Prime Movers-DSEC	2017				
	2018				
	2019				
	2020				
	2021				
	2022				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2023				
	2024				
E343.00-Prime Movers-Miramar	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E343.00-Prime Movers-Palomar	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E343.10 - Prime Movers Solar	2017				
	2018				
	2019				
	2020				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2021				
	2022				
	2023				
	2024				
E343.20 - Prime Movers Wind					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E344.00-Generators-CPEP					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E344.00-Generators-DSEC					
	2017				
	2018				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E344.00-Generators-Miramar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E344.00-Generators-Palomar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E344.10-Generators - Solar					

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E344.20 - Generators - Wind					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E345.00-Access Elect Eq -CPEP					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
E345.00-Access Elect Eq -DSEC	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E345.00-Access Elect Eq -Miramar	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E345.00-Access Elect Eq -Palomar	2017				
	2018				
	2019				
	2020				
	2021				
	2022				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2023				
	2024				
E345.10-Access	Elect Eq -Solar				
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E345.20-Access	Elect Eq -Wind				
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E346.00-Misc Power Plnt Eq -CPEP					
	2017				
	2018				
	2019				
	2020				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2021				
	2022				
	2023				
	2024				
E346.00-Misc Power Plnt Eq -DSEC					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E346.00-Misc Power Plnt Eq -Miramar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E346.00-Misc Power Plnt Eq -Palomar					
	2017				
	2018				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTMENTS**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Reason Salvage
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E346.10 - Misc Eq - Solar					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				
E346.20 - M					
	2017				
	2018				
	2019				
	2020				
	2021				
	2022				
	2023				
	2024				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
C390.10-Struct & Imprv-Other															
C390.1	2002	2	60	60	-	0.00%									
C390.1	2003	398,508	50	43,143	(43,093)	-10.81%	-10.81%								
C390.1	2004	122,027	500	23,262	(22,762)	-18.65%	-12.65%	-12.65%							
C390.1	2005	367,319	2,700	100,027	(97,327)	-26.50%	-24.54%	-18.38%	-18.38%						
C390.1	2006	0	0	0	-	NA	-26.50%	-24.54%	-18.38%	-18.38%					
C390.1	2007	395,802	0	135,938	(135,938)	-34.34%	-34.34%	-30.57%	-28.92%	-23.30%	-19.99%				
C390.1	2008	458,514	100	-42,453	42,553	9.28%	-10.93%	-10.93%	-15.61%	-15.89%	-14.73%	-14.73%			
C390.1	2009	535,160	1,000	10,002	(9,002)	-1.68%	3.38%	-7.37%	-7.37%	-11.37%	-11.84%	-11.66%	-11.66%		
C390.1	2010	63,219	1,000	17,269	(16,269)	-25.73%	-4.22%	1.64%	-8.17%	-8.17%	-11.87%	-12.29%	-12.04%	-12.04%	
C390.1	2011	0	0	0	-	NA	-25.73%	-4.22%	1.64%	-8.17%	-8.17%	-11.87%	-12.29%	-12.04%	-12.04%
C390.1	2012	1,102,387	7,500	439,294	(431,794)	-39.17%	-39.17%	-38.44%	-26.87%	-19.20%	-21.54%	-21.54%	-22.17%	-22.03%	-20.73%
C390.1	2013	1,757,296	0	204,744	(204,744)	-11.65%	-22.26%	-22.26%	-22.33%	-19.14%	-15.81%	-17.51%	-17.51%	-18.22%	-18.23%
C390.1	2014	904,092	4,639	44,440	(39,801)	-4.40%	-9.19%	-17.97%	-17.97%	-18.10%	-16.08%	-13.67%	-15.24%	-15.24%	-15.98%
C390.1	2015	5,075,756	2,000	66,472	(64,472)	-1.27%	-1.74%	-3.99%	-8.38%	-8.38%	-8.50%	-8.12%	-7.31%	-8.35%	-8.35%
C390.1	2016	471,650	0	9,849	(9,849)	-2.09%	-1.34%	-1.77%	-3.88%	-8.06%	-8.06%	-8.18%	-7.83%	-7.07%	-8.08%
C390.1	2017	9,447,756	0	9,849	(9,849)	-0.10%	-0.20%	-0.56%	-0.78%	-1.86%	-4.05%	-4.05%	-4.13%	-4.06%	-3.75%
C390.1	2018	10,178,703	0	125,151	(125,151)	-1.23%	-0.69%	-0.72%	-0.83%	-0.96%	-1.63%	-3.06%	-3.06%	-3.11%	-3.08%
C390.1	2019	12,544,407	0	753,759	(753,759)	-6.01%	-3.87%	-2.76%	-2.75%	-2.55%	-2.60%	-2.99%	-3.95%	-3.95%	-3.99%
C390.1	2020	0	0	1,978,632	(1,978,632)	NA	-21.78%	-12.58%	-8.91%	-8.81%	-7.80%	-7.72%	-7.89%	-8.72%	-8.72%
C390.1	2021	0	0	514,356	(514,356)	NA	NA	-25.88%	-14.84%	-10.51%	-10.39%	-9.16%	-9.05%	-9.16%	-9.96%
C390.1	2022	2,301,657	0	374,679	(374,679)	-16.28%	-38.63%	-124.59%	-24.39%	-14.97%	-10.90%	-10.78%	-9.57%	-9.46%	-9.55%
C390.1	2023	0	0	825,032	(825,032)	NA	-52.12%	-74.47%	-160.44%	-29.95%	-18.27%	-13.29%	-13.14%	-11.63%	-11.47%
C390.1	2024	11,902,877	0	1,583,731	(1,583,731)	-13.31%	-20.24%	-19.60%	-23.22%	-37.15%	-22.54%	-16.67%	-13.29%	-13.18%	-12.02%
C391.10 Pffoce Furn and Eq															
C391.1	2002	0	0	0	-	NA									
C391.1	2003	245,252	268,146	0	268,146	109.34%	109.34%								
C391.1	2004	0	28,878	8,676	20,201	NA	117.57%	117.57%							
C391.1	2005	94,386	69,030	0	69,030	73.14%	94.54%	105.22%	105.22%						
C391.1	2006	73,732	83,791	0	83,791	113.64%	90.90%	102.92%	106.72%	106.72%					
C391.1	2007	199,109	144,940	0	144,940	72.79%	83.83%	81.08%	86.58%	95.69%	112.32%				
C391.1	2008	674,170	101,840	0	101,840	15.11%	28.26%	34.91%	38.37%	40.31%	53.47%	53.47%			
C391.1	2009	258,553	26,292	0	26,292	10.17%	13.74%	24.13%	29.60%	32.76%	34.32%	46.22%	46.22%		
C391.1	2010	405,236	23,053	0	23,053	5.69%	7.43%	11.30%	19.27%	23.59%	26.33%	27.51%	37.80%	37.80%	
C391.1	2011	3,803,764	28,390	0	28,390	0.75%	1.22%	1.74%	3.49%	6.08%	7.54%	8.66%	9.03%	13.31%	13.31%
C391.1	2012	3,667,613	102,384	0	102,384	2.79%	1.75%	1.95%	2.21%	3.20%	4.74%	5.62%	6.32%	6.54%	9.21%
C391.1	2013	515,336	85,119	0	85,119	16.52%	4.48%	2.70%	2.85%	3.07%	3.94%	5.38%	6.21%	6.86%	7.07%
C391.1	2014	37,308	2,266	8,861	(6,596)	-17.68%	14.21%	4.29%	2.61%	2.76%	2.98%	3.85%	5.29%	6.12%	6.77%
C391.1	2015	159,291	975	2,615	(1,640)	-1.03%	-4.19%	10.80%	4.09%	2.54%	2.90%	3.77%	5.18%	6.00%	6.00%
C391.1	2016	450,151	4,500	3,470	1,030	0.23%	-0.10%	-1.11%	6.70%	3.73%	2.42%	2.56%	2.78%	3.61%	4.96%
C391.1	2017	3,240,000	900	0	900	0.03%	0.05%	0.01%	-0.16%	1.79%	2.25%	1.77%	1.89%	2.07%	2.73%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
C391.1	2018	602,291	700	0	700	0.12%	0.04%	0.06%	0.02%	-0.12%	1.59%	2.10%	1.69%	1.81%	1.98%
C391.1	2019	2,511,289	0	0	-	0.00%	0.02%	0.03%	0.04%	0.01%	-0.08%	1.06%	1.63%	1.40%	1.52%
C391.1	2020	1,227,260	0	5,899	(5,899)	-0.48%	-0.16%	-0.12%	-0.06%	-0.04%	-0.06%	-0.14%	0.84%	1.42%	1.26%
C391.1	2021	4,254,100	0	9,941	(9,941)	-0.23%	-0.29%	-0.20%	-0.18%	-0.12%	-0.11%	-0.12%	-0.17%	0.49%	1.00%
C391.1	2022	304,555	0	72,257	(72,257)	-23.73%	-1.80%	-1.52%	-1.06%	-0.98%	-0.71%	-0.68%	-0.68%	-0.73%	-0.06%
C391.1	2023	1,703,004	0	0	-	0.00%	-3.60%	-1.31%	-1.18%	-0.88%	-0.82%	-0.62%	-0.60%	-0.60%	-0.65%
C391.1	2024	174,064	0	0	-	0.00%	0.00%	-3.31%	-1.28%	-1.15%	-0.87%	-0.81%	-0.62%	-0.59%	-0.60%
C391.20-Offc Furn & Eq-Cmptr															
C391.2	2002	1,855,992	0	0	-	0.00%									
C391.2	2003	3,317,483	0	0	-	0.00%	0.00%								
C391.2	2004	41,717,253	0	0	-	0.00%	0.00%	0.00%							
C391.2	2005	12,222,210	0	0	-	0.00%	0.00%	0.00%	0.00%						
C391.2	2006	12,241,793	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
C391.2	2007	3,196,429	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
C391.2	2008	21,346,023	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
C391.2	2009	12,661,546	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C391.2	2010	2,950,519	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C391.2	2011	4,206,603	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C391.2	2012	1,282,086	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C391.2	2013	1,822,079	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C391.2	2014	29	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C391.2	2015	34,690,330	113,172	0	113,172	0.33%	0.33%	0.31%	0.30%	0.27%	0.25%	0.20%	0.14%	0.14%	0.12%
C391.2	2016	8,974,996	5,330	0	5,330	0.06%	0.27%	0.27%	0.26%	0.25%	0.23%	0.22%	0.18%	0.13%	0.13%
C391.2	2017	25,451,144	126,056	0	126,056	0.50%	0.38%	0.35%	0.35%	0.34%	0.34%	0.32%	0.31%	0.27%	0.22%
C391.2	2018	8,057,802	2,555	0	2,555	0.03%	0.38%	0.32%	0.32%	0.32%	0.31%	0.31%	0.29%	0.28%	0.25%
C391.2	2019	8,671,417	0	0	-	0.00%	0.02%	0.30%	0.26%	0.29%	0.29%	0.28%	0.28%	0.27%	0.26%
C391.2	2020	1,883,244	0	0	-	0.00%	0.00%	0.01%	0.29%	0.25%	0.28%	0.28%	0.28%	0.27%	0.26%
C391.2	2021	7,462,743	0	0	-	0.00%	0.00%	0.00%	0.01%	0.25%	0.22%	0.26%	0.26%	0.25%	0.25%
C391.2	2022	29,441,822	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.16%	0.15%	0.20%	0.20%	0.20%
C391.2	2023	19,313,124	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.12%	0.17%	0.17%
C391.2	2024	18,390,474	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.11%	0.10%	0.15%
C392.10 - Trans Eq - Autos															
C392.1	2002	0	0	0	-	NA									
C392.1	2003	0	0	0	-	NA	NA								
C392.1	2004	0	0	0	-	NA	NA	NA							
C392.1	2005	0	0	0	-	NA	NA	NA	NA						
C392.1	2006	0	0	0	-	NA	NA	NA	NA	NA					
C392.1	2007	0	0	0	-	NA	NA	NA	NA	NA	NA				
C392.1	2008	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
C392.1	2009	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
C392.1	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
C392.1	2011	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2012	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2013	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2015	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2016	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.1	2017	33,942	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2019	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2020	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2021	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2022	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
C392.1	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
C392.1	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
C392.11 - Trans Eq-Lease Autos (SL)															
C392.11	2002	0	0	0	-	NA									
C392.11	2003	0	0	0	-	NA	NA								
C392.11	2004	0	0	0	-	NA	NA	NA							
C392.11	2005	0	0	0	-	NA	NA	NA	NA						
C392.11	2006	0	0	0	-	NA	NA	NA	NA	NA					
C392.11	2007	0	0	0	-	NA	NA	NA	NA	NA	NA				
C392.11	2008	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
C392.11	2009	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
C392.11	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
C392.11	2011	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.11	2012	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.11	2013	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C392.11	2014	3,195,776	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2015	129,245	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2016	39,513	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2017	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2018	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2019	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2020	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2021	2,880,443	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2022	2,148,278	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2023	3,817,225	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.11	2024	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.20-Transprt Eq-Trailer															
C392.2	2002	0	0	0	-	NA									
C392.2	2003	0	0	0	-	NA	NA								

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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C392.2	2004	0	0	0	-	NA	NA	NA							
C392.2	2005	0	0	0	-	NA	NA	NA		NA					
C392.2	2006	0	0	0	-	NA	NA	NA		NA	NA				
C392.2	2007	8,197	1,500	0	1,500	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%				
C392.2	2008	0	0	0	-	NA	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%			
C392.2	2009	0	0	0	-	NA	NA	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%		
C392.2	2010	0	0	0	-	NA	NA	NA	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%	
C392.2	2011	0	0	0	-	NA	NA	NA	NA	18.30%	18.30%	18.30%	18.30%	18.30%	18.30%
C392.2	2012	0	0	0	-	NA	NA	NA	NA	NA	18.30%	18.30%	18.30%	18.30%	18.30%
C392.2	2013	0	0	0	-	NA	NA	NA	NA	NA	NA	18.30%	18.30%	18.30%	18.30%
C392.2	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	18.30%	18.30%	18.30%
C392.2	2015	21,173	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.11%	5.11%
C392.2	2016	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.11%
C392.2	2017	12,196	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2	2019	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2	2020	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2	2021	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2	2022	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
C392.2	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
C392.2	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
C393.10-Stores Equip-Other															
C393.1	2002	2,167	0	0	-	0.00%									
C393.1	2003	12,239	50	0	50	0.41%	0.35%								
C393.1	2004	82,588	0	0	-	0.00%	0.05%	0.05%							
C393.1	2005	18,934	75	0	75	0.40%	0.07%	0.11%	0.11%						
C393.1	2006	10,189	0	0	-	0.00%	0.26%	0.07%	0.10%	0.10%					
C393.1	2007	0	0	0	-	NA	0.00%	0.26%	0.07%	0.10%	0.10%				
C393.1	2008	0	0	0	-	NA	NA	0.00%	0.26%	0.07%	0.10%	0.10%			
C393.1	2009	1,307	0	0	-	0.00%	0.00%	0.00%	0.00%	0.25%	0.07%	0.10%	0.10%		
C393.1	2010	5,315	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%	0.10%	0.09%	
C393.1	2011	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%	0.10%	0.09%
C393.1	2012	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%	0.10%
C393.1	2013	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.21%	0.06%
C393.1	2014	65,785	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%
C393.1	2015	15,170	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2016	5,030	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2017	35,970	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2018	11,546	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2019	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2020	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2021	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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C393.1	2022	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2023	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
C393.1	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
C394.11-Portable Tools-Other															
C394.11	2002	6,198	0	0	-	0.00%									
C394.11	2003	21,744	0	0	-	0.00%	0.00%								
C394.11	2004	4,595	0	0	-	0.00%	0.00%	0.00%							
C394.11	2005	1,305	0	0	-	0.00%	0.00%	0.00%	0.00%						
C394.11	2006	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%					
C394.11	2007	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%				
C394.11	2008	4,003	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
C394.11	2009	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C394.11	2010	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C394.11	2011	3,449	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2012	23,194	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2013	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2014	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2015	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2016	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2017	8,262	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2019	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2020	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2021	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2022	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
C394.11	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
C394.11	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
C394.21-Shop Equip - Other															
C394.21	2002	409	0	0	-	0.00%									
C394.21	2003	0	0	0	-	NA	0.00%								
C394.21	2004	72,298	0	0	-	0.00%	0.00%	0.00%							
C394.21	2005	0	0	0	-	NA	0.00%	0.00%	0.00%						
C394.21	2006	6,230	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
C394.21	2007	762	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
C394.21	2008	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
C394.21	2009	2,476	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
C394.21	2010	23,153	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C394.21	2011	2,491	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.21	2012	36,545	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.21	2013	14,213	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.21	2014	11,128	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

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DATA ADJUSTED**

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C394.21	2015	9,901	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.21	2016	21,662	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.21	2017	48,626	12,000	0	12,000	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%	7.15%	7.05%	7.05%
C394.21	2018	0	0	0	-	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%	7.15%	7.05%
C394.21	2019	0	0	0	-	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%	7.15%
C394.21	2020	0	0	0	-	NA	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%	8.30%
C394.21	2021	0	0	0	-	NA	NA	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%	8.45%
C394.21	2022	0	0	0	-	NA	NA	NA	NA	NA	24.68%	17.07%	14.96%	13.14%	11.37%
C394.21	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	24.68%	17.07%	14.96%	13.14%
C394.21	2024	6,476	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	21.78%	15.63%	13.85%
C394.31-Garage Equip -Other															
C394.31	2002	4,470	0	0	-	0.00%									
C394.31	2003	11,009	665	0	665	6.04%	4.30%								
C394.31	2004	202,275	887	0	887	0.44%	0.73%	0.71%							
C394.31	2005	12,875	1,400	0	1,400	10.87%	1.06%	1.31%	1.28%						
C394.31	2006	26,956	600	0	600	2.23%	5.02%	1.19%	1.40%	1.38%					
C394.31	2007	25,456	1,300	0	1,300	5.11%	3.63%	5.05%	1.56%	1.74%	2.15%				
C394.31	2008	230,923	1,234	0	1,234	0.53%	0.99%	1.11%	1.53%	1.09%	1.19%	1.18%			
C394.31	2009	883,315	0	0	-	0.00%	0.11%	0.22%	0.27%	0.38%	0.39%	0.44%	0.44%		
C394.31	2010	45,010	0	0	-	0.00%	0.00%	0.11%	0.21%	0.26%	0.37%	0.38%	0.42%	0.42%	
C394.31	2011	343,890	0	0	-	0.00%	0.00%	0.00%	0.08%	0.17%	0.20%	0.29%	0.31%	0.34%	0.34%
C394.31	2012	291,872	0	0	-	0.00%	0.00%	0.00%	0.00%	0.07%	0.14%	0.17%	0.24%	0.26%	0.29%
C394.31	2013	41,517	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.14%	0.17%	0.24%	0.26%
C394.31	2014	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.14%	0.17%	0.24%
C394.31	2015	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.14%	0.17%
C394.31	2016	82,862	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.06%	0.13%
C394.31	2017	19,178	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.06%
C394.31	2018	108,424	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2019	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2020	16,503	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2021	636	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2022	366,339	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2023	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C394.31	2024	110,035	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C395.10-Laboratory Eq -Other															
C395.1	2002	6,607	0	0	-	0.00%									
C395.1	2003	11,595	0	0	-	0.00%	0.00%								
C395.1	2004	0	90	0	90	NA	0.78%	0.49%							
C395.1	2005	23,470	400	0	400	1.70%	2.09%	1.40%	1.18%						
C395.1	2006	104,861	0	0	-	0.00%	0.31%	0.38%	0.35%	0.33%					
C395.1	2007	99,048	0	0	-	0.00%	0.00%	0.18%	0.22%	0.21%	0.20%				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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C395.1	2008	41,380	0	0	-	0.00%	0.00%	0.00%	0.15%	0.18%	0.17%	0.17%			
C395.1	2009	92,791	0	3,908	(3,908)	-4.21%	-2.91%	-1.68%	-1.16%	-0.97%	-0.95%	-0.92%	-0.90%		
C395.1	2010	129,544	0	0	-	0.00%	-1.76%	-1.48%	-1.08%	-0.84%	-0.71%	-0.70%	-0.68%	-0.67%	
C395.1	2011	26,875	4,500	0	4,500	16.74%	2.88%	0.24%	0.20%	0.15%	0.12%	0.19%	0.21%	0.20%	0.20%
C395.1	2012	156,676	0	0	-	0.00%	2.45%	1.44%	0.15%	0.13%	0.11%	0.09%	0.15%	0.16%	0.16%
C395.1	2013	53,558	0	0	-	0.00%	0.00%	1.90%	1.23%	0.13%	0.12%	0.10%	0.08%	0.14%	0.15%
C395.1	2014	92,440	0	0	-	0.00%	0.00%	0.00%	1.37%	0.98%	0.11%	0.10%	0.09%	0.07%	0.12%
C395.1	2015	92,257	0	1,327	(1,327)	-1.44%	-0.72%	-0.56%	-0.34%	0.75%	0.58%	-0.11%	-0.11%	-0.09%	-0.08%
C395.1	2016	26,524	0	0	-	0.00%	-1.12%	-0.63%	-0.50%	-0.31%	0.71%	0.55%	-0.11%	-0.10%	-0.09%
C395.1	2017	170,084	3,000	0	3,000	1.76%	1.53%	0.58%	0.44%	0.38%	0.28%	1.00%	0.83%	0.27%	0.26%
C395.1	2018	194,255	0	0	-	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%	0.21%	0.76%	0.66%	0.22%
C395.1	2019	0	0	0	-	NA	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%	0.21%	0.76%	0.66%
C395.1	2020	0	0	0	-	NA	NA	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%	0.21%	0.76%
C395.1	2021	0	0	0	-	NA	NA	NA	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%	0.21%
C395.1	2022	0	0	0	-	NA	NA	NA	NA	0.00%	0.82%	0.77%	0.35%	0.29%	0.27%
C395.1	2023	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.82%	0.77%	0.35%	0.29%
C395.1	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.82%	0.77%	0.35%
C39600 PowerOperated Equipment															
C396.0	2002	0	0	0	-	NA									
C396.0	2003	0	0	0	-	NA	NA								
C396.0	2004	0	0	0	-	NA	NA	NA							
C396.0	2005	0	0	0	-	NA	NA	NA	NA						
C396.0	2006	0	0	0	-	NA	NA	NA	NA	NA					
C396.0	2007	0	0	0	-	NA	NA	NA	NA	NA	NA				
C396.0	2008	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
C396.0	2009	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
C396.0	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
C396.0	2011	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2012	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2013	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2015	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2016	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2017	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2018	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2019	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2020	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2021	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C396.0	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
C397.10-Commun Equip -Other															
C397.10	2002	4,455,196	2,250	2,096	155	0.00%									
C397.10	2003	1,430,625	754	10,700	(9,946)	-0.70%	-0.17%								
C397.10	2004	4,703,515	888	945	(58)	0.00%	-0.16%	-0.09%							
C397.10	2005	501,805	0	612	(612)	-0.12%	-0.01%	-0.16%	-0.09%						
C397.10	2006	9,600,362	0	0	-	0.00%	-0.01%	0.00%	-0.07%	-0.05%					
C397.10	2007	5,982,996	0	0	-	0.00%	0.00%	0.00%	0.00%	-0.05%	-0.04%				
C397.10	2008	3,182,658	801	0	801	0.03%	0.01%	0.00%	0.00%	0.00%	-0.04%	-0.03%			
C397.10	2009	6,208,003	0	0	-	0.00%	0.01%	0.01%	0.00%	0.00%	0.00%	-0.03%	-0.03%		
C397.10	2010	5,173,136	8,080	0	8,080	0.16%	0.07%	0.06%	0.04%	0.03%	0.03%	0.02%	0.00%	0.00%	
C397.10	2011	7,661,412	1,467	0	1,467	0.02%	0.07%	0.05%	0.05%	0.04%	0.03%	0.03%	0.02%	0.00%	0.00%
C397.10	2012	4,732,404	25,974	0	25,974	0.55%	0.22%	0.20%	0.15%	0.13%	0.11%	0.09%	0.08%	0.07%	0.05%
C397.10	2013	11,087,097	8,501	0	8,501	0.08%	0.22%	0.15%	0.15%	0.13%	0.12%	0.10%	0.08%	0.08%	0.08%
C397.10	2014	23,427	0	-19	19	0.08%	0.08%	0.22%	0.15%	0.15%	0.13%	0.12%	0.10%	0.08%	0.08%
C397.10	2015	4,234,286	0	12,397	(12,397)	-0.29%	-0.29%	-0.03%	0.11%	0.08%	0.10%	0.08%	0.08%	0.07%	0.06%
C397.10	2016	9,729,860	4,250	0	4,250	0.04%	-0.06%	-0.06%	0.00%	0.09%	0.07%	0.08%	0.07%	0.07%	0.06%
C397.10	2017	22,510,071	0	0	-	0.00%	0.01%	-0.02%	-0.02%	0.00%	0.05%	0.05%	0.06%	0.05%	0.05%
C397.10	2018	3,754,520	172	0	172	0.00%	0.00%	0.01%	-0.02%	-0.02%	0.00%	0.05%	0.04%	0.05%	0.05%
C397.10	2019	2,006,282	0	2,596	(2,596)	-0.13%	-0.04%	-0.01%	0.00%	-0.03%	-0.02%	0.00%	0.04%	0.04%	0.05%
C397.10	2020	1,300,688	0	5,899	(5,899)	-0.45%	-0.26%	-0.12%	-0.03%	-0.01%	-0.04%	-0.04%	-0.01%	-0.03%	0.03%
C397.10	2021	9,144,218	0	49,735	(49,735)	-0.54%	-0.53%	-0.47%	-0.36%	-0.15%	-0.11%	-0.13%	-0.13%	-0.09%	-0.05%
C397.10	2022	4,102,163	0	10,812	(10,812)	-0.26%	-0.46%	-0.46%	-0.42%	-0.34%	-0.16%	-0.12%	-0.14%	-0.14%	-0.10%
C397.10	2023	17,434,946	0	397	(397)	0.00%	-0.05%	-0.20%	-0.21%	-0.20%	-0.18%	-0.11%	-0.09%	-0.10%	-0.10%
C397.10	2024	10,249,484	0	0	-	0.00%	0.00%	-0.04%	-0.15%	-0.16%	-0.16%	-0.14%	-0.10%	-0.08%	-0.09%
C398.10-Misc Equip - Other															
C398.10	2002	2,626	0	0	-	0.00%									
C398.10	2003	0	0	0	-	NA	0.00%								
C398.10	2004	2,438	1,750	0	1,750	71.79%	71.79%	34.56%							
C398.10	2005	44,794	0	0	-	0.00%	3.71%	3.71%	3.51%						
C398.10	2006	17,083	1,600	0	1,600	9.37%	2.59%	5.21%	5.21%	5.00%					
C398.10	2007	137,394	0	0	-	0.00%	1.04%	0.80%	1.66%	1.66%	1.64%				
C398.10	2008	920,589	0	0	-	0.00%	0.00%	0.15%	0.14%	0.30%	0.30%	0.30%			
C398.10	2009	33,330	312	0	312	0.94%	0.03%	0.03%	0.17%	0.17%	0.32%	0.32%	0.32%		
C398.10	2010	2,874	250	0	250	8.70%	1.55%	0.06%	0.05%	0.19%	0.19%	0.34%	0.34%	0.34%	
C398.10	2011	29,124	4,726	0	4,726	16.23%	15.55%	8.09%	0.54%	0.47%	0.60%	0.58%	0.73%	0.73%	0.73%
C398.10	2012	58,863	1,400	0	1,400	2.38%	6.96%	7.02%	5.39%	0.64%	0.57%	0.69%	0.67%	0.81%	0.81%
C398.10	2013	13,443	6,570	0	6,570	48.87%	11.02%	12.52%	12.41%	9.63%	1.25%	1.11%	1.23%	1.18%	1.32%
C398.10	2014	0	4,856	0	4,856	NA	84.99%	17.74%	17.30%	17.07%	13.16%	1.71%	1.51%	1.63%	1.57%
C398.10	2015	193,595	1,500	0	1,500	0.77%	3.28%	6.24%	5.39%	6.46%	6.48%	5.92%	1.57%	1.41%	1.51%
C398.10	2016	1,085,404	0	0	-	0.00%	0.12%	0.50%	1.00%	1.06%	1.38%	1.40%	1.38%	0.84%	0.79%
C398.10	2017	237,355	0	0	-	0.00%	0.00%	0.10%	0.42%	0.84%	0.90%	1.18%	1.19%	1.19%	0.76%
C398.10	2018	328,371	0	0	-	0.00%	0.00%	0.00%	0.08%	0.34%	0.70%	0.75%	0.98%	0.99%	0.99%

**SAN DIEGO GAS AND ELECTRIC
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C398.10	2019	21,183	0	0	-	0.00%	0.00%	0.00%	0.00%	0.08%	0.34%	0.69%	0.74%	0.97%	0.98%
C398.10	2020	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.08%	0.34%	0.69%	0.74%	0.97%
C398.10	2021	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.08%	0.34%	0.69%	0.74%	0.97%
C398.10	2022	282,106	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.30%	0.60%
C398.10	2023	9,774	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%	0.29%
C398.10	2024	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%
E361.00-Struct. and Improv.															
E361.0	2002	3,313	0	6,399	(6,399)	-193.12%									
E361.0	2003	6,355	0	11,307	(11,307)	-177.91%	-183.12%								
E361.0	2004	5,749	0	7,314	(7,314)	-127.24%	-153.84%	-162.28%							
E361.0	2005	34,492	0	49,335	(49,335)	-143.03%	-140.78%	-145.84%	-148.98%						
E361.0	2006	8,281	0	14,918	(14,918)	-180.15%	-150.22%	-147.50%	-151.02%	-153.42%					
E361.0	2007	40,983	0	62,942	(62,942)	-153.58%	-158.05%	-151.86%	-150.28%	-152.11%	-194.81%				
E361.0	2008	18,527	0	40,989	(40,989)	-221.24%	-174.64%	-175.32%	-164.43%	-162.45%	-163.31%	-164.15%			
E361.0	2009	62,325	0	101,247	(101,247)	-162.45%	-175.92%	-168.41%	-169.15%	-163.68%	-162.45%	-163.01%	-163.56%		
E361.0	2010	5,745	0	9,403	(9,403)	-163.68%	-162.55%	-175.11%	-168.19%	-168.92%	-163.68%	-162.49%	-163.03%	-163.56%	
E361.0	2011	0	0	0	-	NA	-163.68%	-162.55%	-175.11%	-168.19%	-168.92%	-163.68%	-162.49%	-163.03%	-163.56%
E361.0	2012	26,407	0	43,194	(43,194)	-163.57%	-163.57%	-163.59%	-162.84%	-172.41%	-167.40%	-168.05%	-163.67%	-162.63%	-163.10%
E361.0	2013	1,901	0	2,554	(2,554)	-134.31%	-161.60%	-161.60%	-161.95%	-162.28%	-171.78%	-167.00%	-167.66%	-163.38%	-162.37%
E361.0	2014	0	0	0	-	NA	-134.31%	-161.60%	-161.60%	-161.95%	-162.28%	-171.78%	-167.00%	-167.66%	-163.38%
E361.0	2015	26,194	0	38,493	(38,493)	-146.96%	-146.96%	-146.10%	-154.57%	-154.57%	-155.43%	-159.00%	-167.17%	-164.11%	-164.81%
E361.0	2016	104,150	0	116,794	(116,794)	-112.14%	-119.14%	-119.14%	-119.36%	-126.71%	-126.71%	-128.01%	-137.47%	-143.80%	-145.20%
E361.0	2017	0	0	162,226	(162,226)	NA	-267.90%	-243.60%	-243.60%	-242.03%	-228.97%	-228.97%	-226.69%	-209.03%	-209.95%
E361.0	2018	39,558	0	417,350	(417,350)	-1055.03%	-1465.13%	-484.57%	-432.52%	-432.52%	-429.22%	-393.83%	-393.83%	-387.35%	-334.71%
E361.0	2019	27,246	0	144,411	(144,411)	-530.02%	-840.91%	-1083.74%	-491.82%	-446.00%	-446.00%	-443.02%	-410.29%	-410.29%	-404.16%
E361.0	2020	0	0	47,683	(47,683)	NA	-705.03%	-912.28%	-1155.12%	-519.71%	-470.18%	-470.18%	-466.97%	-431.44%	-431.44%
E361.0	2021	904	0	16,367	(16,367)	-1809.62%	-7081.68%	-740.52%	-924.27%	-1163.86%	-526.50%	-476.30%	-473.05%	-436.94%	
E361.0	2022	62,593	0	35,146	(35,146)	-56.15%	-81.13%	-156.22%	-268.46%	-507.25%	-631.75%	-400.93%	-375.40%	-375.40%	-373.66%
E361.0	2023	0	0	4,077	(4,077)	NA	-62.66%	-87.55%	-162.64%	-272.95%	-510.38%	-634.88%	-402.67%	-376.97%	-376.97%
E361.0	2024	25,490	0	5,651	(5,651)	-22.17%	-38.16%	-50.95%	-68.82%	-122.40%	-217.95%	-430.50%	-534.63%	-365.35%	-345.36%
E362.10-Station Equipment															
E362.10	2002	493,282	462	646,065	(645,603)	-130.88%									
E362.10	2003	433,834	0	691,334	(691,334)	-159.35%	-144.20%								
E362.10	2004	2,999,427	10,750	880,668	(869,918)	-29.00%	-45.47%	-56.20%							
E362.10	2005	1,751,152	0	3,951,145	(3,951,145)	-225.63%	-101.48%	-106.33%	-108.46%						
E362.10	2006	2,274,916	0	3,519,910	(3,519,910)	-154.73%	-185.57%	-118.72%	-121.09%	-121.69%					
E362.10	2007	2,060,502	0	3,116,781	(3,116,781)	-151.26%	-153.08%	-173.95%	-126.10%	-127.62%	-138.99%				
E362.10	2008	909,648	182	1,122,507	(1,122,325)	-123.38%	-142.72%	-147.93%	-167.38%	-125.86%	-127.25%	-127.41%			
E362.10	2009	3,486,395	0	8,020,300	(8,020,300)	-230.05%	-207.97%	-189.88%	-180.72%	-188.22%	-152.80%	-153.00%	-152.25%		
E362.10	2010	2,207,819	2,875	6,139,944	(6,137,069)	-277.97%	-248.63%	-231.38%	-212.32%	-200.35%	-203.83%	-170.41%	-170.11%	-168.95%	
E362.10	2011	1,608,216	0	3,611,621	(3,611,621)	-224.57%	-255.47%	-243.33%	-230.04%	-214.24%	-203.45%	-206.17%	-175.45%	-175.05%	-173.86%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E362.10	2012	829,129	0	1,441,524	(1,441,524)	-173.86%	-207.32%	-240.90%	-236.25%	-224.89%	-211.23%	-201.62%	-204.40%	-175.38%	-175.00%
E362.10	2013	767,075	12,207	2,108,513	(2,096,306)	-273.29%	-221.64%	-223.11%	-245.49%	-239.44%	-228.68%	-215.24%	-205.50%	-207.72%	-179.35%
E362.10	2014	636,726	0	650,613	(650,613)	-102.18%	-195.68%	-187.58%	-203.07%	-230.41%	-230.27%	-220.96%	-209.48%	-201.05%	-203.66%
E362.10	2015	1,065,926	0	839,073	(839,073)	-78.72%	-87.49%	-145.20%	-152.40%	-176.05%	-207.68%	-215.04%	-207.79%	-199.21%	-192.82%
E362.10	2016	1,068,921	0	1,265,333	(1,265,333)	-118.37%	-98.57%	-99.40%	-137.10%	-144.07%	-165.74%	-196.02%	-206.18%	-200.19%	-193.31%
E362.10	2017	787,403	0	2,060,480	(2,060,480)	-261.68%	-179.16%	-142.52%	-135.31%	-159.77%	-162.04%	-176.91%	-201.78%	-209.69%	-203.82%
E362.10	2018	1,484,087	0	2,501,899	(2,501,899)	-168.58%	-200.85%	-174.46%	-151.30%	-145.10%	-162.02%	-163.50%	-175.41%	-197.07%	-205.31%
E362.10	2019	1,549,307	0	3,110,262	(3,110,262)	-200.75%	-185.01%	-200.81%	-182.79%	-164.16%	-158.18%	-170.18%	-170.55%	-179.42%	-197.54%
E362.10	2020	938,152	0	2,478,883	(2,478,883)	-264.23%	-224.69%	-203.73%	-213.31%	-195.90%	-177.78%	-171.39%	-180.81%	-180.18%	-186.83%
E362.10	2021	1,217,011	0	1,099,926	(1,099,926)	-90.38%	-166.06%	-180.57%	-177.14%	-188.28%	-177.67%	-164.67%	-160.12%	-169.24%	-169.61%
E362.10	2022	1,209,172	0	746,137	(746,137)	-61.71%	-76.09%	-128.55%	-151.32%	-155.32%	-166.98%	-160.68%	-151.31%	-148.17%	-157.12%
E362.10	2023	587,531	0	329,688	(329,688)	-56.11%	-59.88%	-72.20%	-117.78%	-141.15%	-146.98%	-158.60%	-153.73%	-145.66%	-143.04%
E362.10	2024	449,384	0	434,127	(434,127)	-96.60%	-73.66%	-67.23%	-75.36%	-115.62%	-137.79%	-143.93%	-155.21%	-150.97%	-143.54%
E363..00-Batteries - Storage															
E363.0	2013	0	0	0	-	NA									
E363.0	2014	0	0	0	-	NA	NA								
E363.0	2015	0	0	0	-	NA	NA	NA							
E363.0	2016	0	0	0	-	NA	NA	NA	NA						
E363.0	2017	0	0	0	(0)	NA	NA	NA	NA	NA					
E363.0	2018	0	0	0	-	NA	NA	NA	NA	NA	NA				
E363.0	2019	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
E363.0	2020	0	0	0	(0)	NA	NA	NA	NA	NA	NA	NA	NA		
E363.0	2021	0	0	0	0	NA	NA	NA	NA	NA	NA			NA	
E363.0	2022	0	0	0	-	NA	NA	NA	NA	NA	NA				
E363.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
E363.0	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
E364..00-Poles, Towers & Fxtr															
E364.0	2002	3,162,963	8,318	2,536,704	(2,528,386)	-79.94%									
E364.0	2003	3,705,349	32,400	6,556,281	(6,523,881)	-176.07%	-131.80%								
E364.0	2004	6,465,639	23,194	6,372,083	(6,348,889)	-98.19%	-126.56%	-115.50%							
E364.0	2005	4,188,817	29,887	3,717,287	(3,687,400)	-88.03%	-94.20%	-115.32%	-108.94%						
E364.0	2006	4,247,786	28,669	4,043,125	(4,014,456)	-94.51%	-91.29%	-94.29%	-110.57%	-106.12%					
E364.0	2007	7,495,391	40,772	8,710,827	(8,670,055)	-115.67%	-108.02%	-102.76%	-101.44%	-112.04%	-126.68%				
E364.0	2008	8,833,619	32,515	5,333,408	(5,300,893)	-60.01%	-85.56%	-87.41%	-87.51%	-89.72%	-98.88%	-97.31%			
E364.0	2009	4,908,511	19,960	5,073,739	(5,053,779)	-102.96%	-75.35%	-89.58%	-90.40%	-90.07%	-99.38%	-97.95%			
E364.0	2010	4,821,929	1,442	6,987,809	(6,986,367)	-144.89%	-123.74%	-93.41%	-99.81%	-99.07%	-97.73%	-97.80%	-104.30%	-102.68%	
E364.0	2011	3,429,317	26,200	6,595,142	(6,568,942)	-191.55%	-164.28%	-141.41%	-108.71%	-110.48%	-108.47%	-106.21%	-105.05%	-110.52%	-108.63%
E364.0	2012	1,730,293	17	1,810,427	(1,810,410)	-104.63%	-162.40%	-153.94%	-137.14%	-108.42%	-110.16%	-108.28%	-106.14%	-105.03%	-110.31%
E364.0	2013	5,371,253	161,469	5,312,577	(5,151,108)	-95.90%	-98.03%	-128.48%	-133.64%	-126.20%	-106.11%	-108.07%	-106.66%	-104.92%	-104.08%
E364.0	2014	8,941,823	191,274	8,631,646	(8,440,373)	-94.39%	-94.96%	-96.00%	-112.83%	-119.19%	-116.46%	-103.35%	-105.38%	-104.45%	-103.18%
E364.0	2015	9,726,369	139,454	10,292,937	(10,153,482)	-104.39%	-99.60%	-98.78%	-99.17%	-110.02%	-114.96%	-113.45%	-103.56%	-105.21%	-104.44%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E364.0	2016	9,088,436	101,770	8,502,924	(8,401,153)	-92.44%	-98.62%	-97.26%	-97.04%	-97.41%	-105.85%	-110.21%	-109.47%	-101.79%	-103.40%
E364.0	2017	11,427,505	88,725	7,877,391	(7,788,666)	-68.16%	-78.91%	-87.11%	-88.77%	-89.63%	-90.19%	-97.18%	-101.40%	-101.53%	-96.16%
E364.0	2018	8,735,405	136,940	9,850,973	(9,714,032)	-111.20%	-86.81%	-88.56%	-92.51%	-92.86%	-93.17%	-93.53%	-99.28%	-102.75%	-102.77%
E364.0	2019	9,240,238	126,656	10,162,982	(10,036,326)	-108.62%	-109.87%	-93.66%	-93.37%	-95.59%	-95.41%	-95.45%	-95.70%	-100.55%	-103.50%
E364.0	2020	17,085,961	114,602	11,835,182	(11,720,580)	-68.60%	-82.64%	-89.76%	-84.45%	-85.76%	-88.53%	-89.24%	-89.69%	-90.00%	-94.11%
E364.0	2021	23,830,462	168,685	14,340,878	(14,172,193)	-59.47%	-63.28%	-71.63%	-77.50%	-75.98%	-77.87%	-80.76%	-82.00%	-82.73%	-83.09%
E364.0	2022	19,990,795	134,816	19,256,722	(19,121,905)	-95.65%	-75.98%	-73.91%	-78.48%	-82.10%	-80.34%	-81.44%	-83.49%	-84.32%	-84.82%
E364.0	2023	22,111,015	97,571	19,217,180	(19,119,609)	-86.47%	-90.83%	-79.50%	-77.25%	-80.39%	-83.06%	-81.54%	-82.36%	-83.99%	-84.66%
E364.0	2024	25,818,119	90,785	26,292,390	(26,201,605)	-101.49%	-94.56%	-94.88%	-85.68%	-83.00%	-85.01%	-86.81%	-85.27%	-85.71%	-86.87%
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E365..00-Overhead Cond & Dev															
E365.0	2002	1,990,188	118,122	1,358,869	(1,240,747)	-62.34%									
E365.0	2003	1,715,991	461,449	2,127,817	(1,666,368)	-97.11%	-78.44%								
E365.0	2004	3,549,464	431,149	3,306,143	(2,874,994)	-81.00%	-86.25%	-79.69%							
E365.0	2005	2,188,073	497,872	1,830,005	(1,332,133)	-60.88%	-73.33%	-78.80%	-75.33%						
E365.0	2006	3,524,867	1,126,018	2,216,519	(1,090,501)	-30.94%	-42.41%	-57.19%	-63.43%	-63.27%					
E365.0	2007	3,756,377	271,550	4,520,620	(4,249,070)	-113.12%	-73.33%	-70.46%	-73.33%	-76.10%	-85.74%				
E365.0	2008	4,690,049	990,445	2,875,794	(1,885,349)	-40.20%	-72.63%	-60.35%	-60.43%	-64.56%	-67.43%	-66.96%			
E365.0	2009	2,415,803	609,883	2,508,278	(1,898,395)	-78.58%	-53.25%	-73.95%	-63.41%	-63.08%	-66.24%	-68.66%	-68.14%		
E365.0	2010	2,585,914	1,005,140	3,040,658	(2,035,518)	-78.72%	-78.65%	-60.04%	-74.87%	-65.74%	-65.19%	-67.66%	-69.73%	-69.17%	
E365.0	2011	1,887,772	2,147,292	3,521,324	(1,374,032)	-72.79%	-76.21%	-77.04%	-62.12%	-74.61%	-66.45%	-65.87%	-68.05%	-69.95%	-69.41%
E365.0	2012	1,124,085	304,697	1,084,926	(780,229)	-69.41%	-71.53%	-74.85%	-75.97%	-62.77%	-74.26%	-66.62%	-66.05%	-68.11%	-69.93%
E365.0	2013	2,847,265	730,325	2,205,025	(1,474,700)	-51.79%	-56.78%	-61.94%	-67.07%	-69.63%	-60.76%	-70.94%	-64.77%	-64.43%	-66.49%
E365.0	2014	2,553,380	762,323	2,543,692	(1,781,369)	-69.77%	-60.29%	-61.86%	-64.31%	-67.70%	-69.66%	-62.03%	-70.81%	-65.27%	-64.92%
E365.0	2015	1,432,361	424,342	2,439,187	(2,014,844)	-140.67%	-95.24%	-77.14%	-76.05%	-75.42%	-76.11%	-76.51%	-67.79%	-75.10%	-69.30%
E365.0	2016	6,058,248	594,549	2,795,492	(2,200,943)	-36.33%	-56.28%	-59.71%	-57.96%	-58.88%	-60.53%	-63.07%	-64.87%	-60.35%	-67.10%
E365.0	2017	2,289,148	430,493	3,399,322	(2,968,829)	-129.69%	-61.93%	-73.46%	-72.70%	-68.78%	-68.82%	-69.23%	-70.41%	-71.26%	-66.04%
E365.0	2018	2,204,878	304,114	4,039,542	(3,735,428)	-169.42%	-149.18%	-84.39%	-91.12%	-87.37%	-81.54%	-80.80%	-80.06%	-79.91%	-79.78%
E365.0	2019	3,610,609	288,952	7,658,574	(7,369,622)	-204.11%	-190.96%	-173.65%	-114.91%	-117.28%	-110.59%	-102.62%	-100.93%	-98.72%	-96.77%
E365.0	2020	3,966,590	259,386	13,148,420	(12,889,035)	-324.94%	-267.36%	-245.29%	-223.37%	-160.86%	-159.39%	-149.04%	-137.95%	-134.99%	-130.79%
E365.0	2021	7,876,954	893,163	11,420,089	(10,526,926)	-133.64%	-197.71%	-199.21%	-195.49%	-187.94%	-152.62%	-152.00%	-144.99%	-136.91%	-134.68%
E365.0	2022	13,186,621	1,078,065	12,781,696	(11,703,631)	-88.75%	-105.54%	-140.31%	-148.35%	-149.86%	-148.46%	-131.13%	-131.47%	-127.82%	-123.12%
E365.0	2023	20,790,314	818,345	12,627,070	(11,808,725)	-56.80%	-69.20%	-81.33%	-102.42%	-109.85%	-112.39%	-113.12%	-105.37%	-106.19%	-104.74%
E365.0	2024	19,229,138	642,480	11,970,862	(11,328,381)	-58.91%	-57.81%	-65.48%	-74.27%	-89.56%	-95.58%	-97.88%	-98.87%	-94.09%	-94.92%
-															
E366..00-Overhead Cond & Dev															
E366.0	2002	15,971,337	4,457	4,038,274	(4,033,817)	-25.26%									
E366.0	2003	7,789,172	0	5,245,767	(5,245,767)	-67.35%	-39.05%								
E366.0	2004	3,267,518	0	1,967,634	(1,967,634)	-60.22%	-65.24%	-41.61%							
E366.0	2005	3,874,745	0	1,673,797	(1,673,797)	-43.20%	-50.98%	-59.52%	-41.81%						
E366.0	2006	4,730,745	0	2,749,721	(2,749,721)	-58.12%	-51.40%	-53.83%	-59.18%	-43.98%					
E366.0	2007	5,723,651	0	3,286,549	(3,286,549)	-57.42%	-57.74%	-53.81%	-55.00%	-58.79%	-54.96%				
E366.0	2008	7,724,410	0	3,772,376	(3,772,376)	-48.84%	-52.49%	-53.96%	-52.07%	-53.12%	-56.47%	-46.31%			

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E366.0	2009	3,491,607	6,430	2,977,228	(2,970,798)	-85.08%	-60.12%	-59.21%	-58.97%	-56.58%	-56.99%	-59.20%	-48.89%		
E366.0	2010	2,243,903	0	2,640,793	(2,640,793)	-117.69%	-97.84%	-69.72%	-66.05%	-64.48%	-61.51%	-61.38%	-62.57%	-51.70%	
E366.0	2011	3,052,222	0	3,256,330	(3,256,330)	-106.69%	-111.35%	-100.91%	-76.55%	-71.63%	-69.26%	-65.98%	-65.43%	-65.79%	-54.60%
E366.0	2012	1,636,249	0	893,391	(893,391)	-54.60%	-88.51%	-97.95%	-93.64%	-74.57%	-70.46%	-68.42%	-65.41%	-64.94%	-65.37%
E366.0	2013	2,986,330	0	2,340,621	(2,340,621)	-78.38%	-69.96%	-84.57%	-92.06%	-90.24%	-75.11%	-71.34%	-69.36%	-66.50%	-65.97%
E366.0	2014	2,494,382	0	2,909,846	(2,909,846)	-116.66%	-95.80%	-86.33%	-92.44%	-97.00%	-94.39%	-79.50%	-75.19%	-72.82%	-69.80%
E366.0	2015	3,035,487	0	3,475,149	(3,475,149)	-114.48%	-115.46%	-102.46%	-94.75%	-97.51%	-100.44%	-97.61%	-83.48%	-78.87%	-76.23%
E366.0	2016	2,770,395	0	3,421,731	(3,421,731)	-123.51%	-118.79%	-118.15%	-107.63%	-100.91%	-102.02%	-103.95%	-100.91%	-87.25%	-82.39%
E366.0	2017	2,626,902	0	4,433,154	(4,433,154)	-168.76%	-145.53%	-134.36%	-130.32%	-119.17%	-112.37%	-111.44%	-112.11%	-108.24%	-93.93%
E366.0	2018	2,312,423	0	3,764,961	(3,764,961)	-162.81%	-165.98%	-150.72%	-140.48%	-135.99%	-125.39%	-118.90%	-117.12%	-117.18%	-112.97%
E366.0	2019	3,400,172	0	3,538,248	(3,538,248)	-104.06%	-127.84%	-140.73%	-136.44%	-131.73%	-129.47%	-121.69%	-116.53%	-115.29%	-115.50%
E366.0	2020	2,036,926	0	4,241,538	(4,241,538)	-208.23%	-143.09%	-148.97%	-153.98%	-147.56%	-141.36%	-138.06%	-129.83%	-124.55%	-122.48%
E366.0	2021	1,899,720	0	3,296,412	(3,296,412)	-173.52%	-191.48%	-150.97%	-153.81%	-157.01%	-150.84%	-144.74%	-141.33%	-133.35%	-128.24%
E366.0	2022	5,897,387	0	3,800,929	(3,800,929)	-64.45%	-91.03%	-115.30%	-112.41%	-119.91%	-126.97%	-126.51%	-124.99%	-124.21%	-119.56%
E366.0	2023	6,281,888	0	3,619,570	(3,619,570)	-57.62%	-60.93%	-76.12%	-92.82%	-94.78%	-101.98%	-109.16%	-110.62%	-111.01%	-111.44%
E366.0	2024	6,468,304	0	5,423,687	(5,423,687)	-83.85%	-70.93%	-68.88%	-78.55%	-90.25%	-92.06%	-97.84%	-103.86%	-105.48%	-106.22%
E367..00-Undergrnd Cond & Dev															
E367.0	2002	4,077,846	247,359	2,805,564	(2,558,205)	-62.73%									
E367.0	2003	4,187,100	465,478	3,725,109	(3,259,630)	-77.85%	-70.39%								
E367.0	2004	5,476,747	431,149	2,232,643	(1,801,494)	-32.89%	-52.37%	-55.45%							
E367.0	2005	4,020,640	506,724	2,559,319	(2,052,595)	-51.05%	-40.58%	-51.98%	-54.45%						
E367.0	2006	5,123,623	1,111,966	3,201,625	(2,089,659)	-40.78%	-45.30%	-40.65%	-48.93%	-51.39%					
E367.0	2007	6,750,583	1,271,550	4,507,997	(3,236,447)	-47.94%	-44.85%	-46.42%	-42.96%	-48.67%	-60.89%				
E367.0	2008	8,588,278	879,790	3,926,892	(3,047,102)	-35.48%	-40.96%	-40.92%	-42.58%	-40.81%	-45.35%	-47.21%			
E367.0	2009	4,163,374	660,919	4,264,271	(3,603,352)	-86.55%	-52.15%	-50.70%	-48.63%	-48.97%	-46.39%	-49.83%	-51.07%		
E367.0	2010	2,897,997	1,002,007	3,807,782	(2,805,775)	-96.82%	-90.76%	-60.42%	-56.66%	-53.71%	-53.37%	-50.34%	-53.14%	-54.00%	
E367.0	2011	2,973,041	2,139,498	4,487,291	(2,347,793)	-78.97%	-87.78%	-87.27%	-63.39%	-59.28%	-56.17%	-55.57%	-52.47%	-54.87%	-55.54%
E367.0	2012	2,709,033	384,262	3,148,969	(2,764,707)	-102.06%	-89.98%	-92.29%	-90.41%	-68.30%	-63.40%	-59.91%	-58.96%	-55.61%	-57.60%
E367.0	2013	4,426,314	710,515	5,770,663	(5,060,147)	-114.32%	-109.66%	-100.64%	-99.79%	-96.58%	-76.20%	-70.34%	-66.31%	-64.84%	-61.13%
E367.0	2014	6,190,117	801,985	8,540,520	(7,738,535)	-125.01%	-120.56%	-116.79%	-109.89%	-107.92%	-104.11%	-85.66%	-79.08%	-74.60%	-72.63%
E367.0	2015	8,858,656	475,951	9,901,884	(9,425,933)	-106.40%	-114.06%	-114.12%	-112.65%	-108.67%	-107.44%	-104.74%	-90.16%	-84.17%	-79.95%
E367.0	2016	7,457,699	621,059	9,702,895	(9,081,836)	-121.78%	-113.43%	-116.62%	-116.24%	-114.94%	-111.66%	-110.45%	-107.94%	-95.05%	-89.27%
E367.0	2017	8,913,400	413,404	8,532,436	(8,119,032)	-91.09%	-105.07%	-105.54%	-109.37%	-109.99%	-109.43%	-107.25%	-106.57%	-104.85%	-94.43%
E367.0	2018	10,258,657	331,668	12,286,503	(11,954,835)	-116.53%	-104.70%	-109.49%	-108.72%	-111.14%	-111.44%	-110.92%	-109.09%	-108.44%	-106.89%
E367.0	2019	8,399,623	311,142	11,402,649	(11,091,507)	-132.05%	-123.52%	-113.03%	-114.90%	-113.18%	-114.64%	-114.62%	-114.02%	-112.29%	-111.58%
E367.0	2020	7,897,689	259,386	14,179,432	(13,920,046)	-176.25%	-153.47%	-139.20%	-127.11%	-126.18%	-122.80%	-123.04%	-122.42%	-121.57%	-119.71%
E367.0	2021	11,707,089	893,163	14,792,659	(13,899,497)	-118.73%	-141.90%	-138.95%	-132.94%	-125.03%	-124.59%	-122.05%	-122.31%	-121.84%	-121.14%
E367.0	2022	36,984,243	1,078,065	18,254,255	(17,176,190)	-46.44%	-63.82%	-79.51%	-86.30%	-90.42%	-90.49%	-93.04%	-94.22%	-96.01%	-96.74%
E367.0	2023	31,558,261	818,345	17,519,826	(16,701,482)	-52.92%	-49.43%	-59.54%	-69.99%	-75.39%	-79.34%	-80.25%	-82.76%	-84.35%	-86.17%
E367.0	2024	37,319,079	642,480	17,075,683	(16,433,202)	-44.03%	-48.11%	-47.53%	-54.62%	-62.27%	-66.65%	-70.20%	-71.42%	-73.76%	-75.47%

E368.10 Line Transformers

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E368.10	2002	6,838,624	298,038	4,997,342	(4,699,304)	-68.72%									
E368.10	2003	6,248,788	376,230	6,666,636	(6,290,406)	-100.67%	-83.97%								
E368.10	2004	9,545,134	660,149	4,416,156	(3,756,007)	-39.35%	-63.61%	-65.15%							
E368.10	2005	8,524,165	2,924,573	6,495,110	(3,570,537)	-41.89%	-40.55%	-56.00%	-58.79%						
E368.10	2006	8,159,635	2,207,004	7,311,580	(5,104,576)	-62.56%	-52.00%	-47.39%	-57.64%	-59.57%					
E368.10	2007	6,175,056	1,133,589	6,162,022	(5,028,433)	-81.43%	-70.69%	-59.95%	-53.88%	-61.44%	-71.26%				
E368.10	2008	6,694,929	1,067,187	5,035,617	(3,968,430)	-59.28%	-69.91%	-67.06%	-59.80%	-54.80%	-61.12%	-62.12%			
E368.10	2009	8,369,267	1,288,462	9,070,745	(7,782,283)	-92.99%	-78.00%	-79.00%	-74.44%	-67.12%	-61.54%	-66.09%	-66.39%		
E368.10	2010	7,274,482	1,809,628	12,134,858	(10,325,230)	-141.94%	-115.75%	-98.82%	-95.06%	-87.83%	-79.16%	-72.22%	-75.13%	-74.49%	
E368.10	2011	6,804,985	1,703,031	12,795,902	(11,092,871)	-163.01%	-152.12%	-130.08%	-113.81%	-108.15%	-99.59%	-90.13%	-82.26%	-83.96%	-82.56%
E368.10	2012	6,792,647	1,638,875	14,037,283	(12,398,408)	-182.53%	-172.76%	-162.02%	-142.26%	-126.80%	-120.15%	-110.80%	-100.81%	-92.22%	-92.93%
E368.10	2013	6,133,203	1,021,598	12,649,799	(11,628,201)	-189.59%	-185.88%	-177.99%	-168.28%	-150.47%	-135.95%	-128.98%	-119.37%	-109.20%	-100.24%
E368.10	2014	4,823,137	806,957	6,521,601	(5,714,644)	-118.48%	-158.29%	-167.57%	-166.30%	-160.73%	-146.63%	-134.16%	-128.02%	-119.30%	-109.84%
E368.10	2015	6,394,263	621,569	9,115,504	(8,493,935)	-132.84%	-126.67%	-148.91%	-158.37%	-159.39%	-156.07%	-144.74%	-134.00%	-128.54%	-120.58%
E368.10	2016	5,379,533	568,742	7,784,039	(7,215,297)	-134.12%	-133.43%	-129.08%	-145.41%	-153.95%	-155.65%	-153.36%	-143.64%	-134.01%	-129.00%
E368.10	2017	3,111,511	508,010	7,877,433	(7,369,423)	-236.84%	-171.77%	-155.04%	-146.10%	-156.42%	-161.85%	-162.05%	-158.92%	-148.90%	-139.19%
E368.10	2018	3,688,838	327,211	6,433,011	(6,105,800)	-165.52%	-198.15%	-169.87%	-157.12%	-149.16%	-157.56%	-162.23%	-162.35%	-159.40%	-149.95%
E368.10	2019	2,156,854	197,553	5,184,535	(4,986,982)	-231.22%	-189.76%	-206.12%	-179.10%	-164.83%	-156.08%	-162.57%	-166.09%	-165.63%	-162.35%
E368.10	2020	2,901,019	18,099	5,392,113	(5,374,015)	-185.25%	-204.85%	-188.26%	-201.01%	-180.14%	-167.34%	-159.06%	-164.47%	-167.44%	-166.81%
E368.10	2021	2,559,909	0	4,050,033	(4,050,033)	-158.21%	-172.57%	-189.18%	-181.46%	-193.41%	-177.30%	-166.45%	-158.99%	-164.04%	-166.90%
E368.10	2022	1,736,695	0	4,143,737	(4,143,737)	-238.60%	-190.70%	-188.50%	-198.35%	-189.07%	-198.27%	-182.24%	-170.93%	-163.21%	-167.37%
E368.10	2023	3,049,358	0	3,499,666	(3,499,666)	-114.77%	-159.70%	-159.18%	-166.56%	-177.80%	-174.99%	-185.01%	-173.88%	-165.40%	-159.08%
E368.10	2024	2,749,790	0	4,971,328	(4,971,328)	-180.79%	-146.07%	-167.40%	-165.07%	-169.57%	-178.35%	-175.83%	-184.48%	-174.57%	-166.66%
E368..2 Capacitors															
E368.2	2002	2,132,215	0	1,038,013	(1,038,013)	-48.68%									
E368.2	2003	1,612,659	0	1,000,689	(1,000,689)	-62.05%	-54.44%								
E368.2	2004	2,049,833	0	705,681	(705,681)	-34.43%	-46.59%	-47.36%							
E368.2	2005	3,299,151	0	1,473,390	(1,473,390)	-44.66%	-40.74%	-45.68%	-46.38%						
E368.2	2006	3,533,732	0	2,210,543	(2,210,543)	-62.56%	-53.91%	-49.42%	-51.36%	-50.91%					
E368.2	2007	3,298,457	0	1,988,031	(1,988,031)	-60.27%	-61.45%	-55.98%	-52.36%	-53.49%	-66.29%				
E368.2	2008	4,050,715	0	2,141,136	(2,141,136)	-52.86%	-56.19%	-58.25%	-55.09%	-52.48%	-53.35%	-52.85%			
E368.2	2009	2,124,906	0	2,710,748	(2,710,748)	-127.57%	-78.57%	-72.20%	-69.58%	-64.54%	-61.17%	-61.24%	-60.03%		
E368.2	2010	3,178,058	0	2,788,123	(2,788,123)	-87.73%	-103.69%	-81.68%	-76.10%	-73.14%	-68.32%	-65.09%	-64.88%	-63.51%	
E368.2	2011	1,999,993	0	2,481,696	(2,481,696)	-124.09%	-101.77%	-109.28%	-89.15%	-82.65%	-78.74%	-73.51%	-70.11%	-69.59%	-67.96%
E368.2	2012	1,106,225	0	2,472,203	(2,472,203)	-223.48%	-159.48%	-123.20%	-124.30%	-101.08%	-92.53%	-87.04%	-80.85%	-76.99%	-76.07%
E368.2	2013	1,183,139	0	1,703,146	(1,703,146)	-143.95%	-182.38%	-155.20%	-126.49%	-126.73%	-104.79%	-96.13%	-90.33%	-83.99%	-80.06%
E368.2	2014	561,685	0	1,057,071	(1,057,071)	-188.20%	-158.19%	-183.53%	-159.02%	-130.80%	-130.13%	-108.09%	-99.08%	-92.94%	-86.40%
E368.2	2015	289,718	0	545,584	(545,584)	-188.32%	-188.24%	-162.48%	-183.97%	-160.67%	-132.81%	-131.74%	-109.70%	-100.53%	-94.24%
E368.2	2016	197,353	0	368,345	(368,345)	-186.64%	-187.64%	-187.94%	-164.62%	-184.13%	-161.63%	-134.05%	-132.76%	-110.73%	-101.48%
E368.2	2017	289,593	0	675,899	(675,899)	-233.40%	-214.45%	-204.70%	-197.77%	-172.52%	-188.06%	-165.32%	-137.32%	-135.42%	-113.10%
E368.2	2018	2,597,018	0	754,674	(754,674)	-29.06%	-49.56%	-58.33%	-69.49%	-86.44%	-99.73%	-121.72%	-122.30%	-112.66%	-115.00%
E368.2	2019	996,680	0	770,544	(770,544)	-77.31%	-42.44%	-56.68%	-62.97%	-71.28%	-84.59%	-96.08%	-115.59%	-117.44%	-109.82%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E368.2	2020	5,420,774	0	817,691	(817,691)	-15.08%	-24.75%	-25.99%	-32.45%	-35.65%	-40.17%	-48.20%	-58.02%	-72.50%	-79.54%
E368.2	2021	699,293	0	642,909	(642,909)	-91.94%	-23.87%	-31.35%	-30.74%	-36.60%	-39.51%	-43.62%	-50.97%	-59.96%	-73.52%
E368.2	2022	1,532,253	0	1,048,811	(1,048,811)	-68.45%	-75.81%	-32.79%	-37.92%	-35.88%	-40.83%	-43.29%	-46.78%	-53.09%	-60.90%
E368.2	2023	1,164,918	0	767,892	(767,892)	-65.92%	-67.36%	-72.42%	-37.17%	-41.25%	-38.70%	-43.14%	-45.33%	-48.47%	-54.18%
E368.2	2024	252,792	0	985,215	(985,215)	-389.73%	-123.66%	-94.98%	-94.40%	-47.00%	-50.00%	-45.70%	-49.90%	-51.95%	-54.89%
E369.1 Services Overhead															
E369.1	2002	1,038,081	0	749,689	(749,689)	-72.22%									
E369.1	2003	1,025,086	0	1,548,725	(1,548,725)	-151.08%	-111.40%								
E369.1	2004	1,027,682	0	814,670	(814,670)	-79.27%	-115.13%	-100.72%							
E369.1	2005	1,041,822	0	772,800	(772,800)	-74.18%	-76.71%	-101.34%	-94.03%						
E369.1	2006	1,102,830	0	974,437	(974,437)	-88.36%	-81.47%	-80.76%	-97.93%	-92.83%					
E369.1	2007	1,140,214	0	956,222	(956,222)	-83.86%	-86.07%	-82.30%	-81.58%	-94.93%	-106.95%				
E369.1	2008	1,258,686	0	1,002,126	(1,002,126)	-79.62%	-81.64%	-83.75%	-81.56%	-81.14%	-92.01%	-89.32%			
E369.1	2009	1,144,298	0	1,285,279	(1,285,279)	-112.32%	-95.19%	-91.55%	-90.79%	-87.75%	-86.45%	-95.01%	-92.31%		
E369.1	2010	1,136,733	0	1,785,466	(1,785,466)	-157.07%	-134.62%	-115.06%	-107.46%	-103.82%	-99.29%	-96.67%	-102.96%	-99.74%	
E369.1	2011	1,121,215	0	2,179,344	(2,179,344)	-194.37%	-175.59%	-154.31%	-134.14%	-124.26%	-118.52%	-112.71%	-108.88%	-113.21%	-109.35%
E369.1	2012	1,023,796	0	2,572,625	(2,572,625)	-251.28%	-221.54%	-199.21%	-176.74%	-155.24%	-143.31%	-135.67%	-128.53%	-123.46%	-126.03%
E369.1	2013	1,145,022	0	2,160,701	(2,160,701)	-188.70%	-218.24%	-210.11%	-196.49%	-179.20%	-160.85%	-149.83%	-142.36%	-135.34%	-130.17%
E369.1	2014	1,143,357	0	1,869,850	(1,869,850)	-163.54%	-176.13%	-199.36%	-198.10%	-189.73%	-176.53%	-161.23%	-151.55%	-144.73%	-138.20%
E369.1	2015	1,156,130	0	2,428,230	(2,428,230)	-210.03%	-186.91%	-187.51%	-202.12%	-200.57%	-193.22%	-181.45%	-167.41%	-158.14%	-151.37%
E369.1	2016	1,145,814	0	3,294,754	(3,294,754)	-287.55%	-248.62%	-220.38%	-212.48%	-219.56%	-215.36%	-206.95%	-194.94%	-180.81%	-171.13%
E369.1	2017	1,229,739	0	4,345,943	(4,345,943)	-353.40%	-321.64%	-285.10%	-255.37%	-242.26%	-243.61%	-236.68%	-226.73%	-213.96%	-199.26%
E369.1	2018	1,148,055	0	4,879,643	(4,879,643)	-425.04%	-387.99%	-355.33%	-319.43%	-288.82%	-272.37%	-269.67%	-260.41%	-248.95%	-235.22%
E369.1	2019	1,276,119	0	7,133,958	(7,133,958)	-559.04%	-495.58%	-447.73%	-409.49%	-370.77%	-337.39%	-316.74%	-309.51%	-297.09%	-283.28%
E369.1	2020	1,151,468	0	9,880,086	(9,880,086)	-858.04%	-700.86%	-612.30%	-546.05%	-496.28%	-449.71%	-410.06%	-383.08%	-370.13%	-353.06%
E369.1	2021	1,071,739	0	13,974,572	(13,974,572)	-1303.92%	-1072.98%	-885.56%	-771.80%	-684.25%	-619.53%	-561.64%	-512.82%	-477.36%	-457.22%
E369.1	2022	2,974	0	11,749,986	(11,749,986)	-395053.14%	-2393.62%	-1599.36%	-1220.30%	-1023.97%	-883.73%	-786.50%	-705.05%	-638.65%	-589.45%
E369.1	2023	4,453	0	8,658,279	(8,658,279)	-194451.40%	-274786.63%	-3186.06%	-1984.32%	-1465.65%	-1209.00%	-1030.20%	-909.16%	-810.43%	-731.15%
E369.1	2024	0	0	10,232,877	(10,232,877)	NA	-424265.79%	-412566.96%	-4134.28%	-2443.06%	-1757.46%	-1428.83%	-1204.09%	-1054.71%	-935.42%
E369.2 Services Underground															
E369.2	2002	1,927,631	29,519	910,648	(881,129)	-45.71%									
E369.2	2003	857,077	0	909,899	(909,899)	-106.16%	-64.32%								
E369.2	2004	1,059,854	0	489,194	(489,194)	-46.16%	-72.99%	-59.31%							
E369.2	2005	1,101,550	0	658,671	(658,671)	-59.79%	-53.11%	-68.17%	-59.42%						
E369.2	2006	1,174,272	0	770,120	(770,120)	-65.58%	-62.78%	-57.50%	-67.45%	-60.60%					
E369.2	2007	1,441,098	0	842,307	(842,307)	-58.45%	-61.65%	-61.10%	-57.79%	-65.15%	-71.55%				
E369.2	2008	1,999,103	0	859,149	(859,149)	-42.98%	-49.46%	-53.56%	-54.76%	-53.42%	-59.34%	-56.59%			
E369.2	2009	1,049,583	0	888,802	(888,802)	-84.68%	-57.33%	-57.69%	-59.33%	-59.40%	-57.61%	-62.40%	-59.37%		
E369.2	2010	643,080	0	739,728	(739,728)	-115.03%	-96.21%	-67.38%	-64.88%	-65.01%	-64.23%	-61.97%	-66.03%	-62.55%	
E369.2	2011	546,691	0	745,953	(745,953)	-136.45%	-124.87%	-106.03%	-76.29%	-71.77%	-70.71%	-69.20%	-66.49%	-69.93%	-65.97%
E369.2	2012	450,862	0	762,237	(762,237)	-169.06%	-151.19%	-137.02%	-116.60%	-85.21%	-78.92%	-76.78%	-74.55%	-71.37%	-74.26%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E369.2	2013	915,502	0	952,970	(952,970)	-104.09%	-125.53%	-128.65%	-125.22%	-113.42%	-88.30%	-82.19%	-79.82%	-77.45%	-74.26%
E369.2	2014	982,809	0	2,031,568	(2,031,568)	-206.71%	-157.22%	-159.49%	-155.14%	-147.85%	-133.40%	-105.96%	-97.43%	-93.37%	-89.78%
E369.2	2015	994,540	0	2,918,049	(2,918,049)	-293.41%	-250.32%	-204.04%	-199.32%	-190.49%	-179.78%	-161.91%	-130.55%	-119.03%	-112.88%
E369.2	2016	681,038	0	2,538,034	(2,538,034)	-372.67%	-325.62%	-281.66%	-236.17%	-228.66%	-217.63%	-204.98%	-184.82%	-150.50%	-136.83%
E369.2	2017	587,989	0	2,296,672	(2,296,672)	-390.60%	-380.98%	-342.50%	-301.39%	-257.99%	-249.30%	-237.34%	-223.79%	-202.48%	-166.45%
E369.2	2018	603,515	0	2,348,178	(2,348,178)	-389.08%	-389.83%	-383.59%	-352.31%	-315.14%	-274.59%	-265.47%	-253.23%	-239.36%	-217.58%
E369.2	2019	571,517	0	2,581,529	(2,581,529)	-451.70%	-419.54%	-409.89%	-399.52%	-368.83%	-332.79%	-293.56%	-283.86%	-271.14%	-256.75%
E369.2	2020	474,274	0	1,997,218	(1,997,218)	-421.11%	-437.83%	-419.99%	-412.27%	-403.03%	-375.16%	-341.35%	-303.97%	-294.26%	-281.59%
E369.2	2021	586,486	0	2,521,756	(2,521,756)	-429.98%	-426.01%	-435.01%	-422.61%	-415.94%	-407.54%	-382.31%	-350.83%	-315.52%	-305.88%
E369.2	2022	56,710	0	3,250,409	(3,250,409)	-5731.58%	-897.42%	-695.27%	-612.85%	-553.94%	-520.60%	-492.31%	-448.89%	-405.92%	-363.11%
E369.2	2023	28,532	0	2,780,471	(2,780,471)	-9745.11%	-7074.97%	-1273.23%	-920.58%	-764.56%	-666.93%	-611.07%	-565.85%	-506.75%	-453.78%
E369.2	2024	358	0	4,420,798	(4,420,798)	-1235619.01%	-24926.73%	-12209.87%	-1930.32%	-1305.93%	-1021.74%	-857.26%	-762.95%	-688.92%	-603.13%
E370.1 Meters															
E370.1	2002	1,385,966	1,680	199,523	(197,843)	-14.27%									
E370.1	2003	612,799	0	0	-	0.00%	-9.90%								
E370.1	2004	1,191,727	2,310	0	2,310	0.19%	0.13%	-6.13%							
E370.1	2005	1,041,004	5,155	0	5,155	0.50%	0.33%	0.26%	-4.50%						
E370.1	2006	660,803	0	0	-	0.00%	0.30%	0.26%	0.21%	-3.89%					
E370.1	2007	974,482	0	0	-	0.00%	0.00%	0.19%	0.19%	0.17%	-3.18%				
E370.1	2008	841,168	4,000	0	4,000	0.48%	0.22%	0.16%	0.26%	0.24%	0.22%	-2.78%			
E370.1	2009	1,334,466	0	0	-	0.00%	0.18%	0.13%	0.10%	0.19%	0.19%	0.17%	-2.32%		
E370.1	2010	50,205,729	13,645	200,601	(186,956)	-0.37%	-0.36%	-0.35%	-0.34%	-0.34%	-0.32%	-0.31%	-0.31%	-0.64%	
E370.1	2011	22,780,122	0	0	-	0.00%	-0.26%	-0.25%	-0.24%	-0.24%	-0.24%	-0.23%	-0.22%	-0.22%	-0.46%
E370.1	2012	3,233,200	0	0	-	0.00%	0.00%	-0.25%	-0.24%	-0.23%	-0.23%	-0.23%	-0.22%	-0.21%	-0.21%
E370.1	2013	15,458,372	0	0	-	0.00%	0.00%	0.00%	-0.20%	-0.20%	-0.19%	-0.19%	-0.19%	-0.18%	-0.18%
E370.1	2014	160,412	0	-458	458	0.29%	0.00%	0.00%	0.00%	-0.20%	-0.20%	-0.19%	-0.19%	-0.19%	-0.18%
E370.1	2015	283,030	0	406	(406)	-0.14%	0.01%	0.00%	0.00%	0.00%	-0.20%	-0.19%	-0.19%	-0.19%	-0.19%
E370.1	2016	14,177	0	0	-	0.00%	-0.14%	0.01%	0.00%	0.00%	0.00%	-0.20%	-0.20%	-0.19%	-0.19%
E370.1	2017	63,754	0	-18,595	18,595	29.17%	23.86%	5.04%	3.58%	0.12%	0.10%	0.04%	-0.18%	-0.18%	-0.17%
E370.1	2018	114,506	0	0	-	0.00%	10.43%	9.66%	3.83%	2.93%	0.12%	0.10%	0.04%	-0.18%	-0.18%
E370.1	2019	33,611	0	20	(20)	-0.06%	-0.01%	8.77%	8.22%	3.57%	2.78%	0.12%	0.10%	0.04%	-0.18%
E370.1	2020	84,375	0	0	-	0.00%	-0.02%	-0.01%	6.27%	5.98%	3.06%	2.47%	0.11%	0.10%	0.04%
E370.1	2021	339	0	0	-	0.00%	0.00%	-0.02%	-0.01%	6.26%	5.98%	3.06%	2.47%	0.11%	0.10%
E370.1	2022	7,476	0	0	-	0.00%	0.00%	0.00%	-0.02%	-0.01%	6.11%	5.84%	3.02%	2.45%	0.11%
E370.1	2023	76	0	0	-	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.01%	6.11%	5.84%	3.02%	2.45%
E370.1	2024	1,801	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.01%	6.07%	5.80%	3.01%
E370.11 Meters Electronic															
E370.11	2012	1,650	0	0	-	0.00%									
E370.11	2013	54,647	0	0	-	0.00%	0.00%								
E370.11	2014	37,719	0	-2	2	0.00%	0.00%	0.00%							
E370.11	2015	62,424	0	2	(2)	0.00%	0.00%	0.00%	0.00%						

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E370.11	2016	1,197,736	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
E370.11	2017	221,003	0	-71	71	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%				
E370.11	2018	236	0	0	-	0.00%	0.03%	0.00%	0.00%	0.00%		0.00%			
E370.11	2019	41,060	0	0	(0)	0.00%	0.00%	0.03%	0.00%	0.00%	0.00%	0.00%	0.00%		
E370.11	2020	53,850	0	0	-	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	
E370.11	2021	754,357	0	0	-	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.11	2022	2,881,431	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.11	2023	2,900,506	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.11	2024	2,896,902	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E370.2 Meter Installations															
E370.2	2002	837,802	0	566,638	(566,638)	-67.63%									
E370.2	2003	351,782	0	473,710	(473,710)	-134.66%	-87.45%								
E370.2	2004	735,060	0	272,555	(272,555)	-37.08%	-68.66%	-68.22%							
E370.2	2005	633,344	0	353,167	(353,167)	-55.76%	-45.73%	-63.91%	-65.13%						
E370.2	2006	400,944	0	385,291	(385,291)	-96.10%	-71.40%	-57.14%	-70.00%	-69.33%					
E370.2	2007	611,272	0	375,532	(375,532)	-61.43%	-75.16%	-67.70%	-58.24%	-68.08%	-78.79%				
E370.2	2008	504,498	0	385,970	(385,970)	-76.51%	-68.25%	-75.61%	-69.76%	-61.44%	-69.39%	-69.03%			
E370.2	2009	767,962	0	486,663	(486,663)	-63.37%	-68.58%	-66.26%	-71.50%	-68.08%	-61.84%	-68.24%	-68.13%		
E370.2	2010	31,970,040	0	3,300,512	(3,300,512)	-10.32%	-11.57%	-12.55%	-13.44%	-14.40%	-15.15%	-15.61%	-16.77%	-17.93%	
E370.2	2011	13,488,927	0	0	-	0.00%	-7.26%	-8.19%	-8.93%	-9.61%	-10.33%	-10.93%	-11.32%	-12.20%	-13.12%
E370.2	2012	0	0	0	-	NA	0.00%	-7.26%	-8.19%	-8.93%	-9.61%	-10.33%	-10.93%	-11.32%	-12.20%
E370.2	2013	2,050,704	0	0	-	0.00%	0.00%	0.00%	-6.95%	-7.84%	-8.55%	-9.21%	-9.91%	-10.48%	-10.87%
E370.2	2014	419,918	0	-67	67	0.02%	0.00%	0.00%	0.00%	-6.89%	-7.78%	-8.48%	-9.13%	-9.83%	-10.40%
E370.2	2015	637,430	0	60	(60)	-0.01%	0.00%	0.00%	0.00%	0.00%	-6.80%	-7.68%	-8.37%	-9.02%	-9.70%
E370.2	2016	31,309	0	0	-	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	-6.79%	-7.67%	-8.37%	-9.01%
E370.2	2017	193,843	0	-2,728	2,728	1.41%	1.21%	0.31%	0.21%	0.08%	0.08%	0.02%	-6.76%	-7.64%	-8.33%
E370.2	2018	172,847	0	-531	531	0.31%	0.89%	0.82%	0.31%	0.22%	0.09%	0.09%	0.02%	-6.73%	-7.61%
E370.2	2019	114,396	0	2	(2)	0.00%	0.18%	0.68%	0.64%	0.28%	0.21%	0.09%	0.09%	0.02%	-6.72%
E370.2	2020	250,416	0	-26	26	0.01%	0.01%	0.10%	0.45%	0.43%	0.23%	0.18%	0.08%	0.08%	0.02%
E370.2	2021	858	0	0	-	0.00%	0.01%	0.01%	0.10%	0.45%	0.43%	0.23%	0.18%	0.08%	0.08%
E370.2	2022	0	0	3,860	(3,860)	NA	-449.88%	-1.53%	-1.05%	-0.61%	-0.08%	-0.08%	-0.05%	-0.03%	-0.01%
E370.2	2023	0	0	0	-	NA	NA	-449.88%	-1.53%	-1.05%	-0.61%	-0.08%	-0.08%	-0.05%	-0.03%
E370.2	2024	0	0	0	-	NA	NA	NA	-449.88%	-1.53%	-1.05%	-0.61%	-0.08%	-0.08%	-0.05%
E370.21 Meter Installations Electronic															
E370.21	2012	253	0	0	-	0.00%									
E370.21	2013	0	0	0	-	NA	0.00%								
E370.21	2014	0	0	0	-	NA	NA	0.00%							
E370.21	2015	0	0	0	-	NA	NA	NA	0.00%						
E370.21	2016	0	0	0	-	NA	NA	NA	NA	0.00%					
E370.21	2017	2,613	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
E370.21	2018	46	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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E370.21	2019	50,554	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
E370.21	2020	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
E370.21	2021	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%			0.00%	
E370.21	2022	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%			
E370.21	2023	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%		
E370.21	2024	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	
E371.0 Installations - Cust Prem															
371	2002	107,921	0	47,304	(47,304)	-43.83%									
371	2003	77,439	0	49,367	(49,367)	-63.75%	-52.15%								
371	2004	47,707	0	18,652	(18,652)	-39.10%	-54.35%	-49.48%							
371	2005	58,589	0	28,735	(28,735)	-49.04%	-44.58%	-52.66%	-49.39%						
371	2006	77,105	0	38,205	(38,205)	-49.55%	-49.33%	-46.67%	-51.74%	-49.43%					
371	2007	67,157	0	45,092	(45,092)	-67.14%	-57.74%	-55.23%	-52.16%	-54.89%	-62.70%				
371	2008	82,160	0	45,954	(45,954)	-55.93%	-60.97%	-57.08%	-55.43%	-53.09%	-55.10%	-52.75%			
371	2009	42,329	0	39,310	(39,310)	-92.87%	-68.49%	-68.02%	-62.72%	-60.27%	-57.58%	-58.63%	-55.78%		
371	2010	42,563	0	43,004	(43,004)	-101.04%	-96.96%	-76.78%	-74.02%	-67.96%	-64.96%	-62.01%	-62.28%	-58.98%	
371	2011	38,783	450	46,338	(45,888)	-118.32%	-109.28%	-103.66%	-84.61%	-80.31%	-73.54%	-70.03%	-66.79%	-66.35%	-62.56%
371	2012	15,210	0	16,630	(16,630)	-109.33%	-115.79%	-109.29%	-104.28%	-86.31%	-81.84%	-75.03%	-71.44%	-68.17%	-67.54%
371	2013	25,674	0	29,998	(29,998)	-116.84%	-114.05%	-116.13%	-110.87%	-106.24%	-89.49%	-84.71%	-77.77%	-74.03%	-70.68%
371	2014	32,607	0	40,548	(40,548)	-124.35%	-121.04%	-118.62%	-118.52%	-113.71%	-109.24%	-93.56%	-88.44%	-81.36%	-77.43%
371	2015	21,462	0	28,300	(28,300)	-131.86%	-127.33%	-123.95%	-121.61%	-120.66%	-115.92%	-111.46%	-96.29%	-90.97%	-83.79%
371	2016	20,863	0	29,075	(29,075)	-139.36%	-135.56%	-130.68%	-127.15%	-124.81%	-123.18%	-118.40%	-113.89%	-99.08%	-93.57%
371	2017	21,930	0	234,263	(234,263)	-1068.21%	-615.38%	-453.87%	-342.94%	-295.57%	-275.01%	-240.58%	-213.47%	-193.95%	-160.94%
371	2018	11,280	0	126,761	(126,761)	-1123.74%	-1087.07%	-721.43%	-553.91%	-424.39%	-365.38%	-339.25%	-293.63%	-258.05%	-232.41%
371	2019	21,887	0	101,393	(101,393)	-463.25%	-687.88%	-839.26%	-647.04%	-533.54%	-430.93%	-379.14%	-355.13%	-311.33%	-275.85%
371	2020	12,773	0	104,734	(104,734)	-819.98%	-594.71%	-724.61%	-835.63%	-671.93%	-566.74%	-465.73%	-412.56%	-387.45%	-340.54%
371	2021	15,382	0	126,327	(126,327)	-821.27%	-820.68%	-664.35%	-748.85%	-832.98%	-693.99%	-597.92%	-500.30%	-446.76%	-420.97%
371	2022	35	0	254,214	(254,214)	-717107.08%	-2468.27%	-1721.44%	-1171.52%	-1162.74%	-1137.85%	-937.84%	-800.13%	-660.86%	-584.91%
371	2023	15	0	197,138	(197,138)	-1285124.12%	-888664.11%	-3743.23%	-2419.44%	-1564.71%	-1483.66%	-1374.29%	-1126.96%	-956.95%	-785.38%
371	2024	107	0	180,955	(180,955)	-169799.54%	-310141.42%	-401822.49%	-4882.07%	-3049.48%	-1921.86%	-1775.42%	-1589.48%	-1299.34%	-1100.06%
E373.2 St Lightg & Signal Sys															
373.2	2002	332,873	0	242,961	(242,961)	-72.99%									
373.2	2003	290,335	0	233,893	(233,893)	-80.56%	-76.52%								
373.2	2004	238,753	0	125,975	(125,975)	-52.76%	-68.02%	-69.94%							
373.2	2005	403,115	0	243,410	(243,410)	-60.38%	-57.55%	-64.72%	-66.89%						
373.2	2006	605,778	0	402,242	(402,242)	-66.40%	-64.00%	-61.85%	-65.38%	-66.73%					
373.2	2007	574,500	0	308,088	(308,088)	-53.63%	-60.18%	-60.23%	-59.26%	-62.18%	-103.76%				
373.2	2008	829,237	1	980,610	(980,609)	-118.25%	-91.80%	-84.15%	-80.18%	-77.71%	-77.99%	-77.48%			
373.2	2009	92,183	0	197,183	(197,183)	-213.90%	-127.82%	-99.33%	-89.84%	-85.10%	-82.28%	-82.12%	-81.22%		
373.2	2010	130,448	0	138,023	(138,023)	-105.81%	-150.57%	-125.09%	-99.85%	-90.77%	-86.12%	-83.35%	-83.10%	-82.13%	
373.2	2011	114,347	0	180,696	(180,696)	-158.02%	-130.20%	-153.10%	-128.32%	-103.67%	-94.05%	-89.11%	-86.21%	-85.71%	-84.54%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
373.2	2012	87,067	0	140,951	(140,951)	-161.89%	-159.69%	-138.51%	-154.90%	-130.65%	-106.44%	-96.48%	-91.35%	-88.35%	-87.68%
373.2	2013	75,686	0	131,284	(131,284)	-173.46%	-167.27%	-163.45%	-145.00%	-157.71%	-133.09%	-109.11%	-98.80%	-93.48%	-90.40%
373.2	2014	117,595	1,036	218,591	(217,555)	-185.00%	-180.48%	-174.71%	-169.87%	-153.96%	-162.91%	-137.31%	-113.52%	-102.66%	-97.03%
373.2	2015	140,641	0	276,454	(276,454)	-196.57%	-191.30%	-187.26%	-182.01%	-176.89%	-162.96%	-169.16%	-142.56%	-118.93%	-107.43%
373.2	2016	105,038	0	217,307	(217,307)	-206.88%	-200.98%	-195.81%	-191.95%	-186.98%	-181.81%	-168.95%	-173.75%	-146.55%	-123.00%
373.2	2017	127,752	0	513,917	(513,917)	-402.28%	-314.11%	-269.84%	-249.52%	-239.37%	-229.05%	-218.47%	-202.12%	-203.22%	-164.50%
373.2	2018	112,206	0	294,223	(294,223)	-262.22%	-336.78%	-297.23%	-268.08%	-251.89%	-243.14%	-233.91%	-224.05%	-208.79%	-209.22%
373.2	2019	82,769	0	306,099	(306,099)	-369.82%	-307.90%	-345.26%	-311.28%	-282.90%	-266.12%	-256.91%	-247.16%	-236.58%	-220.98%
373.2	2020	63,582	0	223,724	(223,724)	-351.86%	-362.02%	-318.71%	-346.35%	-316.53%	-289.83%	-273.39%	-264.22%	-254.46%	-243.72%
373.2	2021	65,672	0	371,306	(371,306)	-565.39%	-460.35%	-425.01%	-368.68%	-378.17%	-345.87%	-315.77%	-296.91%	-286.42%	-275.34%
373.2	2022	170,118	0	267,248	(267,248)	-157.10%	-270.81%	-288.03%	-305.74%	-295.87%	-317.72%	-284.67%	-272.77%	-265.69%	-265.69%
373.2	2023	373,040	0	232,819	(232,819)	-62.41%	-92.07%	-143.12%	-162.86%	-185.54%	-195.46%	-222.01%	-220.57%	-217.85%	-215.00%
373.2	2024	542,993	0	448,258	(448,258)	-82.55%	-74.35%	-87.31%	-114.57%	-126.98%	-142.47%	-151.99%	-172.78%	-174.96%	-176.66%
E390.0 Structure and Improve															
E390.0	2002	0	0	0	-	NA									
E390.0	2003	0	0	0	-	NA	NA								
E390.0	2004	1,677	0	14	(14)	-0.82%	-0.82%	-0.82%							
E390.0	2005	117,816	0	4,726	(4,726)	-4.01%	-3.97%	-3.97%	-3.97%						
E390.0	2006	0	0	54,866	(54,866)	NA	-50.58%	-49.88%	-49.88%	-49.88%					
E390.0	2007	188,541	0	107,838	(107,838)	-57.20%	-86.30%	-54.65%	-54.36%	-54.36%	-60.20%				
E390.0	2008	43,324	0	17,982	(17,982)	-41.51%	-54.26%	-77.93%	-53.02%	-52.77%	-52.77%	-52.77%			
E390.0	2009	37,658	0	10,112	(10,112)	-26.85%	-34.69%	-50.43%	-70.79%	-50.48%	-50.26%	-50.26%	-50.26%	-50.26%	-50.26%
E390.0	2010	0	0	0	-	NA	-26.85%	-34.69%	-50.43%	-70.79%	-50.48%	-50.26%	-50.26%	-50.26%	-50.26%
E390.0	2011	0	0	0	-	NA	NA	-26.85%	-34.69%	-50.43%	-70.79%	-50.48%	-50.26%	-50.26%	-50.26%
E390.0	2012	0	0	0	-	NA	NA	NA	-26.85%	-34.69%	-50.43%	-70.79%	-50.48%	-50.26%	-50.26%
E390.0	2013	14,193	0	0	-	0.00%	0.00%	0.00%	0.00%	-19.50%	-29.52%	-47.91%	-67.25%	-48.69%	-48.50%
E390.0	2014	0	0	-5	5	NA	0.04%	0.04%	0.04%	0.04%	-19.49%	-29.51%	-47.91%	-67.25%	-48.69%
E390.0	2015	657,531	0	3,838	(3,838)	-0.58%	-0.58%	-0.57%	-0.57%	-0.57%	-0.57%	-1.97%	-4.24%	-14.85%	-20.68%
E390.0	2016	449,415	0	4,533	(4,533)	-1.01%	-0.76%	-0.76%	-0.75%	-0.75%	-0.75%	-0.75%	-1.59%	-3.03%	-10.38%
E390.0	2017	0	0	218	(218)	NA	-1.06%	-0.78%	-0.78%	-0.77%	-0.77%	-0.77%	-0.77%	-1.61%	-3.05%
E390.0	2018	0	0	0	-	NA	NA	-1.06%	-0.78%	-0.77%	-0.77%	-0.77%	-0.77%	-0.77%	-1.61%
E390.0	2019	0	0	0	-	NA	NA	NA	-1.06%	-0.78%	-0.78%	-0.77%	-0.77%	-0.77%	-0.77%
E390.0	2020	0	0	218	(218)	NA	NA	NA	NA	-1.11%	-0.80%	-0.80%	-0.79%	-0.79%	-0.79%
E390.0	2021	0	0	55	(55)	NA	NA	NA	NA	NA	-1.12%	-0.80%	-0.80%	-0.79%	-0.79%
E390.0	2022	0	0	49	(49)	NA	NA	NA	NA	NA	NA	-1.13%	-0.80%	-0.80%	-0.79%
E390.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	-1.13%	-0.80%	-0.80%
E390.0	2024	138,691	0	1,496	(1,496)	-1.08%	-1.08%	-1.11%	-1.15%	-1.31%	-1.31%	-1.31%	-1.47%	-1.12%	-0.84%
E392.2 Transportation Eq Trailers															
E392.2	2013	0	0	0	-	NA									
E392.2	2014	0	0	0	-	NA	NA								
E392.2	2015	0	0	0	-	NA	NA	NA							

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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E392.2	2016	0	0	0	-	NA	NA	NA	NA						
E392.2	2017	0	0	0	-	NA	NA	NA	NA	NA					
E392.2	2018	0	0	0	-	NA	NA	NA	NA	NA	NA				
E392.2	2019	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
E392.2	2020	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
E392.2	2021	0	0	0	-	NA	NA	NA	NA	NA	NA				
E392.2	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
E392.2	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
E392.2	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
E393.1 Stores Equip- Other															
393.1	2009	1,498	0	0	-	0.00%									
393.1	2010	33,683	0	0	-	0.00%	0.00%								
393.1	2011	0	0	0	-	NA	0.00%	0.00%							
393.1	2012	1,684	0	0	-	0.00%	0.00%	0.00%	0.00%						
393.1	2013	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%					
393.1	2014	1,745	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
393.1	2015	7,174	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
393.1	2016	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
393.1	2017	5,605	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
393.1	2018	2,940	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2019	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2020	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2021	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2022	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2023	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
393.1	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
E394.11 Portable Tools- Other															
E394.11	2002	37,147	81	0	81	0.22%									
E394.11	2003	74,230	0	0	-	0.00%	0.07%								
E394.11	2004	0	1,650	0	1,650	NA	2.22%	1.55%							
E394.11	2005	0	200	0	200	NA	NA	2.49%	1.73%						
E394.11	2006	227,349	29,039	0	29,039	12.77%	12.86%	13.59%	10.24%	9.14%					
E394.11	2007	230,011	-25,000	0	(25,000)	-10.87%	0.88%	0.93%	1.29%	1.11%	1.10%				
E394.11	2008	127,711	275	0	275	0.22%	-6.91%	0.74%	0.77%	1.05%	0.93%	0.90%			
E394.11	2009	107,057	2,737	0	2,737	2.56%	1.28%	-4.73%	1.02%	1.05%	1.29%	1.16%	1.12%		
E394.11	2010	217,139	200	0	200	0.09%	0.91%	0.71%	-3.20%	0.80%	0.82%	1.00%	0.93%	0.90%	
E394.11	2011	159,175	10,250	0	10,250	6.44%	2.78%	2.73%	2.20%	-1.37%	1.64%	1.66%	1.81%	1.69%	1.65%
E394.11	2012	337,920	368	0	368	0.11%	2.14%	1.51%	1.65%	1.46%	-0.95%	1.27%	1.28%	1.40%	1.33%
E394.11	2013	401,276	0	0	-	0.00%	0.05%	1.18%	0.97%	1.11%	1.02%	-0.71%	0.99%	1.00%	1.09%
E394.11	2014	253,246	0	0	-	0.00%	0.00%	0.04%	0.92%	0.79%	0.92%	0.86%	-0.61%	0.87%	0.88%
E394.11	2015	156,665	0	0	-	0.00%	0.00%	0.00%	0.03%	0.81%	0.71%	0.83%	0.79%	-0.56%	0.81%

**SAN DIEGO GAS AND ELECTRIC
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E394.11	2016	266,570	563	0	563	0.21%	0.13%	0.08%	0.05%	0.07%	0.71%	0.64%	0.74%	0.71%	-0.47%
E394.11	2017	521,601	0	0	-	0.00%	0.07%	0.06%	0.05%	0.04%	0.05%	0.53%	0.49%	0.58%	0.56%
E394.11	2018	452,204	0	0	-	0.00%	0.00%	0.05%	0.04%	0.03%	0.03%	0.04%	0.44%	0.41%	0.49%
E394.11	2019	489,164	0	0	-	0.00%	0.00%	0.00%	0.03%	0.03%	0.03%	0.02%	0.03%	0.37%	0.35%
E394.11	2020	380,233	0	0	-	0.00%	0.00%	0.00%	0.00%	0.03%	0.02%	0.02%	0.02%	0.03%	0.33%
E394.11	2021	228,053	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.02%	0.02%	0.02%	0.03%
E394.11	2022	313,627	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.02%	0.02%	0.02%
E394.11	2023	238,034	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.02%	0.02%
E394.11	2024	189,172	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.02%
E394.20 Shop Equipment															
394.2	2002	4,731	0	0	-	0.00%									
394.2	2003	0	0	0	-	NA	0.00%								
394.2	2004	0	0	0	-	NA	NA	0.00%							
394.2	2005	1,088	-45	0	(45)	-4.14%	-4.14%	-4.14%	-0.77%						
394.2	2006	6,330	0	0	-	0.00%	-0.61%	-0.61%	-0.61%	-0.37%					
394.2	2007	0	0	0	-	NA	0.00%	-0.61%	-0.61%	-0.61%	-0.37%				
394.2	2008	199,507	0	0	-	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%			
394.2	2009	22,072	0	0	-	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%		
394.2	2010	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	
394.2	2011	13,782	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%
394.2	2012	8,078	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%	-0.02%
394.2	2013	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%	-0.02%
394.2	2014	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.02%
394.2	2015	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2016	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2017	62,988	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2019	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2020	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2021	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2022	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
394.2	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
394.2	2024	243,448	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E395.1 Laboratory Eq Other															
395.1	2002	55,502	0	0	-	0.00%									
395.1	2003	2,830	0	0	-	0.00%	0.00%								
395.1	2004	282,195	0	0	-	0.00%	0.00%	0.00%							
395.1	2005	18,448	0	0	-	0.00%	0.00%	0.00%	0.00%						
395.1	2006	99,795	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
395.1	2007	138,317	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
395.1	2008	8,014	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
395.1	2009	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
395.1	2010	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
395.1	2011	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2012	18,618	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2013	25,227	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2014	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2015	3,975	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2016	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2017	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2018	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2019	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2020	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
395.1	2021	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
395.1	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
395.1	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
395.1	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
E397.1 Communication Equip- Other															
E397.1	2002	88,662	0	39,460	(39,460)	-44.51%									
E397.1	2003	677,367	0	407,751	(407,751)	-60.20%	-58.38%								
E397.1	2004	263,477	0	215,899	(215,899)	-81.94%	-66.29%	-64.41%							
E397.1	2005	521,313	0	153,256	(153,256)	-29.40%	-47.04%	-53.13%	-52.64%						
E397.1	2006	380,088	0	243,207	(243,207)	-63.99%	-43.98%	-52.57%	-55.37%	-54.87%					
E397.1	2007	311,217	0	206,173	(206,173)	-66.25%	-65.00%	-49.70%	-55.45%	-56.94%	-69.18%				
E397.1	2008	780,637	0	285,328	(285,328)	-36.55%	-45.02%	-49.91%	-44.55%	-48.91%	-51.52%	-51.31%			
E397.1	2009	839,756	0	771,639	(771,639)	-91.89%	-65.23%	-65.39%	-65.16%	-58.58%	-60.57%	-60.50%	-60.13%		
E397.1	2010	217,387	0	349,395	(349,395)	-160.72%	-106.04%	-76.53%	-75.04%	-73.38%	-65.86%	-67.14%	-65.96%	-65.49%	
E397.1	2011	630,006	0	674,143	(674,143)	-107.01%	-120.79%	-106.40%	-84.31%	-82.28%	-80.08%	-72.90%	-73.51%	-71.56%	-71.05%
E397.1	2012	219,106	0	650,138	(650,138)	-296.72%	-155.96%	-156.93%	-128.28%	-101.63%	-97.96%	-94.13%	-85.48%	-85.26%	-81.75%
E397.1	2013	86,025	0	109,325	(109,325)	-127.09%	-248.90%	-153.30%	-154.70%	-128.23%	-102.42%	-98.77%	-94.95%	-86.38%	-86.10%
E397.1	2014	317,399	0	108,848	(108,848)	-34.29%	-54.08%	-139.48%	-123.15%	-128.70%	-115.32%	-95.42%	-92.75%	-89.86%	-82.54%
E397.1	2015	241,376	0	203,507	(203,507)	-84.31%	-55.90%	-65.40%	-124.07%	-116.87%	-122.44%	-112.38%	-94.62%	-92.19%	-89.53%
E397.1	2016	136,782	0	257,863	(257,863)	-188.52%	-122.00%	-81.98%	-86.94%	-132.88%	-122.88%	-127.33%	-116.26%	-98.32%	-95.68%
E397.1	2017	11,840	0	276,855	(276,855)	-2338.41%	-359.79%	-189.29%	-119.75%	-120.54%	-158.67%	-138.85%	-141.41%	-126.00%	-105.94%
E397.1	2018	5,948,668	0	555,508	(555,508)	-9.34%	-13.96%	-17.88%	-20.41%	-21.07%	-22.42%	-31.06%	-37.36%	-40.80%	-45.76%
E397.1	2019	47,932	0	1,047,793	(1,047,793)	-2185.98%	-26.74%	-31.29%	-34.79%	-36.66%	-36.55%	-37.70%	-45.80%	-50.84%	-53.88%
E397.1	2020	266,139	0	199,607	(199,607)	-75.00%	-397.17%	-28.79%	-33.15%	-36.46%	-38.20%	-38.02%	-39.10%	-46.86%	-51.66%
E397.1	2021	287,150	0	-101,406	101,406	35.31%	-17.75%	-190.61%	-25.98%	-30.15%	-33.38%	-35.16%	-35.12%	-36.19%	-43.74%
E397.1	2022	120,040	0	204,162	(204,162)	-170.08%	-25.24%	-44.91%	-187.19%	-28.57%	-32.66%	-35.79%	-37.45%	-37.31%	-38.35%
E397.1	2023	793,878	0	237,741	(237,741)	-29.95%	-48.35%	-28.35%	-36.81%	-104.80%	-28.72%	-32.38%	-35.18%	-36.69%	-36.60%
E397.1	2024	943,083	0	229,593	(229,593)	-24.34%	-26.91%	-36.16%	-26.59%	-31.93%	-73.94%	-28.23%	-31.48%	-33.99%	-35.37%

E397.2 Communication Equip- SWPL

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
397.2	2013	0	0	0	-	NA									
397.2	2014	0	0	15	(15)	NA	NA								
397.2	2015	0	0	0	-	NA	NA	NA							
397.2	2016	0	0	0	-	NA	NA	NA	NA						
397.2	2017	0	0	0	-	NA	NA	NA	NA	NA					
397.2	2018	1,744,232	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
397.2	2019	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
397.2	2020	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
397.2	2021	0	0	0	-	NA	NA	NA	0.00%	0.00%					
397.2	2022	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%				
397.2	2023	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%			
397.2	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%		
E397.6 Communication Equip- SRPL															
397.6	2013	0	0	0	-	NA									
397.6	2014	0	0	0	-	NA	NA								
397.6	2015	0	0	0	-	NA	NA	NA							
397.6	2016	0	0	0	-	NA	NA	NA	NA						
397.6	2017	0	0	0	-	NA	NA	NA	NA	NA					
397.6	2018	0	0	0	-	NA	NA	NA	NA	NA	NA				
397.6	2019	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
397.6	2020	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
397.6	2021	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
397.6	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
397.6	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
397.6	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
E397.70-Commun Dev - Telecom															
397.7	2020	0	0	-884	884										
397.7	2021	0	0	38,501	(38,501)										
397.7	2022	0	0	177,660	(177,660)										
397.7	2023	0	0	92,110	(92,110)										
397.7	2024	0	0	136,615	(136,615)										
E398.1 Misc Equip- Other															
398.1	2002	0	0	0	-	NA									
398.1	2003	0	0	0	-	NA	NA								
398.1	2004	41,572	0	0	-	0.00%	0.00%	0.00%							
398.1	2005	0	0	0	-	NA	0.00%	0.00%	0.00%						
398.1	2006	0	0	0	-	NA	NA	0.00%	0.00%	0.00%					
398.1	2007	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%				
398.1	2008	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%			
398.1	2009	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%		

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
398.1	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
398.1	2011	6,493	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
398.1	2012	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
398.1	2013	7,412	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
398.1	2014	0	0	335	(335)	NA	-4.52%	-4.52%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%
398.1	2015	0	0	0	-	NA	NA	-4.52%	-4.52%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%
398.1	2016	0	0	0	-	NA	NA	NA	-4.52%	-4.52%	-2.41%	-2.41%	-2.41%	-2.41%	-2.41%
398.1	2017	0	0	0	-	NA	NA	NA	NA	-4.52%	-4.52%	-2.41%	-2.41%	-2.41%	-2.41%
398.1	2018	0	0	391	(391)	NA	NA	NA	NA	NA	-9.80%	-9.80%	-5.23%	-5.23%	-5.23%
398.1	2019	58,944	0	0	-	0.00%	-0.66%	-0.66%	-0.66%	-0.66%	-1.23%	-1.09%	-1.09%	-1.00%	-1.00%
398.1	2020	208,227	0	0	-	0.00%	0.00%	-0.15%	-0.15%	-0.15%	-0.15%	-0.27%	-0.26%	-0.26%	-0.26%
398.1	2021	12,045	0	0	-	0.00%	0.00%	0.00%	-0.14%	-0.14%	-0.14%	-0.14%	-0.26%	-0.25%	-0.25%
398.1	2022	91,854	0	0	-	0.00%	0.00%	0.00%	0.00%	-0.11%	-0.11%	-0.11%	-0.11%	-0.20%	-0.19%
398.1	2023	46,118	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.09%	-0.09%	-0.09%	-0.09%	-0.17%
398.1	2024	31,467	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.09%	-0.09%	-0.09%	-0.09%
G361.0 Structures and Improv															
G361.0	2002	0	0	0	-	NA									
G361.0	2003	0	0	0	-	NA	NA								
G361.0	2004	0	0	0	-	NA	NA	NA							
G361.0	2005	0	0	0	-	NA	NA	NA	NA						
G361.0	2006	0	0	0	-	NA	NA	NA	NA	NA					
G361.0	2007	369,006	0	3	(3)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G361.0	2008	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G361.0	2009	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G361.0	2010	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G361.0	2011	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2012	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2013	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G361.0	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G361.0	2015	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G361.0	2016	43,992	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2017	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2018	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2019	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2020	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2021	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G361.0	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G361.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G361.0	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G363.6 LNG Distrib Storage Eq															
G363.3	2013	0	0	0	-	NA									

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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G363.3	2014	0	0	0	-	NA	NA								
G363.3	2015	0	0	0	-	NA	NA	NA							
G363.3	2016	0	0	0	-	NA	NA	NA	NA						
G363.3	2017	0	0	0	-	NA	NA	NA	NA	NA					
G363.3	2018	73,362	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G363.3	2019	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G363.3	2020	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G363.3	2021	0	0	0	-	NA	NA	NA	0.00%	0.00%					
G363.3	2022	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%				
G363.3	2023	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%			
G363.3	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%		
G366.0 Structures and Improv															
G366.0	2002	0	0	0	-	NA									
G366.0	2003	0	0	0	-	NA	NA								
G366.0	2004	0	0	0	-	NA	NA	NA							
G366.0	2005	0	0	0	-	NA	NA	NA	NA						
G366.0	2006	0	0	0	-	NA	NA	NA	NA	NA					
G366.0	2007	11,135	0	3	(3)	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%				
G366.0	2008	0	0	0	-	NA	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%			
G366.0	2009	6,654	0	0	-	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%		
G366.0	2010	0	0	0	-	NA	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	
G366.0	2011	0	0	0	-	NA	NA	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
G366.0	2012	0	0	0	-	NA	NA	NA	0.00%	0.00%	-0.02%	-0.02%	-0.02%	-0.02%	-0.02%
G366.0	2013	9,523	0	153,786	(153,786)	-1614.96%	-1614.96%	-1614.96%	-1614.96%	-950.67%	-950.67%	-563.09%	-563.09%	-563.09%	-563.09%
G366.0	2014	0	0	144,152	(144,152)	NA	-3128.76%	-3128.76%	-3128.76%	-3128.76%	-1841.79%	-1841.79%	-1090.90%	-1090.90%	-1090.90%
G366.0	2015	76,247	0	183,724	(183,724)	-240.96%	-430.02%	-561.58%	-561.58%	-561.58%	-561.58%	-521.15%	-521.15%	-465.11%	-465.11%
G366.0	2016	0	0	15,101	(15,101)	NA	-260.76%	-449.82%	-579.18%	-579.18%	-579.18%	-537.48%	-537.48%	-479.70%	-479.70%
G366.0	2017	0	0	636	(636)	NA	NA	-261.60%	-450.66%	-579.92%	-579.92%	-579.92%	-579.92%	-538.17%	-538.17%
G366.0	2018	0	0	6,257	(6,257)	NA	NA	NA	-269.81%	-458.86%	-587.22%	-587.22%	-587.22%	-587.22%	-544.94%
G366.0	2019	0	0	38,845	(38,845)	NA	NA	NA	NA	-320.75%	-509.81%	-632.51%	-632.51%	-632.51%	-632.51%
G366.0	2020	0	0	871	(871)	NA	NA	NA	NA	NA	-321.89%	-510.95%	-633.52%	-633.52%	-633.52%
G366.0	2021	0	0	0	-	NA	NA	NA	NA	NA	NA	-321.89%	-510.95%	-633.52%	-633.52%
G366.0	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	-321.89%	-510.95%	-633.52%
G366.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	-321.89%	-510.95%
G366.0	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	-321.89%
G367.0 Mains															
G367.0	2002	0	0	0	-	NA									
G367.0	2003	0	0	0	-	NA	NA								
G367.0	2004	0	0	0	-	NA	NA	NA							
G367.0	2005	0	0	0	-	NA	NA	NA	NA						
G367.0	2006	0	0	0	-	NA	NA	NA	NA	NA					

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G367.0	2007	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G367.0	2008	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G367.0	2009	0	1,560	1,560	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G367.0	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G367.0	2011	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G367.0	2012	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G367.0	2013	146,595	2,885	63,883	(60,998)	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%
G367.0	2014	0	0	0	-	NA	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%	-41.61%
G367.0	2015	142,843	0	66,750	(66,750)	-46.73%	-46.73%	-44.14%	-44.14%	-44.14%	-44.14%	-44.14%	-44.14%	-44.14%	-44.14%
G367.0	2016	86,106	0	81,016	(81,016)	-94.09%	-64.54%	-64.54%	-55.59%	-55.59%	-55.59%	-55.59%	-55.59%	-55.59%	-55.59%
G367.0	2017	0	0	2,504,872	(2,504,872)	NA	-3003.14%	-1158.62%	-1158.62%	-722.59%	-722.59%	-722.59%	-722.59%	-722.59%	-722.59%
G367.0	2018	0	0	1,730,715	(1,730,715)	NA	NA	-5013.11%	-1914.56%	-1914.56%	-1183.44%	-1183.44%	-1183.44%	-1183.44%	-1183.44%
G367.0	2019	0	0	425,303	(425,303)	NA	NA	NA	-5507.04%	-2100.32%	-2100.32%	-1296.69%	-1296.69%	-1296.69%	-1296.69%
G367.0	2020	1,270,660	0	1,145	(1,145)	-0.09%	-33.56%	-169.77%	-366.90%	-349.59%	-320.74%	-320.74%	-295.88%	-295.88%	-295.88%
G367.0	2021	107,189	0	2,211,069	(2,211,069)	-2062.78%	-160.56%	-191.42%	-317.03%	-498.83%	-475.02%	-436.95%	-436.95%	-403.90%	-403.90%
G367.0	2022	506,747	0	1,688,517	(1,688,517)	-333.21%	-635.18%	-206.98%	-229.55%	-321.38%	-454.29%	-438.56%	-412.07%	-412.07%	-388.05%
G367.0	2023	175,794	0	4,292,674	(4,292,674)	-2441.88%	-876.31%	-1037.35%	-397.66%	-418.30%	-502.30%	-623.88%	-602.62%	-567.94%	-567.94%
G367.0	2024	1,618,206	0	127,582	(127,582)	-7.88%	-246.39%	-265.51%	-345.52%	-226.20%	-237.76%	-284.81%	-352.90%	-346.98%	-336.01%
G368.0 Compressor Station Eq															
G368	2002	44,954	700	30,150	(29,450)	-65.51%									
G368	2003	0	0	0	-	NA	-65.51%								
G368	2004	12,914	4,000	13,650	(9,650)	-74.73%	-74.73%	-67.57%							
G368	2005	0	0	0	-	NA	-74.73%	-67.57%							
G368	2006	0	0	0	-	NA	NA	-74.73%	-74.73%	-67.57%					
G368	2007	0	0	0	-	NA	NA	NA	-74.73%	-74.73%	-67.57%				
G368	2008	0	0	0	-	NA	NA	NA	NA	-74.73%	-74.73%	-67.57%			
G368	2009	0	0	0	-	NA	NA	NA	NA	NA	-74.73%	-74.73%	-67.57%		
G368	2010	136	60,050	60,050	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-73.95%	-73.95%	-67.41%	
G368	2011	90,803	0	-37,700	37,700	41.52%	41.46%	41.46%	41.46%	41.46%	41.46%	41.46%	27.01%	27.01%	-0.94%
G368	2012	0	0	0	-	NA	41.52%	41.46%	41.46%	41.46%	41.46%	41.46%	41.46%	27.01%	27.01%
G368	2013	140,784	0	103,081	(103,081)	-73.22%	-73.22%	-28.23%	-28.22%	-28.22%	-28.22%	-28.22%	-28.22%	-28.22%	-30.67%
G368	2014	50,860	0	283	(283)	-0.56%	-53.94%	-53.94%	-23.25%	-23.24%	-23.24%	-23.24%	-23.24%	-23.24%	-23.24%
G368	2015	1,004,241	0	118,463	(118,463)	-11.80%	-11.25%	-18.55%	-18.55%	-14.31%	-14.31%	-14.31%	-14.31%	-14.31%	-14.31%
G368	2016	0	0	0	-	NA	-11.80%	-11.25%	-18.55%	-18.55%	-14.31%	-14.31%	-14.31%	-14.31%	-14.31%
G368	2017	0	0	530,165	(530,165)	NA	NA	-64.59%	-61.50%	-62.88%	-62.88%	-55.51%	-55.51%	-55.51%	-55.51%
G368	2018	0	0	50,075	(50,075)	NA	NA	NA	-69.58%	-66.25%	-67.07%	-67.07%	-59.41%	-59.40%	-59.40%
G368	2019	67,066	0	339,329	(339,329)	-505.97%	-580.63%	-1371.15%	-1371.15%	-96.89%	-92.53%	-90.38%	-90.38%	-81.53%	-81.52%
G368	2020	0	0	531,605	(531,605)	NA	-1298.63%	-1373.29%	-2163.81%	-2163.81%	-146.52%	-139.90%	-132.47%	-132.47%	-120.80%
G368	2021	0	0	16,702	(16,702)	NA	NA	-1323.53%	-1398.20%	-2188.72%	-2188.72%	-148.08%	-141.39%	-133.79%	-133.79%
G368	2022	0	0	1,548	(1,548)	NA	NA	NA	-1325.84%	-1400.51%	-2191.02%	-2191.02%	-148.22%	-141.53%	-133.91%
G368	2023	0	0	25,744	(25,744)	NA	NA	NA	NA	-1364.23%	-1438.89%	-2229.41%	-2229.41%	-150.62%	-143.82%
G368	2024	0	0	3,080	(3,080)	NA	NA	NA	NA	NA	-1368.82%	-1443.49%	-2234.00%	-2234.00%	-150.91%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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G369.0 Measuring & Reg Station Equip															
G369.0	2002	0	0	0	-	NA									
G369.0	2003	0	0	0	-	NA	NA								
G369.0	2004	0	0	288	(288)	NA	NA	NA							
G369.0	2005	0	0	0	-	NA	NA	NA	NA						
G369.0	2006	0	0	0	-	NA	NA	NA	NA	NA					
G369.0	2007	0	0	0	-	NA	NA	NA	NA	NA	NA				
G369.0	2008	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
G369.0	2009	0	0	196	(196)	NA	NA	NA	NA	NA	NA	NA	NA		
G369.0	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
G369.0	2011	59,054	0	0	-	0.00%	0.00%	-0.33%	-0.33%	-0.33%	-0.33%	-0.33%	-0.82%	-0.82%	-0.82%
G369.0	2012	399	0	45	(45)	-11.39%	-0.08%	-0.08%	-0.41%	-0.41%	-0.41%	-0.41%	-0.41%	-0.89%	-0.89%
G369.0	2013	16,049	0	1,542	(1,542)	-9.61%	-9.65%	-2.10%	-2.10%	-2.36%	-2.36%	-2.36%	-2.36%	-2.36%	-2.74%
G369.0	2014	0	0	460	(460)	NA	-12.47%	-12.44%	-2.71%	-2.71%	-2.97%	-2.97%	-2.97%	-2.97%	-2.97%
G369.0	2015	90,183	0	8,636	(8,636)	-9.58%	-10.09%	-10.01%	-10.02%	-6.45%	-6.45%	-6.57%	-6.57%	-6.57%	-6.57%
G369.0	2016	0	0	10,951	(10,951)	NA	-21.72%	-22.23%	-20.32%	-20.29%	-13.06%	-13.06%	-13.18%	-13.18%	-13.18%
G369.0	2017	0	0	84,078	(84,078)	NA	NA	-114.95%	-115.46%	-99.47%	-99.14%	-63.80%	-63.80%	-63.92%	-63.92%
G369.0	2018	0	0	96,970	(96,970)	NA	NA	NA	-222.48%	-222.99%	-190.75%	-190.08%	-122.33%	-122.33%	-122.45%
G369.0	2019	0	0	16,109	(16,109)	NA	NA	NA	NA	-240.34%	-240.85%	-205.91%	-205.18%	-132.05%	-132.05%
G369.0	2020	0	0	363	(363)	NA	NA	NA	NA	NA	-240.74%	-241.25%	-206.25%	-205.53%	-132.27%
G369.0	2021	0	0	998	(998)	NA	NA	NA	NA	NA	NA	-241.85%	-242.36%	-207.19%	-206.46%
G369.0	2022	0	0	156	(156)	NA	NA	NA	NA	NA	NA	NA	-242.02%	-242.53%	-207.34%
G369.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	-242.02%	-242.53%
G369.0	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	-242.02%
G375.0 Structures and Improv															
G375.0	2002	0	0	0	-	NA									
G375.0	2003	0	0	0	-	NA	NA								
G375.0	2004	0	0	0	-	NA	NA	NA							
G375.0	2005	0	0	0	-	NA	NA	NA	NA						
G375.0	2006	0	0	0	-	NA	NA	NA	NA	NA					
G375.0	2007	0	0	0	-	NA	NA	NA	NA	NA	NA				
G375.0	2008	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
G375.0	2009	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
G375.0	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	
G375.0	2011	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2012	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2013	0	2,885	0	2,885	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2015	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2016	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2017	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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G375.0	2018	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2019	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2020	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2021	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G375.0	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G376.0 Mains															
G376.0	2002	334,492	5,364	372,292	(366,928)	-109.70%									
G376.0	2003	335,105	35,465	300,236	(264,771)	-79.01%	-94.34%								
G376.0	2004	455,996	32,002	218,678	(186,676)	-40.94%	-57.07%	-72.71%							
G376.0	2005	636,698	26,069	372,804	(346,735)	-54.46%	-48.82%	-55.90%	-66.11%						
G376.0	2006	291,576	15,503	304,334	(288,831)	-99.06%	-68.47%	-59.40%	-63.22%	-70.79%					
G376.0	2007	420,807	40,772	701,791	(661,019)	-157.08%	-133.33%	-96.11%	-82.17%	-81.68%	-90.44%				
G376.0	2008	362,966	32,515	155,679	(123,164)	-33.93%	-100.05%	-99.78%	-82.93%	-74.10%	-74.75%	-78.87%			
G376.0	2009	713,737	3,256	276,474	(273,218)	-38.28%	-36.81%	-70.61%	-75.25%	-69.79%	-65.23%	-66.66%	-70.71%		
G376.0	2010	229,061	15,196	172,119	(156,923)	-68.51%	-45.62%	-42.37%	-70.33%	-74.48%	-69.68%	-65.47%	-66.78%	-70.58%	
G376.0	2011	882,901	43,697	229,970	(186,273)	-21.10%	-30.86%	-33.76%	-33.79%	-53.67%	-58.24%	-57.56%	-55.66%	-57.47%	-61.21%
G376.0	2012	713,473	5,557	1,036,662	(1,031,105)	-144.52%	-76.26%	-75.29%	-64.88%	-61.01%	-73.18%	-75.27%	-72.15%	-69.13%	-69.78%
G376.0	2013	909,254	173,123	959,390	(786,267)	-86.47%	-111.99%	-79.97%	-79.01%	-70.58%	-67.09%	-76.04%	-77.52%	-74.67%	-71.94%
G376.0	2014	321,241	215,196	666,535	(451,338)	-140.50%	-100.58%	-116.71%	-86.84%	-85.47%	-76.54%	-72.79%	-80.58%	-81.70%	-78.53%
G376.0	2015	440,594	142,500	487,634	(345,134)	-78.33%	-104.55%	-94.71%	-109.62%	-85.70%	-84.57%	-76.72%	-73.33%	-80.38%	-81.41%
G376.0	2016	618,650	102,013	1,102,259	(1,000,246)	-161.68%	-127.01%	-130.15%	-112.81%	-120.34%	-97.79%	-96.16%	-87.61%	-83.86%	-89.35%
G376.0	2017	787,683	368,162	2,922,359	(2,554,197)	-324.27%	-252.75%	-211.14%	-200.67%	-166.93%	-162.71%	-135.96%	-132.81%	-120.80%	-115.52%
G376.0	2018	1,136,976	828,865	4,236,561	(3,407,696)	-299.72%	-309.76%	-273.74%	-244.89%	-234.74%	-202.75%	-194.32%	-168.00%	-164.23%	-150.92%
G376.0	2019	2,439,308	126,656	6,661,578	(6,534,922)	-267.90%	-278.02%	-286.36%	-270.88%	-255.24%	-248.82%	-226.64%	-218.68%	-197.54%	-194.05%
G376.0	2020	1,246,066	114,602	6,821,105	(6,706,502)	-538.21%	-359.30%	-345.25%	-342.30%	-324.36%	-308.11%	-300.41%	-275.78%	-264.91%	-242.24%
G376.0	2021	161,455	168,684	8,329,792	(8,161,108)	-5054.71%	-1056.30%	-556.37%	-497.82%	-474.13%	-443.88%	-420.30%	-407.74%	-371.50%	-353.04%
G376.0	2022	1,865,313	134,816	9,808,574	(9,673,758)	-518.61%	-879.97%	-749.85%	-544.04%	-503.48%	-485.00%	-460.77%	-441.39%	-430.67%	-399.14%
G376.0	2023	1,344,994	97,571	10,909,442	(10,811,871)	-803.86%	-638.12%	-849.61%	-765.58%	-593.56%	-552.79%	-532.74%	-508.83%	-489.94%	-479.11%
G376.0	2024	2,093,984	90,785	13,749,162	(13,658,378)	-652.27%	-711.56%	-643.71%	-774.00%	-730.23%	-606.99%	-573.03%	-555.34%	-534.52%	-517.95%
G378.0- Meas & Reg Station															
G378.0	2002	12,190	0	0	-	0.00%									
G378.0	2003	0	0	0	-	NA	0.00%								
G378.0	2004	0	0	0	-	NA	NA	0.00%							
G378.0	2005	0	0	0	-	NA	NA	NA	0.00%						
G378.0	2006	0	0	0	-	NA	NA	NA	NA	0.00%					
G378.0	2007	0	0	0	-	NA	NA	NA	NA	NA	-15.64%				
G378.0	2008	13,408	0	1,906	(1,906)	-14.22%	-14.22%	-14.22%	-14.22%	-14.22%	-14.22%	-7.45%			
G378.0	2009	0	0	2,835	(2,835)	NA	-35.36%	-35.36%	-35.36%	-35.36%	-35.36%	-35.36%	-18.52%		
G378.0	2010	0	0	0	-	NA	NA	-35.36%	-35.36%	-35.36%	-35.36%	-35.36%	-35.36%	-18.52%	

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G378.0	2011	28,890	0	18,215	(18,215)	-63.05%	-63.05%	-72.86%	-54.27%	-54.27%	-54.27%	-54.27%	-54.27%	-54.27%	-42.13%
G378.0	2012	16,097	0	0	-	0.00%	-40.49%	-40.49%	-46.79%	-39.31%	-39.31%	-39.31%	-39.31%	-39.31%	-39.31%
G378.0	2013	0	0	0	-	NA	0.00%	-40.49%	-40.49%	-46.79%	-39.31%	-39.31%	-39.31%	-39.31%	-39.31%
G378.0	2014	0	0	0	-	NA	NA	0.00%	-40.49%	-40.49%	-46.79%	-39.31%	-39.31%	-39.31%	-39.31%
G378.0	2015	0	0	0	-	NA	NA	NA	0.00%	-40.49%	-40.49%	-46.79%	-39.31%	-39.31%	-39.31%
G378.0	2016	0	0	5,621	(5,621)	NA	NA	NA	NA	-34.92%	-52.98%	-52.98%	-59.29%	-48.94%	-48.94%
G378.0	2017	0	0	47	(47)	NA	NA	NA	NA	NA	-35.21%	-53.09%	-53.09%	-59.39%	-49.02%
G378.0	2018	0	0	831	(831)	NA	NA	NA	NA	NA	NA	-40.37%	-54.93%	-54.93%	-61.24%
G378.0	2019	0	0	1,864	(1,864)	NA	NA	NA	NA	NA	NA	NA	-51.95%	-59.08%	-59.08%
G378.0	2020	0	0	25,493	(25,493)	NA	NA	NA	NA	NA	NA	NA	NA	-210.32%	-115.75%
G378.0	2021	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	-210.32%
G378.0	2022	0	0	672	(672)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G378.0	2023	0	0	41,740	(41,740)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G378.0	2024	0	0	96,114	(96,114)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G380.0 Services															
G380.0	2002	384,621	0	174,188	(174,188)	-45.29%									
G380.0	2003	432,965	0	399,465	(399,465)	-92.26%	-70.16%								
G380.0	2004	337,277	0	316,216	(316,216)	-93.76%	-92.92%	-77.05%							
G380.0	2005	442,918	0	207,297	(207,297)	-46.80%	-67.10%	-76.08%	-68.67%						
G380.0	2006	538,198	0	298,341	(298,341)	-55.43%	-51.54%	-62.34%	-69.74%	-65.33%					
G380.0	2007	777,818	0	333,426	(333,426)	-42.87%	-48.01%	-47.70%	-55.11%	-61.47%	-79.84%				
G380.0	2008	474,536	0	597,299	(597,299)	-125.87%	-74.32%	-68.64%	-64.31%	-68.17%	-71.65%	-68.65%			
G380.0	2009	283,543	0	250,495	(250,495)	-88.34%	-111.83%	-76.91%	-71.34%	-67.02%	-70.18%	-73.09%	-70.17%		
G380.0	2010	197,853	0	108,258	(108,258)	-54.72%	-74.52%	-100.01%	-74.38%	-69.89%	-66.12%	-69.18%	-72.04%	-69.38%	
G380.0	2011	207,786	0	118,280	(118,280)	-56.92%	-55.85%	-69.22%	-92.32%	-72.51%	-68.80%	-65.47%	-68.39%	-71.19%	-68.75%
G380.0	2012	323,163	0	605,683	(605,683)	-187.42%	-136.35%	-114.19%	-106.95%	-112.99%	-88.91%	-82.48%	-77.61%	-79.13%	-80.55%
G380.0	2013	370,211	0	437,954	(437,954)	-118.30%	-150.52%	-128.94%	-115.57%	-109.99%	-114.05%	-93.04%	-86.66%	-81.78%	-82.80%
G380.0	2014	266,039	0	748,598	(748,598)	-281.39%	-186.49%	-186.81%	-163.68%	-147.89%	-137.65%	-135.02%	-110.31%	-101.72%	-95.46%
G380.0	2015	314,985	0	535,301	(535,301)	-169.95%	-220.97%	-181.01%	-182.64%	-165.01%	-152.02%	-142.83%	-139.53%	-116.15%	-107.45%
G380.0	2016	529,983	0	757,167	(757,167)	-142.87%	-152.96%	-183.71%	-167.36%	-170.96%	-159.18%	-149.83%	-142.84%	-140.12%	-119.93%
G380.0	2017	769,249	0	2,196,424	(2,196,424)	-285.53%	-227.33%	-216.14%	-225.37%	-207.75%	-205.20%	-194.12%	-184.87%	-176.48%	-170.05%
G380.0	2018	514,750	0	3,667,133	(3,667,133)	-712.41%	-456.66%	-364.98%	-336.13%	-330.05%	-301.70%	-289.74%	-275.06%	-262.59%	-249.51%
G380.0	2019	1,360,409	0	3,463,245	(3,463,245)	-254.57%	-380.25%	-352.70%	-317.67%	-304.33%	-302.71%	-286.16%	-278.99%	-269.08%	-260.34%
G380.0	2020	745,063	0	1,381,384	(1,381,384)	-185.40%	-230.10%	-324.85%	-315.92%	-292.52%	-283.41%	-283.29%	-270.75%	-265.56%	-257.54%
G380.0	2021	198,675	0	689,273	(689,273)	-346.93%	-219.41%	-240.17%	-326.41%	-317.64%	-295.15%	-286.25%	-285.98%	-273.73%	-268.56%
G380.0	2022	2,155,588	0	1,740,812	(1,740,812)	-80.76%	-103.22%	-122.98%	-163.12%	-219.96%	-228.74%	-221.49%	-219.02%	-216.16%	-216.16%
G380.0	2023	2,217,687	0	1,227,906	(1,227,906)	-55.37%	-67.88%	-80.01%	-94.78%	-127.33%	-169.21%	-180.45%	-178.10%	-177.81%	-180.85%
G380.0	2024	2,011,411	0	2,057,330	(2,057,330)	-102.28%	-77.68%	-78.72%	-86.81%	-96.84%	-121.53%	-154.58%	-164.68%	-163.58%	-163.77%
G381.0 Meters and Regulators															
G381.0	2002	509,873	0	0	-	0.00%									
G381.0	2003	772,563	0	0	-	0.00%	0.00%								

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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G381.0	2004	1,148,293	0	0	-	0.00%	0.00%	0.00%							
G381.0	2005	1,146,094	0	0	-	0.00%	0.00%	0.00%	0.00%						
G381.0	2006	1,901,630	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
G381.0	2007	2,177,672	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G381.0	2008	3,167,590	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G381.0	2009	2,488,553	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G381.0	2010	2,614,771	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G381.0	2011	2,178,758	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2012	2,041,736	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2013	1,665,138	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2014	953,915	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2015	557,958	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2016	719,781	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2017	635,888	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G381.0	2018	1,132,814	2,901	0	2,901	0.26%	0.16%	0.12%	0.10%	0.07%	0.05%	0.04%	0.03%	0.02%	0.02%
G381.0	2019	1,144,737	68	0	68	0.01%	0.13%	0.10%	0.08%	0.07%	0.06%	0.04%	0.03%	0.03%	0.02%
G381.0	2020	3,142,603	0	0	-	0.00%	0.00%	0.05%	0.05%	0.04%	0.04%	0.04%	0.03%	0.02%	0.02%
G381.0	2021	1,662,156	0	0	-	0.00%	0.00%	0.00%	0.04%	0.04%	0.04%	0.03%	0.03%	0.03%	0.02%
G381.0	2022	148,070	0	1,656	(1,656)	-1.12%	-0.09%	-0.03%	-0.03%	0.02%	0.02%	0.02%	0.01%	0.01%	0.01%
G381.0	2023	271,714	0	0	-	0.00%	-0.39%	-0.08%	-0.03%	-0.02%	0.02%	0.02%	0.01%	0.01%	0.01%
G381.0	2024	205,237	0	0	-	0.00%	0.00%	-0.26%	-0.07%	-0.03%	-0.02%	0.02%	0.02%	0.01%	0.01%
G381.01 Meters -Regs-Modules															
G381.01	2012	2,896	0	0	-	0.00%									
G381.01	2013	0	0	0	-	NA	0.00%								
G381.01	2014	0	0	0	-	NA	NA	0.00%							
G381.01	2015	5,365,349	0	0	-	0.00%	0.00%	0.00%	0.00%						
G381.01	2016	138,474	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
G381.01	2017	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%				
G381.01	2018	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%			
G381.01	2019	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%		
G381.01	2020	63	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G381.01	2021	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%				
G381.01	2022	2,318,716	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G381.01	2023	445,945	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G381.01	2024	1,355,624	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G382.0 Meter & Reg Installations															
G382.0	2002	352,290	0	75,484	(75,484)	-21.43%									
G382.0	2003	462,194	0	233,978	(233,978)	-50.62%	-37.99%								
G382.0	2004	700,930	0	505,039	(505,039)	-72.05%	-63.54%	-53.75%							
G382.0	2005	825,102	0	614,726	(614,726)	-74.50%	-73.38%	-68.09%	-61.06%						
G382.0	2006	1,353,986	0	743,427	(743,427)	-54.91%	-62.33%	-64.69%	-62.75%	-58.81%					

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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G382.0	2007	1,459,129	0	821,390	(821,390)	-56.29%	-55.63%	-59.91%	-61.87%	-60.79%	-75.45%				
G382.0	2008	1,919,230	0	894,177	(894,177)	-46.59%	-50.78%	-51.96%	-55.31%	-57.18%	-56.73%	-54.97%			
G382.0	2009	2,369,993	0	989,414	(989,414)	-41.75%	-43.91%	-47.06%	-48.55%	-51.25%	-52.94%	-52.83%	-51.65%		
G382.0	2010	2,177,572	0	1,115,028	(1,115,028)	-51.21%	-46.28%	-46.37%	-48.20%	-49.18%	-51.24%	-52.59%	-52.51%	-51.57%	
G382.0	2011	2,107,431	0	1,178,096	(1,178,096)	-55.90%	-53.52%	-49.32%	-48.71%	-49.81%	-50.42%	-52.05%	-53.13%	-53.05%	-52.24%
G382.0	2012	2,317,439	0	152,525	(152,525)	-6.58%	-30.07%	-37.04%	-38.28%	-39.75%	-41.70%	-43.01%	-44.80%	-46.05%	-46.18%
G382.0	2013	1,390,569	0	75,917	(75,917)	-5.46%	-6.16%	-24.19%	-31.55%	-33.88%	-38.04%	-39.55%	-41.36%	-42.65%	
G382.0	2014	949,032	0	22,485	(22,485)	-2.37%	-4.21%	-5.39%	-21.13%	-28.45%	-31.24%	-33.46%	-35.73%	-37.35%	-39.17%
G382.0	2015	612,856	0	7,848	(7,848)	-1.28%	-1.94%	-3.60%	-4.91%	-19.48%	-26.71%	-29.70%	-32.04%	-34.35%	-36.02%
G382.0	2016	660,370	0	53,055	(53,055)	-8.03%	-4.78%	-3.75%	-4.41%	-5.26%	-18.54%	-25.50%	-28.56%	-30.95%	-33.26%
G382.0	2017	736,488	0	24,264	(24,264)	-3.29%	-5.54%	-4.24%	-3.64%	-4.22%	-5.04%	-17.26%	-24.01%	-27.16%	-29.61%
G382.0	2018	2,315,743	0	26,593	(26,593)	-1.15%	-1.67%	-2.80%	-2.58%	-2.55%	-3.15%	-4.04%	-13.89%	-20.02%	-23.31%
G382.0	2019	1,453,980	0	60,865	(60,865)	-4.19%	-2.32%	-2.48%	-3.19%	-2.99%	-2.90%	-3.34%	-4.06%	-12.77%	-18.45%
G382.0	2020	6,266,133	0	25,025	(25,025)	-0.40%	-1.11%	-1.12%	-1.27%	-1.66%	-1.64%	-1.69%	-2.06%	-2.69%	-8.65%
G382.0	2021	1,440,180	0	116,910	(116,910)	-8.12%	-1.84%	-2.21%	-2.00%	-2.08%	-2.38%	-2.33%	-2.33%	-2.61%	-3.12%
G382.0	2022	0	0	27,015	(27,015)	NA	-9.99%	-2.19%	-2.51%	-2.23%	-2.30%	-2.59%	-2.53%	-2.52%	-2.78%
G382.0	2023	0	0	69,946	(69,946)	NA	NA	-14.85%	-3.10%	-3.27%	-2.84%	-2.87%	-3.14%	-3.05%	-3.01%
G382.0	2024	0	0	27,568	(27,568)	NA	NA	NA	-16.76%	-3.46%	-3.57%	-3.08%	-3.10%	-3.35%	-3.26%
G382.01 Meters -Regs-Mod Install															
382.01	2013	0	0	0	-	NA									
382.01	2014	0	0	0	-	NA	NA								
382.01	2015	679	0	0	-	0.00%	0.00%	0.00%							
382.01	2016	396	0	0	-	0.00%	0.00%	0.00%	0.00%						
382.01	2017	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%					
382.01	2018	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%				
382.01	2019	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%			
382.01	2020	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%		
382.01	2021	0	0	0	-	NA	NA	NA	NA	NA					
382.01	2022	0	0	0	-	NA	NA	NA	NA	NA	NA				
382.01	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
382.01	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
G385.0 Ind Meas & Reg St Eqp															
G385.0	2002	0	0	0	-	NA									
G385.0	2003	0	0	0	-	NA	NA								
G385.0	2004	0	0	0	-	NA	NA	NA							
G385.0	2005	0	0	0	-	NA	NA	NA	NA						
G385.0	2006	0	0	0	-	NA	NA	NA	NA	NA					
G385.0	2007	0	0	0	-	NA	NA	NA	NA	NA	NA				
G385.0	2008	0	0	0	-	NA	NA	NA	NA	NA	NA	NA			
G385.0	2009	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA		
G385.0	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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G385.0	2011	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2012	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2013	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2015	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2016	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2017	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2018	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2019	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2020	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2021	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G385.0	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.11 Other Equip															
G387.11	2002	1,716,151	24,408	0	24,408	1.42%									
G387.11	2003	5,823,427	0	0	-	0.00%	0.32%								
G387.11	2004	784,884	0	0	-	0.00%	0.00%	0.29%							
G387.11	2005	0	0	0	-	NA	0.00%	0.00%	0.29%						
G387.11	2006	0	0	0	-	NA	NA	0.00%	0.00%	0.29%					
G387.11	2007	0	300	0	300	NA	NA	NA	0.04%	0.00%	0.30%				
G387.11	2008	0	0	0	-	NA	NA	NA	NA	0.04%	0.00%	0.30%			
G387.11	2009	0	0	0	-	NA	NA	NA	NA	NA	0.04%	0.00%	0.30%		
G387.11	2010	0	0	0	-	NA	NA	NA	NA	NA	NA	0.04%	0.00%	0.30%	
G387.11	2011	234,041	0	0	-	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%	0.13%	0.03%	0.00%	0.29%
G387.11	2012	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%	0.13%	0.03%	0.00%
G387.11	2013	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%	0.13%	0.03%
G387.11	2014	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%	0.13%
G387.11	2015	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.13%	0.13%
G387.11	2016	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.13%
G387.11	2017	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G387.11	2018	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G387.11	2019	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G387.11	2020	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
G387.11	2021	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.11	2022	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.11	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.11	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G387.12 Other Equip CNG Equip															
G387.12	2013	0	0	0	-	NA									
G387.12	2014	0	0	0	-	NA	NA								

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G387.12	2015	0	0	0	-	NA	NA	NA							
G387.12	2016	0	0	0	-	NA	NA	NA	NA						
G387.12	2017	0	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
G387.12	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%				
G387.12	2019	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%			
G387.12	2020	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%		
G387.12	2021	0	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%		
G387.12	2022	834,726	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%				
G387.12	2023	0	0	12,703	(12,703)	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%			
G387.12	2024	0	0	748,904	(748,904)	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%		
G392.2 Transportation Eqp Trailer															
G392.2	2002	0	0	0	-	NA									
G392.2	2003	0	0	0	-	NA	NA								
G392.2	2004	0	0	0	-	NA	NA	NA							
G392.2	2005	0	0	0	-	NA	NA	NA	NA						
G392.2	2006	1,709	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
G392.2	2007	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%				
G392.2	2008	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%			
G392.2	2009	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%		
G392.2	2010	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	
G392.2	2011	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2012	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G392.2	2013	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G392.2	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G392.2	2015	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
G392.2	2016	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G392.2	2017	29,873	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2018	44,627	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2019	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2020	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2021	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2022	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2023	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G392.2	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G394.10 P															
G394.1	2002	13,327	4,380	0	4,380	32.87%									
G394.1	2003	72,879	3,776	0	3,776	5.18%	9.46%								
G394.1	2004	62,534	1,762	0	1,762	2.82%	4.09%	6.67%							
G394.1	2005	25,439	0	0	-	0.00%	2.00%	3.44%	5.69%						
G394.1	2006	24,468	1,375	0	1,375	5.62%	2.76%	2.79%	3.73%	5.68%					
G394.1	2007	19,228	250	0	250	1.30%	3.72%	2.35%	2.57%	3.50%	6.18%				

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G394.1	2008	112,207	1,921	0	1,921	1.71%	1.65%	2.27%	1.96%	2.18%	2.87%	4.08%			
G394.1	2009	132,948	4,783	0	4,783	3.60%	2.73%	2.63%	2.88%	2.65%	2.68%	3.08%	3.94%		
G394.1	2010	244,422	1,841	0	1,841	0.75%	1.76%	1.75%	1.73%	1.91%	1.82%	1.92%	2.26%	2.84%	
G394.1	2011	177,465	375	0	375	0.21%	0.53%	1.26%	1.34%	1.34%	1.48%	1.43%	1.54%	1.85%	2.31%
G394.1	2012	121,341	0	0	-	0.00%	0.13%	0.41%	1.04%	1.13%	1.14%	1.27%	1.23%	1.34%	1.62%
G394.1	2013	184,337	0	0	-	0.00%	0.00%	0.08%	0.30%	0.81%	0.92%	0.92%	1.04%	1.01%	1.11%
G394.1	2014	92,117	0	0	-	0.00%	0.00%	0.00%	0.07%	0.27%	0.73%	0.84%	0.85%	0.95%	0.93%
G394.1	2015	46,532	0	0	-	0.00%	0.00%	0.00%	0.00%	0.06%	0.26%	0.70%	0.80%	0.81%	0.91%
G394.1	2016	274,786	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.19%	0.55%	0.64%	0.65%
G394.1	2017	503,361	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.13%	0.39%	0.47%
G394.1	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.13%	0.39%
G394.1	2019	696,579	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.09%
G394.1	2020	284,158	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%
G394.1	2021	285,433	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.1	2022	284,478	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.1	2023	283,842	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.1	2024	365,610	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2 Shop Equipment															
G394.2	2002	0	0	0	-	NA									
G394.2	2003	0	0	0	-	NA	NA								
G394.2	2004	567	0	0	-	0.00%	0.00%	0.00%							
G394.2	2005	0	0	0	-	NA	0.00%	0.00%	0.00%						
G394.2	2006	0	0	0	-	NA	NA	0.00%	0.00%	0.00%					
G394.2	2007	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%				
G394.2	2008	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%			
G394.2	2009	416	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G394.2	2010	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G394.2	2011	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2012	7,317	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2013	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2014	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2015	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2016	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2017	23,826	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2019	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2020	1,063	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2021	6,615	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2022	21,052	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2023	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G394.2	2024	24,308	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

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G395.0 Laboratory Equipment															
G395.0	2002	710	0	0	-	0.00%									
G395.0	2003	0	0	0	-	NA	0.00%								
G395.0	2004	207,527	0	0	-	0.00%	0.00%	0.00%							
G395.0	2005	57,613	0	0	-	0.00%	0.00%	0.00%	0.00%						
G395.0	2006	18,796	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
G395.0	2007	32,655	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G395.0	2008	29,064	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G395.0	2009	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G395.0	2010	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G395.0	2011	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2012	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2013	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G395.0	2015	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G395.0	2016	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
G395.0	2017	283,094	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2019	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2020	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2021	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2022	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G395.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G395.0	2024	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G396.0 Power Operated Eq															
G396.0	2002	0	0	0	-	NA									
G396.0	2003	0	0	0	-	NA	NA								
G396.0	2004	0	0	0	-	NA	NA	NA							
G396.0	2005	0	0	0	-	NA	NA	NA	NA						
G396.0	2006	0	0	0	-	NA	NA	NA	NA	NA					
G396.0	2007	84,655	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
G396.0	2008	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G396.0	2009	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G396.0	2010	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G396.0	2011	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2012	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2013	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G396.0	2014	0	0	0	-	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
G396.0	2015	146,122	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2016	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2017	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2018	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

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DATA ADJUSTED**

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G396.0	2019	16,162	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2020	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2021	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2022	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2023	0	0	0	-	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G396.0	2024	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G397.0 Communication Equipment															
G397.0	2002	84,765	0	12,574	(12,574)	-14.83%									
G397.0	2003	20,560	0	0	-	0.00%	-11.94%								
G397.0	2004	227,785	0	0	-	0.00%		-3.77%							
G397.0	2005	39,224	0	0	-	0.00%	0.00%	0.00%	-3.38%						
G397.0	2006	296,254	0	0	-	0.00%	0.00%	0.00%	0.00%	-1.88%					
G397.0	2007	1,764	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	-1.88%				
G397.0	2008	444,586	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-1.13%			
G397.0	2009	351,921	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.86%		
G397.0	2010	425,605	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.66%	
G397.0	2011	57,893	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.64%
G397.0	2012	333,237	0	701	(701)	-0.21%	-0.18%	-0.09%	-0.06%	-0.04%	-0.04%	-0.04%	-0.04%	-0.03%	-0.03%
G397.0	2013	387,733	0	524	(524)	-0.14%	-0.17%	-0.16%	-0.10%	-0.08%	-0.06%	-0.06%	-0.05%	-0.05%	-0.05%
G397.0	2014	0	0	0	-	NA	-0.14%	-0.17%	-0.16%	-0.10%	-0.08%	-0.06%	-0.06%	-0.05%	-0.05%
G397.0	2015	191,852	0	0	-	0.00%	0.00%	-0.09%	-0.13%	-0.13%	-0.09%	-0.07%	-0.06%	-0.06%	-0.05%
G397.0	2016	0	0	0	-	NA	0.00%	0.00%	-0.09%	-0.13%	-0.13%	-0.09%	-0.07%	-0.06%	-0.06%
G397.0	2017	530,147	0	0	-	0.00%	0.00%	0.00%	0.00%	-0.05%	-0.08%	-0.08%	-0.06%	-0.05%	-0.04%
G397.0	2018	109,730	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%	-0.08%	-0.08%	-0.06%	-0.05%
G397.0	2019	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%	-0.08%	-0.08%	-0.06%
G397.0	2020	120,545	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%	-0.07%	-0.07%
G397.0	2021	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%	-0.07%
G397.0	2022	9,467	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.04%
G397.0	2023	11,137	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G397.0	2024	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0 Misc Equipment															
G398.0	2002	0	0	0	-	NA									
G398.0	2003	0	0	0	-	NA	NA								
G398.0	2004	19,996	0	0	-	0.00%	0.00%	0.00%							
G398.0	2005	10,043	0	0	-	0.00%	0.00%	0.00%	0.00%						
G398.0	2006	9,630	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%					
G398.0	2007	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%				
G398.0	2008	2,161	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
G398.0	2009	11,553	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
G398.0	2010	10,643	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
G398.0	2011	26,270	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
G398.0	2012	60,656	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2013	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2014	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2015	41,268	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2016	18,847	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2017	7,342	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2018	0	0	0	-	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2019	0	0	0	-	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2020	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2021	0	0	0	-	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2022	0	0	0	-	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%
G398.0	2023	0	0	0	-	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%
G398.0	2024	131,793	0	0	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
E311.00-Struct and Improv -DSEC															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	6,375	(6,375)	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	16,547	(16,547)	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E311.00-Struct and Improv -Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	1,570	(1,570)	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E311.00-Struct and Improv -SG															
	2017	0	0	0	-	NA									
	2018	7,861,341	0	0	-	0.00%	0.00%								
	2019	0	0	0	-	NA	0.00%	0.00%							
	2020	0	0	0	-	NA	NA	0.00%	0.00%						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E312.00-Boiler Plant Equip -Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E312.00-Boiler Plant Equip -SG															
	2017	0	0	0	-	NA									
	2018	10,633,963	0	0	-	0.00%	0.00%								
	2019	0	0	0	-	NA	0.00%	0.00%							
	2020	0	0	0	-	NA	NA	0.00%	0.00%						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E312.00-Boiler Plant Equip-DSEC															
	2017	0	0	192,662	(192,662)	NA									
	2018	0	0	7,404	(7,404)	NA	NA								
	2019	0	0	6,201	(6,201)	NA	NA	NA							
	2020	148,389	0	1,570	(1,570)	-1.06%	-5.24%	-10.23%	-140.06%						
	2021	0	0	289,032	(289,032)	NA									
	2022	0	0	109,796	(109,796)	NA	NA								
	2023	0	0	33,917	(33,917)	NA	NA	NA							
	2024	0	0	531,269	(531,269)	NA	NA	NA	NA						
E314.00-Turbogenerator Unit-DSEC															
	2017	0	0	10,914	(10,914)	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	148,827	(148,827)	NA	NA	NA	NA						
	2021	0	0	64,240	(64,240)	NA									
	2022	0	0	193,837	(193,837)	NA	NA								
	2023	0	0	21,911	(21,911)	NA	NA	NA							
	2024	0	0	9,262	(9,262)	NA	NA	NA	NA						
E314.00-Turbogenerator Unit-Palomar															
	2017	0	0	0	-	NA									

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	1,575	(1,575)	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	66,099	(66,099)	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E314.00-Turbogenerator Unit-SG															
	2017	0	0	0	-	NA									
	2018	7,484,308	0	0	-	0.00%	0.00%								
	2019	0	0	0	-	NA	0.00%	0.00%							
	2020	0	0	0	-	NA	NA	0.00%	0.00%						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E315.00-Access Elect Eq -DSEC															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	8,316	(8,316)	NA	NA	NA							
	2020	12,560	0	40,143	(40,143)	-319.61%	-385.82%	-385.82%	-385.82%						
	2021	0	0	6,775	(6,775)	NA									
	2022	0	0	9,364	(9,364)	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	260,883	(260,883)	NA	NA	NA	NA						
E315.00-Access Elect Eq -Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	1,566	(1,566)	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	8,269	(8,269)	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E315.00-Access Elect Eq -SG															
	2017	0	0	0	-	NA									
	2018	2,172,934	0	0	-	0.00%	0.00%								
	2019	0	0	0	-	NA	0.00%	0.00%							
	2020	0	0	0	-	NA	NA	0.00%	0.00%						

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E316.00-Misc Power Plnt Eq -DSEC															
	2017	0	0	2,984	(2,984)	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	4,848	(4,848)	NA	NA	NA							
	2020	0	0	6,751	(6,751)	NA	NA	NA	NA						
	2021	0	0	7,967	(7,967)	NA									
	2022	0	0	3,924	(3,924)	NA	NA								
	2023	0	0	3,515	(3,515)	NA	NA	NA							
	2024	0	0	23,435	(23,435)	NA	NA	NA	NA						
E316.00-Misc Power Plnt Eq-Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	-812	812	NA	NA	NA	NA						
	2021	0	0	610	(610)	NA									
	2022	0	0	455,569	(455,569)	NA	NA								
	2023	0	0	1,738,308	(1,738,308)	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E316.00-Misc Power Plnt Eq-SG															
	2017	0	0	0	-	NA									
	2018	239,053	0	0	-	0.00%	0.00%								
	2019	0	0	0	-	NA	0.00%	0.00%							
	2020	0	0	0	-	NA	NA	0.00%	0.00%						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E341.00-Struct and Improv -CPEP															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2024	0	0	0	-	NA	NA	NA	NA						
E341.00-Struct and Improv -DSEC															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	25,667	(25,667)	NA	NA	NA							
	2020	0	0	33,839	(33,839)	NA	NA	NA		NA					
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA		NA					
E341.00-Struct and Improv -Miramar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA		NA					
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA		NA					
E341.00-Struct and Improv -Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA		NA					
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA		NA					
E341.10 - Struct & Imprv - Solar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA		NA					
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA		NA					
E341.20 - Struct & Imprv - Wind															

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E342.00-Fuel Holders P & A-Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E342.00-Fuel Holders P&A -CPEP															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E342.00-Fuel Holders P&A -DSEC															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E342.00-Fuel Holders P&A -Miramar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E342.10	- Fuel Holders - Solar														
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA		NA					
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E342.20	- Fuel Holders - Wind														
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA		NA					
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E343.00	- Prime Movers-CPEP														
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA		NA					
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E343.00	- Prime Movers-DSEC														
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA		NA					
	2021	0	0	11,367	(11,367)	NA									
	2022	0	0	0	-	NA	NA								

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E343.00-Prime Movers-Miramar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	833,067	0	0	-	0.00%	0.00%	0.00%	0.00%						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E343.00-Prime Movers-Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E343.10 - Prime Movers Solar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E343.20 - Prime Movers Wind															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E344.00-Generators-CPEP															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E344.00-Generators-DSEC															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	444,282	(444,282)	NA									
	2022	0	0	8,955	(8,955)	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E344.00-Generators-Miramar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E344.00-Generators-Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	37,991,412	0	0	-	0.00%									
	2022	0	0	0	-	NA	0.00%								
	2023	0	0	0	-	NA	NA	0.00%							
	2024	0	0	0	-	NA	NA	NA	0.00%						
E344.10-Generators - Solar															
	2017	1,704,315	0	0	-	0.00%									
	2018	0	0	0	-	NA	0.00%								

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2019	0	0	0	-	NA	NA	0.00%							
	2020	0	0	0	-	NA	NA	NA	0.00%						
	2021	0	0	1,172,150	(1,172,150)	NA									
	2022	0	0	1,791	(1,791)	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E344.20 - Generators - Wind															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	257,071	0	0	-	0.00%									
	2022	0	0	0	-	NA	0.00%								
	2023	0	0	0	-	NA	NA	0.00%							
	2024	0	443,120	0	443,120	NA	NA	NA	172.37%						
E345.00-Access Elect Eq -CPEP															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E345.00-Access Elect Eq -DSEC															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	8,316	(8,316)	NA	NA	NA							
	2020	38,932	0	24,384	(24,384)	-62.63%	-83.99%	-83.99%	-83.99%						
	2021	0	0	72	(72)	NA									
	2022	0	0	9,364	(9,364)	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	1,618	(1,618)	NA	NA	NA	NA						
E345.00-Access Elect Eq -Miramar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E345.00-Access Elect Eq-Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E345.10-Access Elect Eq -Solar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E345.20-Access Elect Eq -Wind															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E346.00-Misc Power Plnt Eq -CPEP															
	2017	0	0	6,542	(6,542)	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	56,494	(56,494)	NA									
	2022	0	0	114,595	(114,595)	NA	NA								
	2023	0	0	10,701	(10,701)	NA	NA	NA							
	2024	0	0	5,339	(5,339)	NA	NA	NA	NA						

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
E346.00-Misc Power Plnt Eq -DSEC															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	3,924	(3,924)	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	177,061	0	0	-	0.00%	0.00%	-2.22%	-2.22%						
E346.00-Misc Power Plnt Eq -Miramar															
	2017	0	0	0	-	NA									
	2018	177,061	0	0	-	0.00%	0.00%								
	2019	0	0	0	-	NA	0.00%	0.00%							
	2020	0	0	0	-	NA	NA	0.00%	0.00%						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E346.00-Misc Power Plnt Eq -Palomar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	-2,382	2,382	NA	NA	NA	NA						
	2021	0	0	978,431	(978,431)	NA									
	2022	0	0	36,207	(36,207)	NA	NA								
	2023	0	0	109,563	(109,563)	NA	NA	NA							
	2024	0	0	35,220	(35,220)	NA	NA	NA	NA						
E346.10 - Misc Eq - Solar															
	2017	0	0	0	-	NA									
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									
	2022	0	0	0	-	NA	NA								
	2023	0	0	0	-	NA	NA	NA							
	2024	0	0	0	-	NA	NA	NA	NA						
E346.20 - Misc Eq - Wind															
	2017	0	0	0	-	NA									

**SAN DIEGO GAS AND ELECTRIC
DATA ADJUSTED**

Acct	Activity Year	Retirement	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
	2018	0	0	0	-	NA	NA								
	2019	0	0	0	-	NA	NA	NA							
	2020	0	0	0	-	NA	NA	NA	NA						
	2021	0	0	0	-	NA									

Dismantling Costs

San Diego Gas & Electric (SDGE)

Dismantle Cost Summary

Escalated to 2025 Depreciation Study Year

Escalation Indices (Base 2021)

Category	2025 Index
Steam Plant	1.295
Other Plant	1.506

STEAM PLANT FACILITIES

Facility / Account	2025 Plant Balance (\$)	Dismantle 2025\$ (\$)	2025 Net Salvage %
PALOMAR ENERGY CENTER - STEAM			
E311.00-Struct and Improv	62,726,977	2,494,490	-3.98%
E312.00-Boiler Plant Equip	107,787,958	4,318,716	-4.01%
E314.00-Turbogenerator Unit	116,370,302	3,952,455	-3.40%
E315.00-Access Elect Eq	37,842,873	627,622	-1.66%
E316.00-Misc Power Plnt Eq	70,613,081	213,782	-0.30%
Palomar Steam Subtotal	395,341,190	11,607,066	-2.94%
DESERT STAR ENERGY CENTER - STEAM			
E311.00-Struct and Improv	30,835,910	4,754,706	-15.42%
E312.00-Boiler Plant Equip	59,879,097	2,905,193	-4.85%
E314.00-Turbogenerator Unit	21,720,904	1,705,224	-7.85%
E315.00-Access Elect Eq	50,267,040	533,646	-1.06%
E316.00-Misc Power Plnt Eq	10,686,057	50,765	-0.48%
DSEC Steam Subtotal	173,389,008	9,949,534	-5.74%
TOTAL STEAM FACILITIES	568,730,198	21,556,600	-3.79%

OTHER PRODUCTION FACILITIES

Facility / Account	2025 Plant Balance (\$)	Dismantle 2025\$ (\$)	2025 Net Salvage %
PALOMAR - OTHER PRODUCTION			
E341.00-Struct and Improv	17,211,442	958,033	-5.57%
E342.00-Fuel Holders P & A	14,913,880	521,776	-3.50%
E344.00-Generators	161,280,473	2,609,400	-1.62%
E345.00-Access Elect Eq	6,904,240	506,629	-7.34%
E346.00-Misc Power Plnt Eq	25,408,849	0	0.00%
Palomar Other Subtotal	225,718,885	4,595,838	-2.04%
MIRAMAR - OTHER PRODUCTION			
E341.00-Struct and Improv	5,143,062.60	492,821.93	-9.58%
E342.00-Fuel Holders P&A	5,232,870.11	321,449.68	-6.14%
E343.00-Prime Movers	58,534,015.42	-	0.00%
E344.00-Generators	19,735,850.40	1,204,476.21	-6.10%
E345.00-Access Elect Eq	14,497,954.58	652,476.01	-4.50%
E346.00-Misc Power Plnt Eq	7,536,589.93	-	0.00%
Miramar Other Subtotal	110,680,343.04	2,671,223.83	-2.41%
DESERT STAR - OTHER PRODUCTION			
E341.00-Struct and Improv	2,526,017	3,697,343	-146.37%
E342.00-Fuel Holders P&A	877,752	18,211	-2.07%
E343.00-Prime Movers	25,542,490	0	0.00%
E344.00-Generators	113,932,134	1,272,171	-1.12%
E345.00-Access Elect Eq	10,214,650	348,259	-3.41%
E346.00-Misc Power Plnt Eq	22,306,830	0	0.00%

San Diego Gas & Electric (SDGE)

Dismantle Cost Summary

Escalated to 2025 Depreciation Study Year

DSEC Other Subtotal	175,399,873	5,335,984	-3.04%
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CUYAMACA PEAK - OTHER PRODUCTION

E341.00-Struct and Improv	1,901,809	691,665	-36.37%
E342.00-Fuel Holders P&A	627,012	104,988	-16.74%
E343.00-Prime Movers	17,835,173	0	0.00%
E344.00-Generators	6,611,110	502,227	-7.60%
E345.00-Access Elect Eq	1,298,619	399,976	-30.80%
E346.00-Misc Power Plnt Eq	5,210,105	0	0.00%
Cuyamaca Peak Subtotal	33,483,828	1,698,855	-5.07%

TOTAL OTHER PRODUCTION	545,282,929	14,301,901	-2.62%
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SOLAR / OTHER FACILITIES

Account	2025 Plant Balance (\$)	Dismantle 2025\$ (\$)	2025 Net Salvage %
E338.11-Communication Equipment	692,609	0	-25.00%
E338.12-Misc Power Plant Equip	1,032,971	222,778	-21.57%
E338.40-Solar Panels	73,791,385	15,914,366	-21.57%
E338.50-Collector System	162,768	35,104	-21.57%
E338.70-Inverters	4,346,999	937,504	-21.57%
E338.80-Other Accessory Elec Equip	2,242,963	483,733	-21.57%
E344.20-Generators - Other	7,581,015	0	0.00%
Solar/Other Subtotal	89,850,710	17,593,485	-19.58%

BATTERY STORAGE

Description	2025 Plant Balance (\$)	Decom Cost 2025\$ (\$)	2025 Net Salvage %
Battery Storage Equipment Total	998,873,312	41,887,999	-4.19%

EV CHARGING

Description	2025 Plant Balance (\$)	Dismantle 2025\$ (\$)	2025 Net Salvage %
EV Charging Units Total	55,931,273	18,397,624	-32.89%

GRAND TOTAL - ALL FACILITIES

Category	2025 Plant Balance (\$)	Dismantle 2025\$ (\$)	Wtd Avg NS%
Steam Facilities	568,730,198	21,556,600	-3.79%
Other Production	545,282,929	14,301,901	-2.62%
Solar / Other	89,850,710	17,593,485	-19.58%
Battery Storage	998,873,312	41,887,999	-4.19%
EV Charging	55,931,273	18,397,624	-32.89%
GRAND TOTAL	2,258,668,421	113,737,608	-5.04%

Section 3 -- Standard Escalation Factors

(2021 Base Year)

Year	mic Trends(1)					Utility O&M(1)				Electric Utility Construction(1)						Gas Utility Construction(1)				
	All Urban	Chain-Type Price Index	PPI GDP	PPI All Commodities	PPI Industrial Commodities	Non-Labor			Labor Gas & Electric	Total Plant	Steam Plant	Nuclear Plant	Other Plant	Transmission Plant	Distribution Plant	Production				
						Labor	Electric	Gas								Total Plant	Plant (LPG Eq)	Storage Plant	Transmission Plant	Distribution Plant
1970									0.093	0.093	0.095	0.085	0.102	0.090	0.077	0.105	0.128	0.099	0.093	
1971									0.101	0.103	0.102	0.089	0.109	0.096	0.083	0.111	0.141	0.106	0.099	
1972						0.134	0.120	0.164	0.141	0.107	0.111	0.108	0.091	0.114	0.101	0.087	0.119	0.155	0.116	0.104
1973						0.141	0.127	0.172	0.149	0.114	0.115	0.114	0.093	0.123	0.109	0.091	0.126	0.162	0.120	0.108
1974						0.150	0.145	0.190	0.159	0.135	0.135	0.130	0.103	0.151	0.131	0.104	0.143	0.174	0.140	0.126
1975						0.162	0.158	0.203	0.171	0.159	0.159	0.150	0.124	0.178	0.151	0.122	0.159	0.212	0.165	0.146
1976						0.175	0.166	0.211	0.185	0.172	0.173	0.163	0.137	0.194	0.163	0.133	0.170	0.239	0.184	0.156
1977						0.188	0.176	0.223	0.198	0.187	0.186	0.177	0.150	0.209	0.176	0.142	0.191	0.255	0.197	0.166
1978						0.201	0.187	0.235	0.212	0.198	0.201	0.192	0.158	0.215	0.187	0.156	0.204	0.278	0.218	0.180
1979						0.215	0.204	0.255	0.227	0.217	0.221	0.210	0.172	0.234	0.207	0.168	0.217	0.302	0.235	0.195
1980						0.230	0.225	0.281	0.243	0.240	0.245	0.232	0.186	0.262	0.227	0.184	0.237	0.339	0.261	0.215
1981						0.254	0.246	0.308	0.268	0.263	0.269	0.256	0.204	0.284	0.249	0.207	0.269	0.383	0.293	0.239
1982						0.275	0.263	0.332	0.290	0.280	0.285	0.275	0.220	0.300	0.268	0.225	0.286	0.415	0.319	0.256
1983						0.292	0.272	0.342	0.308	0.288	0.294	0.287	0.225	0.309	0.276	0.231	0.291	0.435	0.305	0.262
1984						0.308	0.284	0.358	0.326	0.294	0.304	0.292	0.228	0.310	0.277	0.241	0.298	0.444	0.308	0.270
1985						0.323	0.293	0.370	0.341	0.295	0.310	0.293	0.230	0.311	0.272	0.242	0.302	0.449	0.308	0.275
1986						0.337	0.301	0.379	0.355	0.296	0.311	0.296	0.233	0.314	0.273	0.236	0.305	0.452	0.317	0.272
1987						0.346	0.311	0.392	0.365	0.301	0.319	0.303	0.248	0.316	0.276	0.242	0.310	0.457	0.324	0.280
1988						0.357	0.327	0.411	0.377	0.320	0.340	0.321	0.282	0.346	0.291	0.257	0.325	0.464	0.343	0.294
1989						0.368	0.343	0.430	0.389	0.333	0.352	0.334	0.302	0.363	0.304	0.268	0.338	0.478	0.349	0.306
1990						0.382	0.358	0.449	0.403	0.343	0.362	0.341	0.308	0.374	0.312	0.272	0.342	0.485	0.341	0.311
1991						0.395	0.373	0.466	0.418	0.349	0.370	0.348	0.314	0.379	0.318	0.279	0.354	0.497	0.340	0.320
1992						0.406	0.383	0.478	0.429	0.354	0.376	0.355	0.320	0.383	0.322	0.283	0.361	0.503	0.339	0.325
1993						0.425	0.394	0.490	0.449	0.366	0.391	0.369	0.326	0.397	0.330	0.290	0.373	0.513	0.344	0.334
1994						0.442	0.405	0.503	0.467	0.378	0.405	0.381	0.323	0.414	0.339	0.307	0.381	0.530	0.351	0.347
1995						0.454	0.422	0.521	0.480	0.392	0.418	0.394	0.328	0.434	0.351	0.317	0.396	0.538	0.361	0.357
1996						0.468	0.432	0.533	0.494	0.397	0.426	0.401	0.338	0.441	0.354	0.320	0.401	0.553	0.378	0.361
1997						0.488	0.441	0.545	0.515	0.405	0.437	0.411	0.344	0.449	0.358	0.327	0.409	0.565	0.387	0.369
1998						0.508	0.448	0.555	0.537	0.413	0.444	0.418	0.354	0.461	0.366	0.331	0.413	0.576	0.392	0.373
1999						0.521	0.457	0.567	0.551	0.417	0.452	0.425	0.365	0.457	0.367	0.339	0.419	0.586	0.395	0.379
2000						0.539	0.472	0.587	0.569	0.433	0.474	0.445	0.389	0.480	0.376	0.351	0.429	0.596	0.399	0.388
2001						0.558	0.484	0.604	0.589	0.443	0.483	0.454	0.383	0.495	0.386	0.356	0.438	0.610	0.402	0.394
2002						0.567	0.495	0.616	0.599	0.460	0.501	0.473	0.392	0.507	0.403	0.363	0.455	0.626	0.409	0.403
2003	0.000	0.699	0.607	0.609		0.586	0.510	0.635	0.619	0.469	0.512	0.484	0.399	0.512	0.413	0.375	0.462	0.634	0.414	0.411
2004	0.000	0.718	0.645	0.646		0.606	0.531	0.659	0.640	0.493	0.532	0.505	0.402	0.550	0.436	0.432	0.506	0.693	0.480	0.453
2005	0.000	0.740	0.692	0.701		0.632	0.552	0.688	0.667	0.526	0.561	0.537	0.410	0.592	0.468	0.507	0.546	0.730	0.531	0.511
2006	0.000	0.763	0.724	0.739		0.649	0.578	0.715	0.685	0.566	0.587	0.564	0.437	0.642	0.517	0.528	0.563	0.759	0.553	0.533
2007	0.000	0.784	0.759	0.767		0.660	0.600	0.739	0.697	0.609	0.616	0.592	0.493	0.693	0.571	0.518	0.585	0.686	0.578	0.542
2008	0.000	0.799	0.834	0.841		0.683	0.631	0.777	0.721	0.659	0.659	0.631	0.548	0.749	0.623	0.584	0.623	0.692	0.633	0.599
2009	0.000	0.804	0.761	0.766		0.707	0.635	0.774	0.737	0.661	0.655	0.636	0.586	0.732	0.638	0.577	0.657	0.708	0.617	0.604
2010	0.000	0.813	0.813	0.819		0.731	0.651	0.794	0.751	0.687	0.684	0.666	0.615	0.756	0.664	0.602	0.683	0.727	0.621	0.624
2011	0.000	0.830	0.884	0.884		0.757	0.675	0.824	0.770	0.714	0.709	0.692	0.637	0.780	0.693	0.659	0.744	0.745	0.655	0.672
2012	0.000	0.846	0.889	0.885		0.778	0.692	0.842	0.790	0.736	0.732	0.721	0.684	0.789	0.717	0.711	0.791	0.760	0.692	0.716
2013	0.000	0.860	0.894	0.888		0.799	0.703	0.855	0.807	0.753	0.743	0.734	0.705	0.804	0.743	0.707	0.804	0.766	0.687	0.721
2014	0.000	0.875	0.903	0.893		0.819	0.713	0.868	0.821	0.769	0.753	0.745	0.729	0.819	0.766	0.715	0.822	0.783	0.728	0.741
2015	0.000	0.883	0.837	0.826		0.840	0.717	0.870	0.850	0.794	0.787	0.785	0.751	0.835	0.784	0.705	0.838	0.794	0.719	0.738
2016	0.000	0.891	0.815	0.808		0.863	0.722	0.875	0.883	0.811	0.810	0.811	0.779	0.853	0.795	0.703	0.862	0.807	0.717	0.745
2017	0.000	0.908	0.851	0.848		0.886	0.733	0.892	0.905	0.830	0.815	0.814	0.814	0.873	0.826	0.740	0.890	0.813	0.752	0.782
2018	0.927	0.928	0.888	0.892		0.913	0.752	0.918	0.919	0.865	0.843	0.844	0.853	0.916	0.866	0.784	0.921	0.846	0.802	0.823
2019	0.943	0.944	0.879	0.879		0.943	0.769	0.935	0.923	0.893	0.868	0.871	0.884	0.942	0.897	0.808	0.951	0.875	0.824	0.851
2020	0.955	0.956	0.855	0.849		0.971	0.772	0.933	0.962	0.924	0.884	0.897	0.927	0.966	0.943	0.859	0.986	0.896	0.810	0.882
2021	1.000	1.000	1.000	1.000		1.000	0.821	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
2022	1.080	1.071	1.163	1.164		1.030	0.907	1.106	1.056	1.126	1.101	1.028	1.137	1.124	1.149	1.163	1.070	1.120	1.136	1.147
2023	1.125	1.110	1.125	1.122		1.061	1.140	1.140	1.107	1.272	1.164	1.107	1.297	1.258	1.378	1.345	1.156	1.156	1.078	1.282
2024	1.158	1.137	1.120	1.116		1.095	0.970	1.166	1.134	1.373	1.226	1.232	1.410	1.339	1.523	1.361	1.206	1.207	1.086	1.330
2025	1.190	1.170	1.140	1.137		1.156	1.000	1.199	1.151	1.428	1.295	1.315	1.506	1.373	1.575	1.408	1.281	1.327	1.063	1.344
2026	1.221	1.204	1.158	1.163		1.216	1.021	1.223	1.184	1.470	1.328	1.349	1.581	1.399	1.631	1.400	1.318	1.369	1.084	1.354
2027	1.252	1.231	1.183	1.191		1.274	1.043	1.247	1.223	1.498	1.339	1.359	1.639	1.405	1.683	1.399	1.335	1.399	1.109	1.361
2028	1.281	1.260	1.195	1.202		1.331	1.064	1.271	1.260	1.519	1.341	1.366	1.661	1.416	1.723	1.409	1.347	1.422	1.132	1.366
2029	1.308	1.287	1.211	1.217		1.371	1.087	1.295	1.297	1.537	1.346	1.376	1.663	1.429	1.755	1.432	1.360	1.448	1.158	1.382
2030	1.338	1.316	1.230	1.236		1.408	1.110	1.323	1.333	1.557	1.358	1.393	1.665	1.444	1.786	1.458	1.379	1.478	1.182	1.403
2031	1.368	1.345	1.250	1.257		1.448	1.135	1.351	1.3											

Table ES-2 — Palomar Cost Estimate Summary by FERC Account

FERC No.	Description	Total Cost
311	Other Production – Structures & Improvements	\$1,926,247
312	Boiler Plant Equipment	\$3,334,916
314	Turbo Generator Units	\$3,052,089
315	Accessory Electrical Equipment	\$484,650
316	Miscellaneous Power Plant Equipment	\$165,083
341	Other Production – Structures and Improvements	\$636,144
342	Other Production – Fuel Holders, Producers, and Accessories	\$346,465
344	Other Production – Generators	\$1,732,669
345	Other Production – Accessory Electric Equipment	\$336,407
–	General Conditions	Included Above
–	Engineering	Included Above
–	Contingency	Included Above
–	Total Project Cost	\$12,014,670

Decommissioning Study

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San Diego Gas & Electric Company
Desert Star Energy Center
Project 14520.001

SL-013559.D
Final
April 4, 2022

Table ES-2 — FERC Account Cost Estimate Summary

FERC No.	Description	Total Cost
311	Structures & Improvements	\$3,671,588
312	Boiler Plant Equipment	\$2,243,392
314	Turbo Generator Units	\$1,316,775
315	Accessory Electrical Equipment	\$412,082
316	Miscellaneous Power Plant Equipment	\$39,201
341	Other Production – Structures & Improvements	\$2,455,075
342	Other Production – Fuel Holders, Producers, and Accessories	\$12,092
344	Other Production – Generators	\$844,735
345	Other Production – Accessory Electric Equipment	\$231,248
–	General Conditions	Included Above
–	Engineering	Included Above
–	SDG&E Internal Costs	Included Above
–	Contingency	Included Above
–	Total Project Cost	\$11,226,188

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Table ES-2 — Miramar Cost Estimate Summary by FERC Account

FERC No.	Description	Total Cost
341	Other Production – Structures & Improvements	\$327,239
342	Other Production – Fuel Holders, Producers and Accessories	\$213,446
344	Other Production – Generators	\$799,785
345	Other Production – Accessory Electric Equipment	\$433,251
	General Conditions	Included Above
	Engineering	Included Above
	Contingency	Included Above
	Total Project Cost	\$1,773,720

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Table ES-2 — Cuyamaca Cost Estimate Summary by FERC Account

FERC No.	Description	Total Cost
341	Other Production – Structures and Improvements	\$459,273
342	Other Production – Fuel Holders, Producers, and Accessories	\$69,713
344	Other Production – Generators	\$333,484
345	Other Production – Accessory Electric Equipment	\$265,588
–	General Conditions	Included Above
–	Engineering	Included Above
–	Contingency	Included Above
–	Total Project Cost	\$1,128,058

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All costs are in 2021 U.S. dollars. The decommissioning costs are expected to increase by the end of service life of the asset due to escalation and other factors.

Table 2-2 — Ramona Cost Estimate Summary by FERC Account

FERC No.	Description	Total Cost
E344.1	Generators - Solar	\$3,180,366
–	General Conditions	Included Above
–	Engineering	Included Above
–	Contingency	Included Above
–	Total Project Cost	\$3,180,366

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Table 2-2 — Cost Estimate Summary by FERC Account for PV Sites

	Customer	Location	E344.1: Generators - Solar	E345.1: Accessory Electrical Equipment	TOTAL COST
Roof Top PV Sites					
1	X-nth (formerly TKG)	Roof	\$ 172,680	\$ 7,195	\$ 179,875
2	Reuben H Fleet (Science Center)	Roof	\$ 388,673	\$ 16,195	\$ 404,868
3	Hunter Industries	Roof	\$ 347,994	\$ 14,500	\$ 362,494
4	The Towers at Bressi Ranch	Roof	\$ 284,506	\$ 11,854	\$ 296,360
5	Del Sur Elementary	Roof	\$ 160,925	\$ 6,705	\$ 167,631
6	Ladera Ranch 555	Roof	\$ 200,457	\$ 8,352	\$ 208,809
7	High Tech High Chula Vista	Roof	\$ 366,983	\$ 15,291	\$ 382,274
8	Hanna Gabriel Wells	Roof	\$ 83,715	\$ 3,488	\$ 87,203
9	San Diego CC Skills Center	Roof	\$ 223,118	\$ 9,297	\$ 232,414
10	Alterra Apartments	Roof	\$ 226,536	\$ 9,439	\$ 235,975
11	Thomas Jefferson School of Law	Roof	\$ 164,079	\$ 6,837	\$ 170,916
12	Broadway Pier Cruise Ship Terminal	Roof	\$ 118,983	\$ 4,958	\$ 123,941
13	Wilco	Roof	\$ 1,126,611	\$ 46,942	\$ 1,173,553
14	High Tech High North County	Roof	\$ 211,158	\$ 8,798	\$ 219,957
15	Urban Corps	Roof	\$ 100,037	\$ 4,168	\$ 104,206
16	Pacific Ridge School	Roof	\$ 92,693	\$ 3,862	\$ 96,555
17	Sanford Burnham Medical Research	Roof	\$ 402,398	\$ 16,767	\$ 419,164
18	High Tech High Chula Vista K-8	Roof	\$ 369,202	\$ 15,383	\$ 384,585
19	CSUSM - Public Safety Building	Roof	\$ 130,891	\$ 5,454	\$ 136,345
20	SDG&E EIC (roof)	Roof	\$ 157,741	\$ 6,573	\$ 164,314
21	UCSD - Revelle College	Roof	\$ 139,065	\$ 5,794	\$ 144,859
22	Soledad	Roof	\$ 276,184	\$ 11,508	\$ 287,692
23	Pacific Station	Roof	\$ 293,855	\$ 12,244	\$ 306,099
24	UCSD - Structural & Materials Engr	Roof	\$ 327,676	\$ 13,653	\$ 341,329
25	UCSD MESOM	Roof	\$ 189,295	\$ 7,887	\$ 197,182
26	Village Lindo Paseo	Roof	\$ 115,799	\$ 4,825	\$ 120,623
27	Del Lago Academy	Roof	\$ 421,315	\$ 17,555	\$ 438,870
Subtotal - Roof			\$ 7,092,569	\$ 295,524	\$ 7,388,093
Carport PV Sites					
28	Sony Corporation	Carport - Canopy	\$ 213,757	\$ 8,907	\$ 222,664
29	County Operations Center Parking Structure	Carport - Canopy	\$ 467,437	\$ 19,477	\$ 486,913
30	SDG&E EIC (parking)	standing, Multi-axis	\$ 72,302	\$ 3,013	\$ 75,314
31	Sharp Rees Stealy Wellness Center	Carport - Canopy	\$ 85,244	\$ 3,552	\$ 88,796
32	San Diego Zoo	Carport - Canopy	\$ 105,768	\$ 4,407	\$ 110,175
33	Fast EV Suncharge/Del Lago Park N Ride	Carport - Canopy	\$ 19,889	\$ 829	\$ 20,717
34	Agua Hedionda	Carport - Canopy	\$ 13,144	\$ 548	\$ 13,692
35	Civita Westpark Apartments	Carport	\$ 89,602	\$ 3,733	\$ 93,336
Subtotal - Carport			\$ 1,067,144	\$ 44,464	\$ 1,111,608
TOTAL Rooftop + Carport			\$ 8,159,713	\$ 339,988	\$ 8,499,701

The decommissioning cost of PV sites on a per-panel basis varies with site characteristics and the number of panels. In general, decommissioning costs at sites with fewer panels are higher per panel than sites with many panels due to economy of scale. For example, the SDG&E rooftop site "Pacific Ridge School" has 102 panels and a decommissioning cost of approximately \$947 per panel. In contrast, the SDG&E rooftop site "Hunter Industries" has six times the number of panels, 608, and a decommissioning cost of

Decommissioning Study

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S&L Study - EV Cost Estimate

San Diego Gas & Electric Company
 Electric Vehicle (EV) Charging Stations
 Project 14520.001

SL-013559.G
 Final
 March 30, 2022

Table ES-1 — Cost Estimate Summary for EV Charging Stations

	Includes Contingency					Scrap Value	G&A and Profit	Total Cost
	Subcontract Cost	Material Cost	Labor Cost	Subcontractor Indirect Cost	SDG&E Internal Costs			
<i>Number of EV Charging Stations Decommissioned at a Time:</i> 25	\$ 1,035	\$ 4,157	\$ 87,353	\$ 8,531	\$ 10,664	\$ (1,217)	\$ 13,474	\$ 123,997
<i>Current Number of EV Charging Stations in the SDG&E Portfolio:</i> 2463	\$ 101,968	\$ 409,572	\$ 8,606,025	\$ 840,497	\$ 1,050,624	\$(119,899)	\$ 1,327,431	\$ 12,216,219

The total estimated cost to decommission the 2463 existing EV charging stations is \$12,216,219; therefore, the average or blended cost is approximately \$4,960 per unit. The actual decommission cost will vary with respect to the type of EV charging station, type of foundation, number of units at a single location, and other factors listed in the cost estimate.

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Decommissioning Project Cost Estimate - Borrego Microgrid 1 Summary

Estimating Year	2021	2025
Project / Site Management, Preparation & Mobilization	\$ 14,261	\$ 15,636
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 49,289	\$ 54,528
Battery Recycling	\$ 2,363	\$ 2,608
Transportation & Logistics	\$ 35,490	\$ 17,798
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 11,404	\$ 12,588
Contingency	\$ 12,569	\$ 14,077
Total	\$ 126,397	\$ 117,435

Decommissioning Project Cost Estimate - Borrego Microgrid 2 Summary

Year	2021	2025
Project / Site Management, Preparation & Mobilization	\$ 14,390	\$ 15,884
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 57,348	\$ 65,291
Battery Recycling	\$ 3,156	\$ 3,671
Transportation & Logistics	\$ 19,808	\$ 21,861
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 12,753	\$ 14,070
Contingency	\$ 15,641	\$ 17,267
Total	\$ 123,096	\$ 137,864

Decommissioning Project Cost Estimate - Escondido BESS Summary

Estimating Year	2021	2027
Project / Site Management, Preparation & Mobilization	\$ 11,040	\$ 61,510
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 764,659	\$ 896,058
Battery Recycling	\$ -	\$ -
Transportation & Logistics	\$ 1,743,240	\$ 1,467,000
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 208,488	\$ 241,782
Contingency	\$ 340,429	\$ 394,793
Total	\$ 2,668,856	\$ 3,061,143

Decommissioning Project Cost Estimate - Top Gun Energy Storage Summary

Estimating Year	2021	2041
Project / Site Management, Preparation & Mobilization	\$ 71,040	\$ 18,476
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 858,736	\$ 1,401,138
Battery Recycling	\$ -	\$ -
Transportation & Logistics	\$ 1,093,326	\$ 1,793,532
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 1,768,819	\$ 294,018
Contingency	\$ 327,781	\$ 516,924
Total	\$ 2,474,702	\$ 4,055,088

Decommissioning Project Cost Estimate - Eastern BESS Summary

Estimating Year	2021	2027
Project / Site Management, Preparation & Mobilization	\$ 38,040	\$ 44,115
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 208,230	\$ 241,596
Battery Recycling	\$ -	\$ -
Transportation & Logistics	\$ 910,894	\$ 960,542
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 65,031	\$ 73,080
Contingency	\$ 95,039	\$ 107,897
Total	\$ 713,304	\$ 877,330



SDG&E

Battery Energy Storage System

Decommissioning Plans and Study

January 2022

Table of Contents

1. Executive Summary.....	4
2. Project Details	4
2.1. Battery Container	6
2.2. Battery Pack.....	6
2.3. HVAC System	6
2.4. Fire Suppression System	7
2.5. Power Conversion System	7
2.6. Additional Equipment	7
3. Applicable Regulations, Certifications & Training.....	7
3.1. Arizona Environmental Quality & US DOT Regulations	7
3.2. Municipal Codes.....	8
3.3. Certifications & Training	8
4. Decommissioning Activities	8
4.1. State of charge at decommissioning.....	9
4.2. System shutdown and disconnection	9
4.2.1. General Lockout/Tagout Procedures and Sequence.....	9
4.3. Battery removal.....	10
4.4. HVAC System	11
4.5. Fire Suppression System	11
4.6. BESS Containers	13
4.7. Power Conversion System	13
4.8. Transformers.....	13
4.9. Additional Equipment	13
4.10. Electric Conductor Removal	13
4.11. Fencing removal.....	14
4.12. Foundation Removal	14
5. Site Restoration Process Description	14
6. Environmental Effects.....	14
7. Damaged Batteries.....	14
7.1. Mechanical Damage.....	15
7.2. Electrical Damage	15
7.3. Thermal Damage	16
7.3.1. High Internal Temperatures during Operation	16
7.3.2. High Ambient Temperatures during Storage	16

7.4. Leaking Cells 16

7.5. Packaging for Shipment 17

 7.5.1. Preparing Battery Modules for Shipment..... 18

 7.5.2. Package Labeling & Marking..... 19

 7.5.3. Record Retention 19

APPENDIX 1 – Typical Division of Responsibilities

APPENDIX 2 – Project Schedules

APPENDIX 3 – Project Details

APPENDIX 4 – Project Cost Estimates

1. Executive Summary

The purpose of this document is to provide an overall plan and cost estimate for activities that will occur during the decommissioning phase of SDG&E Battery Energy Storage System (BESS) for the following projects:

- Borrego Microgrid 1 (Parker/Saft), 2100 Borrego Valley Road, Borrego Springs, CA 92004
- Borrego Microgrid 2 (ABB/Saft), 2100 Borrego Valley Road, Borrego Springs, CA 92004
- Escondido BESS, 571 Enterprise St, Escondido, CA 92029
- Eastern BESS, 904 W. Main St, El Cajon, CA 92020
- Top Gun Energy Storage, 6875 Consolidated Way, San Diego, CA 92121

Activities related to the restoration of land, the management of materials and waste will be considered in this document including:

- Permits, Certifications & Training
- Equipment Dismantling and Removal
- Removal and Recycling of the Battery Energy Storage Modules
- Removal of the Ancillary Electrical Systems
- Removal of Equipment Pads, Supports, Gravel and Perimeter Fence
- Site Restoration
- Environment Impacts

This plan is based on current best management practices and procedures. It will be updated as necessary based on new information and developments at the time of decommissioning.

A typical division of responsibility (DOR) for a BESS decommissioning project is provided in Appendix 1. Overall project schedule for completing the BESS decommissioning project is provided in Appendix 2. Overall project details for each ESS decommissioning project can be found in Appendix 3. Cost estimates for each BESS decommissioning project can be found in Appendix 4.

2. Project Details and Cost Estimating

The details required to plan and estimate a BESS Decommissioning Project are provided in Figure 1. In addition to these inputs the applicable local county codes and standards as well as state and federal regulations will need to be considered.

Figure 1 – Plan Detail Inputs

Input Data	
Battery	Battery Make/Model
	Battery Chemistry
	Battery module weight (lbs)
	Battery Module Length (in)
	Battery Module Width (in)
	Battery Module CATL Liquid Cooled?
	Number of battery racks per container
	Number of battery modules per rack
Enclosure	Number of battery enclosures (EOL)
	Estimated weight of battery enclosure without battery modules (lbs)
	Battery enclosures HVAC cooled (wall or roof mount)?
	Number of HVAC/Chiller Units per battery enclosure
	Clean agent fire suppression installed in enclosure?
Inverter/PCS	Are Inverters/PCS pad mounted?
	Number Inverters/PCS to be decommissioned
	Is isolation transformer integrated with PCS?
	Estimated weight of inverter/PCS (lbs)
	Inverter/PCS width (in)
	Inverter/PCS length (in)
	Are inverters/PCS liquid or air cooled?
Transformer	Number of isolation transformers (pad mounted or integrated)
	Estimated weight of empty transformer (lbs)
	Are there oil filled transformers?
	Gallons of oil per transformer
Labor	Average Site Labor Cost (\$/hr)
Logistics	Shipping distance from site to battery recycling facility (miles)
Schedule	Estimating Year
	Decommissioning Year
	Escalation (average ECI value since 2002)

The layout of the major equipment and access to the site are also important factors in determining final costs. These estimates assume there is adequate access to all sites and no obstructions need to be removed.

Labor cost estimate is based on a fully burdened rate for a qualified union electrician hired by a General Contractor. The rate assumes some overtime will applied during the decommissioning project.

Since these projects do not require a supply of new materials, the majority of the costs is due to the labor component. Therefore, the Employment Cost Index is used for price escalation. Using the following data one can determine the ECI for construction workers to be 2.5% on average for the last 20 years. For this study, the next 20 years will be assumed to follow a similar trend.



Source: U.S. Bureau of Labor Statistics [🔗](#) Release: Employment Cost Index [🔗](#)

Units: Index Dec 2005=100, Not Seasonally Adjusted

Frequency: Quarterly

Includes wages, salaries, and employer costs for employee benefits.

Suggested Citation:

U.S. Bureau of Labor Statistics, Employment Cost Index: Total compensation for Private industry workers in Construction [CIU20123000000001], retrieved from FRED, Federal Reserve Bank of St. Louis; <https://fred.stlouisfed.org/series/CIU20123000000001>, November 15, 2021.

2.1. Battery Container

All of the systems in this study are composed of containerized batteries in various types of enclosure designs. All of the enclosure are assumed to be within standard shipping dimensions

2.2. Battery Pack

The fundamental unit of a battery pack is the battery cell, where potential electrical energy is stored as chemical energy. The battery pack cells wired in series. The battery cells utilize lithium-ion based chemistry. Each battery pack contains a battery pack controller, which collects voltage and temperature data from the battery cells and reports to the string controller. The battery pack controller is comprised of power supplies, power resistors, heat sinks and various other electronic circuits for controlling battery performance.

2.3. HVAC System

Battery container thermal management is provided by an HVAC system composed of one or more vertical wall-mounted air conditioning units. The HVAC units utilize R-410a refrigerant. Refrigerant 410A is not RCRA listed hazardous wastes but is subject to U.S. Environmental Protection Agency Clean Air Act Regulations Section 608 in 40 CFR Part 82 regarding refrigerant recycling.

2.4. Fire Suppression System

Fire suppression units are assumed to be a dry agent. The cannisters of dry agent will need to be removed and disposed of per manufacturer's instructions and applicable regulations

2.5. Power Conversion System

The PCS/Inverters vary in size and configuration for all projects in this study. The inverters may be skid mounted units installed on concrete foundations or housed in the battery containers. Some inverter types may use forced air cooling systems which utilize R449A refrigerant, or equivalent. Refrigerant R449A is not RCRA listed hazardous wastes but is subject to U.S. Environmental Protection Agency Clean Air Act Regulations Section 608 in 40 CFR Part 82 regarding refrigerant recycling.

2.6. Additional Equipment

Additional balance of plant equipment on site include oil-filled pad mount isolation transformers, control equipment enclosures, switchgear, dry-type transformers, and automatic transfer switches. At end of life, the transformers offer the potential for refurbishment and reuse, while the balance of equipment is electronic waste that will be managed appropriately.

3. Applicable Regulations, Certifications & Training

Decommissioning and restoration activities will adhere to the requirements of appropriate governing authorities, and will be in accordance with applicable federal, state, and local permits.

3.1. Environmental Quality & US DOT Regulations

California Administrative Code adopts the US EPA Universal Waste rule in its entirety. Batteries in the decommissioned system destined for recycling are considered by the US EPA Resource Conservation and Recovery Act (Code of Federal Regulations, Title 40, Part 273) as Universal Waste.

The Project Owner will obtain an EPA ID number in advance of decommissioning the system as more than 5000 kg of universal waste will be accumulated (Code of Federal Regulations, 40 CFR 273.32).

Lithium-ion batteries are classified by the US Department of Transportation (DOT) as Class 9 hazardous materials. All requirements related to the packaging, labelling and transportation contained in the Code of Federal Regulations, Title 49, Subchapter C, Parts 171-180, will be followed.

3.2. Municipal Codes

The Projects reside in multiple counties in CA. Most have adopted the International Building Code with Amendments. Per the building code, a building permit must be obtained for any construction, alteration, repair, demolition, or change to the use or occupancy of a building. Accordingly, a building permit may be required prior to decommissioning of some sites. Notification of decommissioning to the AHJ/Fire Marshal may also be required during permit processing.

County ordinances regulating Stormwater Quality Management and the Discharge of Stormwater mandates post-construction stormwater measures and practices must be evaluated and planned for. A stormwater management permit may be required at project initiation to comply with the Ordinance. This permit requires the landowner to maintain any and all storm water measures and practices identified in the construction plan that were intended to remain in place after construction activities have been completed. It is not expected significant ground-disturbing activities will occur during decommissioning; therefore, a revised permit may not be required.

Because the decommissioning is expected to occur at a later date, the permitting requirements listed above will be reviewed and updated based on current local, state, and federal regulations at the time.

3.3. Certifications & Training

The handling of lithium-ion batteries will be performed by employees who have completed hazmat training applicable to their function (Code of Federal Regulations 49 CFR 172.704).

All workers who perform electrical work, including lockout/tagout and electrical disconnection, will be NFPA 70E electrical safety certified.

All hazardous wastes will be transported using appropriate waste manifests by certified waste carriers to a US EPA certified Treatment, Storage or Destination Facility.

4. Decommissioning Activities

At the time of decommissioning the installed equipment will be removed, repurposed, disposed of and recycled where possible. The facility will be restored to a state similar to its preconstruction condition. The removal of equipment and material will be done in accordance with the applicable regulations and manufacturer recommendations.

Prior to decommissioning, the facility will be deenergized and disconnected from the grid in coordination with all applicable parties. Generally, the decommissioning of the facility proceeds in reverse order of the original installation as follows.

4.1. State of charge at decommissioning

The battery energy storage system should be discharged to a state of charge as low as reasonably achievable. Although there is currently no restriction on the state of charge for ground transportation of lithium-ion batteries, the generally accepted practice is to reduce it as low as possible to minimize the hazard during handling and transport. If the batteries will be reused, follow manufacturer's instructions regarding depth of discharge to prevent cell damage.

4.2. System shutdown and disconnection

Before the system can be dismantled or removed, it will need to be shut down and disconnected from the utility system in accordance with the manufacturer's/integrator's procedures. This will include a final inspection of the system, system shut-down, and physical disconnection of the systems electrical components.

4.2.1. General Lockout/Tagout Procedures and Sequence

A general lockout/tagout (LOTO) sequence for isolating the BESS is provided below. Original Equipment Manufacturers provide equipment-specific LOTO procedures that will be used for equipment decommissioning. These LOTO procedures provide safe work processes and procedures compliant with OSHA standards 29 CFR 1910.147 and 29 CFR 1910.333 for the control of hazardous energy and the protection of employees working on electric circuits and equipment.

BESS Mains and DC Power LOTO

Discharge battery modules to minimum SOC prior to starting LOTO.

Open and Lockout BESS Feeder Breaker to de-energize AC Mains to BESS Feeder

Maintain Aux Feeder Breaker closed to maintain HVAC/FSS systems operational until battery modules are removed.

Turn inverter OFF and open and lockout DC or AC input breakers.

Open and lockout DC disconnect in each battery enclosure to the associated inverter.

Open and lockout AC breaker supplying power to battery switchgear inside of each the battery enclosure LV power distribution panel.

Remove DC battery string power cables (NOTE: Only Electrically qualified Electricians can perform this operation. This is an arc flash hazard requiring HRC3 or greater PPE).

Remove battery modules and package for shipment.

Auxiliary Power LOTO

- Open and lockout Aux Feeder Breaker and any associated Load Break Switches
- Disconnect and Remove 125VDC power batteries
- Disconnect and remove UPS battery in Control Room
- Disconnect and remove Fire Control Panel backup batteries in each battery enclosure
- Turn off and disconnect backup generator
- Disconnect and remove all power and control cables and prepare equipment for removal

12/12.47KV Power LOTO

- Open and lockout Substation BESS Main Feeder breaker.
- Remove Utility supplied equipment and meters and connections
- Remove MV switchgear and associated power and control cables

4.3. Battery removal

Battery modules will be removed from their racks and packaged as described below. Occupational Safety and Health Administration (OSHA) standards for safe lifting of heavy loads will be strictly followed. Multiple workers will be used as needed to safely remove the battery modules.

Lithium-ion batteries will be packaged in a manner to prevent short circuits, movement within the outer package, and accidental activation of the equipment.

The batteries will be palletized and packaged in accordance with the requirements of 49 CFR 173.24 and 173.24a. The packages containing the batteries will be marked and labelled in accordance with 49 CFR 173.185, Subparts D and E. Considerations for damaged batteries are provided in Section 7.0.

Battery recycling will be completed using a hydrometallurgical process. Large battery packs first go through a manual disassembly process where technicians will carefully dismantle the pack, separating assembly pieces and circuitry from the battery cells. The separated cells are then fed by conveyor to an automated crusher. This crusher, which operates under a liquid solution to prevent fugitive emissions and to reduce the reactivity of processed batteries, produces three types of materials: metal solids, metal-enriched liquid, and plastic fluff. The metal solids and metal-enriched liquid contain materials that can all be used as raw materials in new products.

4.4. HVAC System

Refrigerant R410a is not RCRA listed hazardous wastes but is subject to U.S. Environmental Protection Agency Clean Air Act Regulations Section 608 in 40 CFR Part 82 regarding refrigerant recycling. The refrigerant will be removed by a certified technician who will ensure that the refrigerants are not exposed to atmosphere while decommissioning the chiller and safe disposal of refrigerants comply with EPA regulations 40 CFR part 82, Subpart F.

HVAC units will be removed from the containers per OEM procedures and sent to a metal recycler separately, or they will be sent with the container to an off-site metal recycler/reclamation facility.

4.5. Fire Suppression System

The fire suppression cannisters are generally units that may be connected via piping to centralized tanks or self contains . Typically fire suppression systems used FM200, Novec 1230, or Stat-X. For FM200 and Novec 1230 system cannisters are removed and sent back to qualified fire equipment installers for disposal/re-use.

Before disposing Stat-X canisters to landfill, they need to be processed to deactivate the materials. Per the Manufacturer the following methods shall be used to deactivate Stat-X canisters.

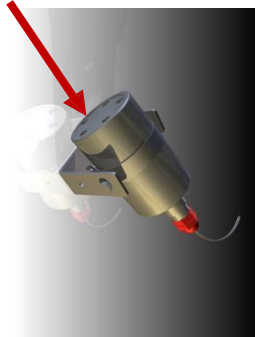
Note: Stat-X fixed aerosol fire suppression units are UN Class 1.4S devices (or Class 9 safety devices with US DOT special permit DOT-SP 20600) sealed in a stainless and insulated container of double wall tube construction. Orifice holes are hermetically sealed with a metalized polyester film.

Stat-X aerosol forming molded pellet compounds are blended and pressed mixtures of dry potassium nitrate, dicyandiamide, and organic resin. These chemicals are more soluble in hot water than cold water, and dissolves most rapidly in boiling water (100°C/212°F). The electric initiator also includes a silicon capsule filled with crushed and ground aerosol forming compound. This mixture is also soluble in hot water.

The following steps must be performed to safely decommission Stat-X aerosol generators:

1. Prior to performing the following steps ensure that the generator flying leads are grounded together (copper leads are twisted together). **GENERATORS THAT ARE LIVE MUST HAVE INITIATOR LEADS KEPT AWAY FROM ANY LIVE ELECTRICAL SOURCES.** Subjecting leads to any electrical current or voltage source may cause the generator to discharge.
2. Safely place the generator in a securing device such as a belt or rubber grip table vice with the discharge ports pointed upward.

- Using a Phillips tipped screwdriver or other such device puncture the membrane seal in each of the discharge ports as pictured below. Be sure each port is completely opened.



- Fill a waterproof container such as a 5 gallon pail (or larger drum for 8" diameter generators) with hot or boiling or continuously heated water. Remove the generator from the securing device and submerge it in the water filled container. Allow water to enter the generator through the open discharge ports.

Repeat steps 1, 2 and 3 with other generators always placing them in the water filled container in horizontal or orifice facing upward. However, keep in mind that all generators must be fully submerged during the decommissioning process. Beware of scolding hot water and hot container.

- Leave the generator(s) submerged in hot water for no less than 24 hours allowing the water to penetrate the generator and soak the internal components. During this process the water will dissolve the generator aerosol forming pellet compound. Drain and replace with fresh hot or boiling water as practical.

Warning: Always wear water proof gloves and eyewear protection when handling units in water solutions with dissolved chemicals. Avoid chemical solution contact with eyes or skin. Wash hands following operation.

- Remove the now inert unit(s) from the water filled container.
- Dispose of each unit and waste water by following local waste disposal regulations.

4.6. BESS Containers

All external additions such as stairs or railings will be removed and shipped separately as necessary to meet standard ISO container shipping dimensions. All loose components will be removed and anchoring will be removed to permit container to be lifted from the site. The container will be lifted by crane onto a flatbed or standard ISO container chassis for shipment to recycler/reclamation facility.

4.7. Power Conversion System

PCS units or portions of it can potentially be returned to the manufacturer or for secondary use in other projects. Alternatively, the PCS units will be sent to an R2-certified waste electronics salvage facility, where they will be able to remove the IGBTs and other power electronics for metal recovery. The R449A refrigerant in the PCS forced air cooling system will be removed by a certified technician who will ensure that the refrigerants are not exposed to atmosphere while decommissioning the chiller and safe disposal of refrigerants comply with EPA regulations 40 CFR part 82, Subpart F.

4.8. Transformers

Oil-filled transformers of this type typically have potential resale value, which will be pursued as the preferred outlet for this material. Should resale not be possible, transformer oil will be drained and sent to a waste oil processing facility for proper management. The transformer will be sent to a metal recycler or metal smelting facility for further processing and reclamation.

4.9. Additional Equipment

Control enclosures, automatic transfer switches, dry-type transformers and switchgear all considered electronic waste at end of life. Metal structures that can be easily separated will be sent to metal recyclers for reclamation. The balance of the electronic equipment will be sent to a certified R2-certified electronic waste recycler for proper management.

4.10. Electric Conductor Removal

Electrical conductors/wiring will be removed from above ground and underground locations. Underground conduit, pull boxes, trenches, and duct banks will be plugged/filled and abandoned in place. All electrical conductors removed will be recycled. All above grade conduits will be sent to metal recycler.

4.11. Fencing removal

Fencing material will be broken down into manageable units, removed from facility sent to an approved recycler. All posts driven into the ground will be pulled and removed.

4.12. Foundation Removal

Augured foundations and concrete slabs used as equipment pads will be broken and removed to grade. Clean concrete will be crushed and disposed of off-site and/or recycled and reused either on or off-site. Equipment foundations poured over existing pavement will be removed to existing pavement surface. Holes in existing pavement will be filled/patched.

5. Site Restoration Process Description

Following decommissioning activities, additional grade material will be applied. The affected areas will be inspected, thoroughly cleaned, and all construction-related debris removed. No reseeding of disturbed areas has been assumed.

6. Environmental Effects

Decommissioning activities have a similar risk of environmental impacts as those associated with construction phase. For example, decommissioning activities may result in the disturbance of soil, and erosion prevention measures will be put in place, so nearby watercourses or other natural features are not impacted. A Sediment and Erosion Control Plan, like that used during construction will be employed. The sediment and erosion control measures will remain in place until the site is stabilized to mitigate stormwater runoff and soil erosion. Temporary impact to roadway traffic similar to those during construction will accompany the decommissioning process. Noise levels similar to those during construction may be heard in the surrounding area while the decommissioning is taking place.

7. Damaged Batteries

Guidelines for safely handling batteries that have been subjected to abnormal conditions during installation or operation are provided below. In some cases, these abnormal conditions may require special care and specific packaging, storage and/or shipment requirements. Such abnormal conditions include:

1. Mechanical damage
2. Electrical damage
3. Thermal damage
4. Leaking electrolyte (resulting from either mechanical, electrical damage)

7.1. Mechanical Damage

Mechanical damage to battery modules can occur during handling and the damage may range from superficial scratches to more significant damage (e.g., dents, broken hardware, etc.). In severe cases, mechanical damage of the battery module resulting from severe shocks (e.g., dropping a battery module) can create a flaw in the cell that results in an internal cell fault much later (i.e., after the cell has undergone numerous cycles).

If mechanical damage is evident, or if the battery module is believed to have been subjected to severe shocks (i.e., dropped), take the following actions:

- Quarantine and monitor battery modules that have suffered mechanical damage. Mechanically damaged battery modules should be recycled rather than placed back into service.
- If the mechanical damage is severe, check for any signs of leaking electrolyte. If found, following the guidance provided in Section 7.4 below.
- Battery modules that have been mechanically damaged should be packaged and shipped per the guidance provided in Section 7.5 below.

7.2. Electrical Damage

Electrical damage may result from improper operation of the battery module, such as over-discharge, or may result from an internal or external short circuit. Over discharge may occur when the battery module has been fully discharged to the point that overall voltage is too low, or the voltage of individual batteries is much lower than its normal working voltage range. A short circuit could be caused by external means such as improper handling that permits results in the battery terminals shorting together, or from severe mechanical damage that results in an internal short between cells.

In the event of known or suspected electrical damage, take the following actions:

- If the battery module is in operation, shut off the relevant power source and electrical equipment. Shut off the connection between battery and system immediately.
- Quarantine and monitor battery modules that have suffered electrical damage. Electrically damaged battery modules should be recycled rather than placed back into service.
- Check for any signs of leaking electrolyte. If found, following the guidance provided in Section 7.4 below.

- Battery modules that have been electrically damaged should be packaged and shipped per the guidance provided in Section 7.5 below.

7.3. Thermal Damage

Thermal damage may occur due to a variety of conditions, including high internal temperatures that may result during operation that cannot be dissipated by the battery cooling system or high ambient temperature during storage that exceed manufacturer's recommendations.

7.3.1. High Internal Temperatures during Operation

Under normal circumstances, when the battery of the battery pack is over-temperature, the heat-removal system of the battery pack will automatically conduct the heat dissipation to make the battery pack cool down to the optimal working temperature range. When the battery pack cannot cool down to the target temperature within the specified time or the temperature of the battery pack exceeds the upper limit of safe use, notify OEM technical personnel to conduct a comprehensive inspection. If the evaluation determines that the excess temperatures may have damaged the battery module, it should be treated as a damaged battery and recycled following the guidance provided in Section 7.5 below.

7.3.2. High Ambient Temperatures during Storage

The battery manufacturer publishes specifications for proper storage of lithium-ion batteries, including ambient temperature ranges. Exceeding the ambient temperature specification can cause battery performance degradation. If it is believed that ambient storage temperatures exceeded manufacturer's specifications, notify OEM technical personnel to conduct an evaluation. If the evaluation determines that the excess temperatures may have damaged the battery module, it should be treated as a damaged battery and recycled following the guidance provided in Section 7.5 below.

7.4. Leaking Cells

The above sections provide recommendations on how to safely manage battery modules that have been subjected to mechanical, electrical, or thermal damage. Any of these scenarios could cause significant damage to the extent that permit electrolyte to leak from the battery cells. Should this occur, the following actions should be taken:

- Evacuate personnel from the area.

- If indoor, provide adequate ventilation until after the cell is removed from the area.
- If the cell vented because of excessive heating, it must be allowed to cool to ambient temperature before handling.
- Put on appropriate PPE including lab coat, rubber gloves, safety glasses and respirator.
- Place the battery in a container of sand or another chemically inert cushioning material like vermiculite
- Absorb and/or neutralize spilled electrolyte with an absorbent material or baking soda.
- Sweep contaminated baking soda or absorbent material into a sealable plastic bag for disposal.
- Clean the area with copious amounts of water or an ammonia- based cleaner.
- The resulting waste may be hazardous and subject to specific local, state, and federal hazardous waste disposal regulations.

7.5. Packaging for Shipment

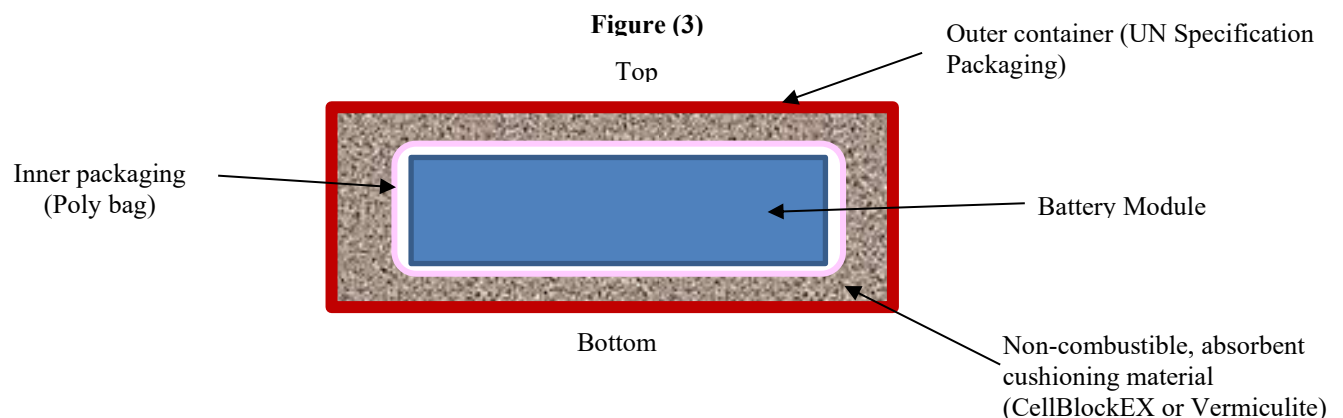
This procedure is limited to batteries that remain classified as Universal Waste despite the damage, such as blunt force damage to battery module casing, loose parts, swollen cells, evidence of short circuit, etc. This procedure does not apply to damaged batteries with leaking cells. Such batteries must be shipped as a fully regulated hazardous waste.

Before handling battery modules, the following requirements must be observed:

- Wear personal protective equipment including eye protection and nonconductive gloves
- Handle all damaged, defective, or recalled batteries with the same responsible care as a new battery to avoid any further damage.
- Do not drop batteries into the packaging or onto the shipping skid/pallet. Set them down carefully. Use lifting and handling fixtures as needed.
- If multiple damaged are being shipped, they may be palletized and stacked provided the overall weight does not exceed the capacity of the pallet.

7.5.1. Preparing Battery Modules for Shipment

- Damaged, defective, or recalled batteries must be placed in UN specification packaging, which is specially designed and tested packaging that has been demonstrated to withstand the forces typically expected to be encountered during shipment.
- Any battery module or cell that is damaged must be packaged individually. Multiple batteries in the same packaging are prohibited unless such packaging is accompanied by a Special Permit issued by the US DOT Pipeline & Hazardous Material Safety Administration (PHMSA).
- Battery module dimensions vary significantly by OEM and model. UN specification packaging must be procured that is suitable for the size and weight of the battery module to be shipped.
- The UN specification Packaging must be constructed of metal, plastic, or wood. Corrugated/fiberboard packaging is specifically prohibited.
- Terminals must be electrically insulated using electrical tape or other appropriate means.
- The battery module must be placed inside a non-metallic inner packaging that completely encloses the cell or battery. An anti-static plastic bag is suitable for this purpose.
- The battery module enclosed in the inner packaging must be placed inside the outer UN specification packaging and surrounded by cushioning material that is non-combustible, non-conductive, and absorbent (CellBlockEx or Vermiculite are suitable for this purpose). Refer to Figure 3 for a depiction of a properly prepared damaged battery.
- The battery modules should be set on the skid/pallet in the same orientation they were installed in the battery racks.



7.5.2. Package Labeling & Marking

- Each container must have the correct labeling to meet DOT regulations prior to shipment. This is considered a Universal Waste shipment and must be marked as such.
- Affix DOT Class 9 and UN3480 on at least 2 sides.
- Affix a Universal Waste label or clearly write the words “UNIVERSAL WASTE BATTERY” on the package
- Label the package with the Consignor and Consignee Name and Address.
- Write “DAMAGED/DEFECTIVE LITHIUM-ION BATTERY” with black marker on at least one side.
- Do not overlap any markings or labels.
- Do not bend markings or labels around corners of packaging
- Do not put labels on the bottom of the package
- For shipments involving multiple damaged batteries, apply multiple layers of 75-gauge, clear stretch wrap around all four sides of the battery modules.
- Ensure all hazard markings, labels and UN Specification markings are clearly visible after shrink wrapping. If they are not visible, duplicate hazard markings and labels on the outside of the shrink wrap

7.5.3. Record Retention

A large quantity handler of universal waste must keep a record of each shipment of universal waste sent from the handler to other facilities. The record may take the form of a log, invoice, manifest, bill of lading, movement document or other shipping document. The record for each shipment of universal waste sent must include the following information:

- (1) The name and address of the universal waste handler, destination facility, or foreign destination to whom the universal waste was sent.
- (2) The quantity of each type of universal waste sent (e.g., batteries, pesticides, thermostats).

(3) The date the shipment of universal waste left the facility. A large quantity handler of universal waste must retain the records for at least three years from the date a shipment of universal waste left the facility.

A large quantity handler of universal waste must retain the records for at least three years from the date a shipment of universal waste left the facility.

APPENDIX 1 TYPICAL DIVISION OF RESPONSIBILITY

	Activity	SDGE	Equipment Logistics and Recycling	Site Labor and Decommissioning Contractor
1.0	Project and Site Management			
1	Overall Project Management		X	
2	Site Coordination/Site Management			X
3	Coordination Customer Internal Approvals	X		
4	Coordination with Independent System Operators/Utility Company	X		
5	Coordination with Geo-Tech Engineering if backfill/grading is required			X
6	Comply with existing Project Labor Agreements			
7	Payment of Fees including permits and Disposal of Equipment/Materials to Landfill	X (EPA)		X(Demolition, Landfill)
8	Provide existing site drawings, equipment manuals, equipment quantities, and bill of materials	X		
9	Provide material safety data sheets for all equipment/materials to be removed from site	X		
10	Provide and maintain insurance for all site related activities per Owner requirements		X	X
2.0	Pre-Mobilization Planning			
1	Obtain EPA Permit	X		
2	Obtain Demolition Permit			X
3	Obtain Environmental Permits (e.g. AQMD Approvals)	X		
4	Coordination and Notification of AHJs/Local Fire Authorities	X		
5	Develop and Submit Overall Site Safety Plans (JHA Procedure, Fall Protection, Hot Work, Hearing Protection, Heat Illness Protection, etc.)			X
6	Develop and Submit Emergency Response/Evacuation Plan			X
7	Develop and Submit Site Access/Security Plan			X
8	Develop Environmental Plans per Customer Specifications (Dust Mitigation, Storm Water Pollution Plan, Spill Prevention Plan, Audible Noise Plan, Wildlife Protection Plans, Emission Plan)			X
9	Provide traffic and track-out control plan			X
10	Develop and Submit Laydown Area and Parking Plan			X
11	Provide equipment removal and dismantling procedures		X	
3.0	Site Preparations and Mobilization			
1	Provide Temporary Office Space (if required)			X
2	Provide Temporary Site Lighting (if required)			X
3	Provide and Connect Temporary Power Source			X
4	Provide Temporary Fencing (if required)			X
5	Provide Site Signage, Access Control, and Security			X
6	Provide Waste Management Equipment (Dumpsters, Oil Drums, Storage Bins)			X
7	Provide Portable Restrooms and Potable Water			X
8	Provide First Aid/Emergency Response Equipment (Eyewash Station, Fire Extinguishers, Spill)			X
9	Perform Site Surveys to Locate Underground Utilities (Electrical/Gas/Water/Sewage) Prior to			X
10	Relocation of Existing Equipment/Overheads To Facilitate Access	X		
11	Ensure all battery modules have been discharged to minimum SOC	X		
12	Perform hazardous material samples and inspections (asbestos, lead, PCBs, mercury)		X	
13	Perform hazardous material abatements if required	X		
4.0	System De-energization and LOTO			
1	Develop AC Power De-energization/LOTO Plan with Utility Company at POC	X		
2	Develop Med (12K-34K) Voltage AC Power De-energization/LOTO Plan		X	X
3	Develop Site Low (120/240/480V) Voltage AC Power De-energization/LOTO Plan		X	X
4	Develop Site DC Power De-energization/LOTO Plan		X	X
5	Develop Turnover Plan	X		
6	Perform MV De-Energization/LOTO Plan			X
7	Perform LV De-Energization/LOTO Plan			X
8	Perform DC De-Energization/LOTO Plan			X
9	Complete System/Equipment Turnover to Dismantling Team	X		

APPENDIX 1 (Cont.)

	Activity	SDGE	Equipment Logistics and Recycling	Site Labor and Decommissioning Contractor
5.0	Equipment Dismantling/Removal			
1	Provide all Tools/PPE for Safe Dismantling/Removal of Equipment			X
2	Disconnect Low Voltage AC Power Cables at Terminals			X
3	Disconnect DC Power Cables Including Battery String Cables at Terminals			X
4	Sample and analyze Isolation Transformer Oil			X
5	Remove Isolation Transformer (s)			X
6	Prepare and Remove Pad Mounted Inverter (s)			X
7	Depressurize and Collect Battery Enclosure HVAC Refrigerant, if required		X	
8	Remove Battery Enclosure Fire Suppression Agent/Canisters, if required		X	
9	Remove battery modules from racks			X
10	Remove AC/DC Cables between Battery Enclosure and Transformer/Auxiliary Equipment up to high side of BESS main breaker			X
11	Remove Aux transformer and Aux Distribution Panels/Equipment			X
12	Remove BESS controls/SCADA			X
13	Remove MV switchgear			X
14	Remove UPS and recycle UPS batteries			X
15	Remove above ground cable trays			X
16	Remove steel platforms and support structures			X
17	Remove Utility supplied equipment (meters, RTAC, switches, transformers)	X		
18	Remove power and control connections Outside Fence line to Utility POC	X		
6.0	Equipment Packaging and Loading			
1	Package all equipment/materials for shipment per DOT standards			X
2	Ensure Proper Labeling of Equipment/Materials			X
3	Provide crane and/or forklift for equipment loading			X
7.0	Equipment/Materials Transport			
1	Coordinate pickup of battery modules		X	
2	Coordinate pickup of all equipment/materials to be disposed to landfill or recycled by local scrap metal company			X
3	Recycle damaged Battery Modules with unbreached cells (Universal Waste)		X	
4	Recycle damaged Battery Modules with breached cells (Hazardous Waste)		X	
5	Recycle/Scrap Battery Enclosure/Racks/HVAC		X	
6	Recycle/Scrap Inverter Enclosure/Power Electronics Inside Enclosure		X	
7	Recycle/Resell Isolation Transformer		X	
8	Recycle/Scrap Power and Control Cabling Outside Enclosure			X
9	Prepare Bill of Lading and Shipping Documents for respective shipments		X	
10	Load equipment/materials onto trucks for shipment			X
11	Provide 24/7 emergency contact coverage during transport and storage required by 49 CFR		X	
12	Ensure all equipment/materials have been delivered to recycler(s)		X	
13	Manage recordkeeping and certifications		X	
8.0	Site Demolition/Cleanup			
1	Inspection and Off Haul of Non -Contaminated Soils/Concrete			X
2	Inspection and Off Haul of Contaminated Soils (Not included)	X		
3	Removal of Equipment Foundations to grade or existing pavement			X
4	Removal of below grade material (Trenches, Conduit, Manholes, Pull Boxes, Ground Grid Equipment, Concrete Encasements, Duct Banks) - NOT INCLUDED			NA
5	Supply Backfill for Restore Grade per Geo-Tech Engineering Requirements - NOT			NA
6	Remove and Dispose of Existing Site Fencing			X
7	Restoration of roadways to pre-Decommissioning conditions-NOT INCLUDED			NA
8	Ensure all permit inspections have been completed			X
9.0	Demobilization/Project Closeout			
1	Remove all temporary equipment from site			X
2	Submit completed final turnover document package to Owner			X

APPENDIX 2 Decommissioning Project Schedule-Borrego Microgrid 1

Decommissioning Plan and Sequence	Task	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7
Pre-Mobilization Planning	Develop De-energization plans with Customer, including PPE requirements							
	Develop equipment lifting and handling plan							
	Prepare materials needed at site (tools, pallets, packaging , labels)							
	Develop and approve site environmental and safety plans							
	Develop and approve security and site access plans (equipment access, gates, doors, staging area, parking)							
	Develop loading/pickup plans for batteries, scrap metal							
	Complete draft of BOL for hazardous materials							
	Obtain Utility agreement on de-energization plan and schedule							
	Complete site restoration and drainage plans							
	Obtain permits as needed							
	Physical obstacle to perform work have been removed.							
Mobilization	Setup site security and temporary facilities							
	Discuss site specific hazards and safety protocols							
	Perform job hazard assessments with Customer and perform work setup							
	Confirm laydown/temporary storage areas with Customer							
	Confirm emergency response procedures and contacts for fire or injury							
	Deliver metal scrap bins and packaging materials							
	Deliver forklift and handling equipment to site							
BESS AC Mains and DC Power LOTO	De-energize/LOTO AC side (mains) and DC power (Battery to Inverter) of Energy Storage System							
	De-energize/LOTO auxiliary power to battery switchgear							
	Set up limited approach boundary							
	Inspect and outfit in PPE. Minimum HRC3/PPE CAT 3 required during battery string power cable disconnects							
	Using insulated tools, remove battery module string power cables. (Note: After all string cables are removed PPE Cat 0 can be used.)							
Battery Module Removal and Shipment	Disconnect battery string power and communication cables							
	Remove Battery Modules and palletize for shipment							
	Ship battery modules to recycler							
Auxiliary Power LOTO	Disconnect and lockout Aux power supply from Medium Voltage Switchgear							
	Disconnect UPS and 125 VDC power							
	Disconnect Fire Control Panel backup batteries							
	Disconnect back up generator							
Utility Disconnect and LOTO	Disconnect and LOTO 12.47 KV power at Utility POC							
	Remove all utility company supplied meters, RTACs, CTs, SCADA equipment and ship to utility company							
Equipment Disassembly - Prep for Shipment	Drain and collect battery container AC refrigerant							
	Drain and collect inverter AC refrigerant							
	Remove and process Stat-X canisters for disposal							
	Remove control house AC refrigerant							
	Drain and collect transformer oil							
	Remove and package UPS/125 VDC lead acid batteries for shipment/recycling							
	Remove exterior hoods, steps, hold down bolts from battery enclosures							
	Disconnect and remove all power and control cables between equipment							
Loading and Shipment	Mobilize crane							
	Load battery containers onto trucks for shipment to recycler							
	Load Inverter and transformers onto truck for shipment							
	Load control enclosure							
	Load MV switchgear							
	De-mobilize crane							
	Ship scrap metal (cables, metal structures, panels) to recycler							
	Shipped drained oil to processing facility							
	Shipped lead acid batteries to recycler							
De-mobilization	Backfill and recompact							
	Remove and dispose of fencing							
	Final Patch and Grade per plan							
	Ensure all tools and equipment are removed.							
	Final site cleanup							
	Submit final reports and documentation							

APPENDIX 2, continued Decommissioning Project Schedule-Borrego Microgrid 2

Decommissioning Plan and Sequence	Task	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7
Pre-Mobilization Planning	Develop De-energization plans with Customer, including PPE requirements							
	Develop equipment lifting and handling plan							
	Prepare materials needed at site (tools, pallets, packaging , labels)							
	Develop and approve site environmental and safety plans							
	Develop and approve security and site access plans (equipment access, gates, doors, staging area, parking)							
	Develop loading/pickup plans for batteries, scrap metal							
	Complete draft of BOL for hazardous materials							
	Obtain Utility agreement on de-energization plan and schedule							
	Complete site restoration and drainage plans							
	Obtain permits as needed							
Mobilization	Physical obstacle to perform work have been removed.							
	Setup site security and temporary facilities							
	Discuss site specific hazards and safety protocols							
	Perform job hazard assessments with Customer and perform work setup							
	Confirm laydown/temporary storage areas with Customer							
	Confirm emergency response procedures and contacts for fire or injury							
BESS AC Mains and DC Power LOTO	Deliver metal scrap bins and packaging materials							
	Deliver forklift and handling equipment to site							
	De-energize/LOTO AC side (mains) and DC power (Battery to Inverter) of Energy Storage System							
	De-energize/LOTO auxiliary power to battery switchgear							
	Set up limited approach boundary							
Battery Module Removal and Shipment	Inspect and outfit in PPE. Minimum HRC3/PPE CAT 3 required during battery string power cable disconnects							
	Using insulated tools, remove battery module string power cables. (Note: After all string cables are removed PPE Cat 0 can be used.)							
	Disconnect battery string power and communication cables							
Auxiliary Power LOTO	Remove Battery Modules and palletize for shipment							
	Ship battery modules to recycler							
	Disconnect and lockout Aux power supply from Medium Voltage Switchgear							
	Disconnect UPS and 125 VDC power							
Utility Disconnect and LOTO	Disconnect Fire Control Panel backup batteries							
	Disconnect back up generator							
Equipment Disassembly - Prep for Shipment	Disconnect and LOTO 12.47 KV power at Utility POC							
	Remove all utility company supplied meters, RTACs, CTs, SCADA equipment and ship to utility company							
	Drain and collect battery container AC refrigerant							
	Drain and collect inverter AC refrigerant							
	Remove and process Stat-X canisters for disposal							
	Remove control house AC refrigerant							
	Drain and collect transformer oil							
	Remove and package UPS/125 VDC lead acid batteries for shipment/recycling							
Loading and Shipment	Remove exterior hoods, steps, hold down bolts from battery enclosures							
	Disconnect and remove all power and control cables between equipment							
	Mobilize crane							
	Load battery containers onto trucks for shipment to recycler							
	Load Inverter and transformers onto truck for shipment							
	Load control enclosure							
	Load MV switchgear							
De-mobilization	De-mobilize crane							
	Ship scrap metal (cables, metal structures, panels) to recycler							
	Shipped drained oil to processing facility							
	Shipped lead acid batteries to recycler							
De-mobilization	Backfill and recompact							
	Remove and dispose of fencing							
	Final Patch and Grade per plan							
De-mobilization	Ensure all tools and equipment are removed.							
	Final site cleanup							
	Submit final reports and documentation							

APPENDIX 2, continued Decommissioning Project Schedule-Top Gun Energy Storage

Decommissioning Plan and Sequence	Task	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	
Pre-Mobilization Planning	Develop De-energization plans with Customer, including PPE requirements																
	Develop equipment lifting and handling plan																
	Prepare materials needed at site (tools, pallets, packaging , labels)																
	Develop and approve site environmental and safety plans																
	Develop and approve security and site access plans (equipment access, gates, doors, staging area, parking)																
	Develop loading/pickup plans for batteries, scrap metal																
	Complete draft of BOL for hazardous materials																
	Obtain Utility agreement on de-energization plan and schedule																
	Complete site restoration and drainage plans																
	Obtain permits as needed																
Mobilization	Physical obstacle to perform work have been removed.																
	Setup site security and temporary facilities																
	Discuss site specific hazards and safety protocols																
	Perform job hazard assessments with Customer and perform work setup																
	Confirm laydown/temporary storage areas with Customer																
	Confirm emergency response procedures and contacts for fire or injury																
	Deliver metal scrap bins and packaging materials																
	Deliver forklift and handling equipment to site																
	De-energize/LOTO AC side (mains) and DC power (Battery to Inverter) of Energy Storage System																
	De-energize/LOTO auxiliary power to battery switchgear																
BESS AC Mains and DC Power LOTO	Set up limited approach boundry																
	Inspect and outfit in PPE. Minimum HRC3/PPE CAT 3 required during battery string power cable disconnects																
	Using insulated tools, remove battery module string power cables. (Note: After all string cables are removed PPE Cat 0 can be used.)																
	Disconnect battery string power and communication cables																
	Remove Battery Modules and palletize for shipment																
	Ship battery modules to recycler																
	Auxiliary Power LOTO	Disconnect and lockout Aux power supply from Medium Voltage Switchgear															
		Disconnect UPS and 125 VDC power															
		Disconnect Fire Control Panel backup batteries															
		Disconnect back up generator															
Utility Disconnect and LOTO	Disconnect and LOTO 12.47 KV power at Utility POC																
	Remove all utility company supplied meters,RTACs, CTs, SCADA equipment and ship to utility company																
Equipment Disassembly - Prep for Shipment	Drain and collect battery container AC refrigerant																
	Drain and collect inverter AC refrigerant																
	Remove and process fire suppression agent for disposal																
	Remove control house AC refrigerant																
	Drain and collect transformer oil																
	Remove and package UPS/125 VDC lead acid batteries for shipment/recycling																
	Remove exterior hoods, steps, hold down bolts from battery enclosures																
	Disconnect and remove all power and control cables between equipment																
Loading and Shipment	Mobilize crane																
	Load battery containers onto trucks for shipment to recycler																
	Load inverter and/or transformers onto truck for shipment																
	Load control enclosure																
	Load MV switchgear																
	De-mobilize crane																
	Ship scrap metal (cables, metal structures, panels) to recycler																
	Shipped drained oil to processing facility																
	Shipped lead acid batteries to recycler																
	Site Restoration	Backfill and recompact															
Remove and dispose of fencing																	
Final Patch and Grade per plan																	
De-mobilization	Ensure all tools and equipment are removed.																
	Final site cleanup																
	Submit final reports and documentation																

APPENDIX 2, continued Decommissioning Project Schedule- Eastern BESS

Task	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
Develop De-energization plans with Customer, including PPE requirements									
Develop equipment lifting and handling plan									
Prepare materials needed at site (tools, pallets, packaging , labels)									
Develop and approve site environmental and safety plans									
Develop and approve security and site access plans (equipment access, gates, doors, staging area, parking)									
Develop loading/pickup plans for batteries, scrap metal									
Complete draft of BOL for hazardous materials									
Obtain Utility agreement on de-energization plan and schedule									
Complete site restoration and drainage plans									
Obtain permits as needed									
Physical obstacle to perform work have been removed.									
Setup site security and temporary facilities									
Discuss site specific hazards and safety protocols									
Perform job hazard assessments with Customer and perform work setup									
Confirm laydown/temporary storage areas with Customer									
Confirm emergency response procedures and contacts for fire or injury									
Deliver metal scrap bins and packaging materials									
Deliver forklift and handling equipment to site									
De-energize/LOTO AC side (mains) and DC power (Battery to Inverter) of Energy Storage System									
De-energize/LOTO auxiliary power to battery switchgear									
Set up limited approach boundary									
Inspect and outfit in PPE. Minimum HRC3/PPE CAT 3 required during battery string power cable disconnects									
Using insulated tools, remove battery module string power cables. (Note: After all string cables are removed PPE Cat 0 can be used.)									
Disconnect battery string power and communication cables									
Remove Battery Modules and palletize for shipment									
Ship battery modules to recycler									
Disconnect and lockout Aux power supply from Medium Voltage Switchgear									
Disconnect UPS and 125 VDC power									
Disconnect Fire Control Panel backup batteries									
Disconnect back up generator									
Disconnect and LOTO 12.47 KV power at Utility POC									
Remove all utility company supplied meters, RTACs, CTs, SCADA equipment and ship to utility company									
Drain and collect battery container AC refrigerant									
Drain and collect inverter AC refrigerant									
Remove and process fire suppression agent for disposal									
Remove control house AC refrigerant									
Drain and collect transformer oil									
Remove and package UPS/125 VDC lead acid batteries for shipment/recycling									
Remove exterior hoods, steps, hold down bolts from battery enclosures									
Disconnect and remove all power and control cables between equipment									
Mobilize crane									
Load battery containers onto trucks for shipment to recycler									
Load Inverter and/or transformers onto truck for shipment									
Load control enclosure									
Load MV switchgear									
De-mobilize crane									
Ship scrap metal (cables, metal structures, panels) to recycler									
Shipped drained oil to processing facility									
Shipped lead acid batteries to recycler									
Backfill and recompact									
Remove and dispose of fencing									
Final Patch and Grade per plan									
Ensure all tools and equipment are removed.									
Final site cleanup									
Submit final reports and documentation									

APPENDIX 2, continued Decommissioning Project Schedule-Escondido BESS

Decommissioning Plan and Sequence	Task	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15
Pre-Mobilization Planning	Develop De-energization plans with Customer, including PPE requirements															
	Develop equipment lifting and handling plan															
	Prepare materials needed at site (tools, pallets, packaging , labels)															
	Develop and approve site environmental and safety plans															
	Develop and approve security and site access plans (equipment access, gates, doors, staging area, parking)															
	Develop loading/pickup plans for batteries, scrap metal															
	Complete draft of BOL for hazardous materials															
	Obtain Utility agreement on de-energization plan and schedule															
	Complete site restoration and drainage plans															
	Obtain permits as needed															
Physical obstacle to perform work have been removed.																
Mobilization	Setup site security and temporary facilities															
	Discuss site specific hazards and safety protocols															
	Perform job hazard assessments with Customer and perform work setup															
	Confirm laydown/temporary storage areas with Customer															
	Confirm emergency response procedures and contacts for fire or injury															
	Deliver metal scrap bins and packaging materials															
BESS AC Mains and DC Power LOTO	Deliver forklift and handling equipment to site															
	De-energize/LOTO AC side (mains) and DC power (Battery to Inverter) of Energy Storage System															
	De-energize/LOTO auxiliary power to battery switchgear															
	Set up limited approach boundary															
	Inspect and outfit in PPE. Minimum HRC3/PPE CAT 3 required during battery string power cable disconnects															
Battery Module Removal and Shipment	Using insulated tools, remove battery module string power cables. (Note: After all string cables are removed PPE Cat 0 can be used.)															
	Disconnect battery string power and communication cables															
	Remove Battery Modules and palletize for shipment															
Auxiliary Power LOTO	Ship battery modules to recycler															
	Disconnect and lockout Aux power supply from Medium Voltage Switchgear															
	Disconnect UPS and 125 VDC power															
	Disconnect Fire Control Panel backup batteries															
Utility Disconnect and LOTO	Disconnect back up generator															
	Disconnect and LOTO 12.47 KV power at Utility POC															
Equipment Disassembly - Prep for Shipment	Remove all utility company supplied meters,RTACs, CTS, SCADA equipment and ship to utility company															
	Drain and collect battery container AC refrigerant															
	Drain and collect inverter AC refrigerant															
	Remove and process fire suppression agent for disposal															
	Remove control house AC refrigerant															
	Drain and collect transformer oil															
	Remove and package UPS/125 VDC lead acid batteries for shipment/recycling															
	Remove exterior hoods, steps, hold down bolts from battery enclosures															
Loading and Shipment	Disconnect and remove all power and control cables between equipment															
	Mobilize crane															
	Load battery containers onto trucks for shipment to recycler															
	Load Inverter and/or transformers onto truck for shipment															
	Load control enclosure															
	Load MV switchgear															
	De-mobilize crane															
Site Restoration	Ship scrap metal (cables, metal structures, panels) to recycler															
	Shipped drained oil to processing facility															
	Shipped lead acid batteries to recycler															
De-mobilization	Backfill and recompact															
	Remove and dispose of fencing															
	Final Patch and Grade per plan															
	Ensure all tools and equipment are removed.															
	Final site cleanup															
	Submit final reports and documentation															

**APPENDIX 3
Project Details-Borrego Microgrid 1
500 KW, 1500 KWH**

Input Data		
Battery	Battery Make/Model	SAFT 24P
	Battery Chemistry	NMC
	Battery module weight (lbs)	42
	Battery Module Length (in)	18
	Battery Module Width (in)	12
	Battery Module CATL Liquid Cooled?	NO
	Number of battery racks per container	10
	Number of battery modules per rack	15
Enclosure	Number of battery enclosures (EOL)	3
	Estimated weight of battery enclosure without battery modules (lbs)	32000
	Battery enclosures HVAC cooled (wall or roof mount)?	YES
	Number of HVAC/Chiller Units per battery enclosure	1
	Clean agent fire suppression installed in enclosure?	YES
Inverter/PCS	Are Inverters/PCS pad mounted?	NO
	Is isolation transformer integrated with PCS?	NO
	Are inverters/PCS liquid or air cooled?	AIR
Transformer	Number of isolation transformers (pad mounted or integrated)	4
	Estimated weight of empty transformer (lbs)	8000
	Are there oil filled transformers?	YES
	Gallons of oil per transformer	166
Labor	Average Site Labor Cost (\$/hr)	\$110
Logistics	Shipping distance from site to battery recycling facility (miles)	2600
Schedule	Estimating Year	2021
	Decommissioning Year	2025
	Escalation (average ECI value since 2002)	1.025

APPENDIX 3, continued
Project Details-Borrego Microgrid 2
1000 KW, 3144 KWH

Input Data		
Battery	Battery Make/Model	SAFT 24E
	Battery Chemistry	NMC
	Battery module weight (lbs)	42
	Battery Module Length (in)	18
	Battery Module Width (in)	12
	Battery Module CATL Liquid Cooled?	NO
	Number of battery racks per container	10
	Number of battery modules per rack	15
Enclosure	Number of battery enclosures (EOL)	4
	Estimated weight of battery enclosure without battery modules (lbs)	32000
	Battery enclosures HVAC cooled (wall or roof mount)?	YES
	Number of HVAC/Chiller Units per battery enclosure	1
	Clean agent fire suppression installed in enclosure?	YES
Inverter/PCS	Are Inverters/PCS pad mounted?	NO
	Is isolation transformer integrated with PCS?	NO
	Are inverters/PCS liquid or air cooled?	AIR
Transformer	Number of isolation transformers (pad mounted or integrated)	2
	Estimated weight of empty transformer (lbs)	8000
	Are there oil filled transformers?	YES
	Gallons of oil per transformer	166
Labor	Average Site Labor Cost (\$/hr)	\$110
Logistics	Shipping distance from site to battery recycling facility (miles)	2600
Schedule	Estimating Year	2021
	Decommissioning Year	2025
	Labor Escalation (average ECI value since 2002)	1.025

APPENDIX 3, continued
Project Details-Top Gun Energy Storage
30 MW , 120 MWH

Input Data		
Battery	Battery Make/Model	Samsung E3
	Battery Chemistry	NMC
	Battery module weight (lbs)	125
	Battery Module Length (in)	25
	Battery Module Width (in)	15
	Battery Module CATL Liquid Cooled?	NO
	Number of battery racks per container	24
	Number of battery modules per rack	25
Enclosure	Number of battery enclosures (EOL)	36
	Estimated weight of battery enclosure without battery modules (lbs)	50000
	Battery enclosures HVAC cooled (wall or roof mount)?	YES
	Number of HVAC/Chiller Units per battery enclosure	2
	Clean agent fire suppression installed in enclosure?	YES
Inverter/PCS	Are Inverters/PCS pad mounted?	YES
	Number Inverters/PCS to be decommissioned	36
	Is isolation transformer integrated with PCS?	NO
	Estimated weight of inverter/PCS (lbs)	15500
	Inverter/PCS width (in)	244
	Inverter/PCS length (in)	84
	Are inverters/PCS liquid or air cooled?	LIQUID
Transformer	Number of isolation transformers (pad mounted or integrated)	36
	Estimated weight of empty transformer (lbs)	12000
	Are there oil filled transformers?	YES
	Gallons of oil per transformer	600
Labor	Average Site Labor Cost (\$/hr)	\$110
Logistics	Shipping distance from site to battery recycling facility (miles)	2600
Schedule	Estimating Year	2021
	Decommissioning Year	2041
	Escalation (average ECI value since 2002)	1.025

APPENDIX 3, continued
Project Details-Eastern BESS
7.5 MW, 30 MWH

Input Data		
Battery	Battery Make/Model	Samsung (APS)
	Battery Chemistry	NMC
	Battery module weight (lbs)	110
	Battery Module Length (in)	21
	Battery Module Width (in)	18
	Battery Module CATL Liquid Cooled?	NO
	Number of battery racks per container	50
	Number of battery modules per rack	16
Enclosure	Number of battery enclosures (EOL)	6
	Estimated weight of battery enclosure without battery modules (lbs)	175000
	Battery enclosures HVAC cooled (wall or roof mount)?	YES
	Number of HVAC/Chiller Units per battery enclosure	2
	Clean agent fire suppression installed in enclosure?	YES
Inverter/PCS	Are Inverters/PCS pad mounted?	NO
	Number Inverters/PCS to be decommissioned	0
	Is isolation transformer integrated with PCS?	NO
	Estimated weight of inverter/PCS (lbs)	0
	Inverter/PCS width (in)	0
	Inverter/PCS length (in)	0
	Are inverters/PCS liquid or air cooled?	AIR
Transformer	Number of isolation transformers (pad mounted or integrated)	3
	Estimated weight of empty transformer (lbs)	12000
	Are there oil filled transformers?	YES
	Gallons of oil per transformer	460
Labor	Average Site Labor Cost (\$/hr)	\$110
Logistics	Shipping distance from site to battery recycling facility (miles)	2600
Schedule	Estimating Year	2021
	Decommissioning Year	2027
	Escalation (average ECI value since 2002)	1.025

APPENDIX 3, continued
Project Details-Escondido BESS
30MW, 120MWH

Input Data		
Battery	Battery Make/Model	Samsung (APS)
	Battery Chemistry	NMC
	Battery module weight (lbs)	110
	Battery Module Length (in)	21
	Battery Module Width (in)	18
	Battery Module CATL Liquid Cooled?	NO
	Number of battery racks per container	50
	Number of battery modules per rack	16
Enclosure	Number of battery enclosures (EOL)	24
	Estimated weight of battery enclosure without battery modules (lbs)	175000
	Battery enclosures HVAC cooled (wall or roof mount)?	YES
	Number of HVAC/Chiller Units per battery enclosure	2
	Clean agent fire suppression installed in enclosure?	YES
Inverter/PCS	Are Inverters/PCS pad mounted?	NO
	Number Inverters/PCS to be decommissioned	0
	Is isolation transformer integrated with PCS?	NO
	Estimated weight of inverter/PCS (lbs)	0
	Inverter/PCS width (in)	0
	Inverter/PCS length (in)	0
	Are inverters/PCS liquid or air cooled?	AIR
Transformer	Number of isolation transformers (pad mounted or integrated)	12
	Estimated weight of empty transformer (lbs)	12000
	Are there oil filled transformers?	YES
	Gallons of oil per transformer	460
Labor	Average Site Labor Cost (\$/hr)	\$110
Logistics	Shipping distance from site to battery recycling facility (miles)	2600
Schedule	Estimating Year	2021
	Decommissioning Year	2027
	Escalation (average ECI value since 2002)	1.025

APPENDIX4 Decommissioning Project Cost Estimates

Pricing Assumptions

In addition to Appendix 3 the following are the cost estimate assumptions used to determine overall project decommissioning costs:

- Battery recycling : Renewance works with all the recyclers in North America and has established recycling rates with them. Renewance selects the recycler based on the lowest cost option for the customer depending on the battery model, chemistry, recycling rates, location and other factors. The rates listed are assuming that the company who is doing the decommissioning adds on a 30% margin to the recyclers recycling rates
 - Battery Recycling (LFP) - \$0.72/lb
 - Battery Recycling (NMC<50000 lbs) - \$0.125/lb
 - Battery Recycling (NMC>50000 lbs) - \$0.00/lb
- Battery Removal Labor = 15 man-minutes/module
 - The batteries have to be removed from the container and packaged before shipping to the recycler. The estimate is based on Renewance's experience decommissioning battery containers with similar battery types (weight & dimensions)
- Scrap Metal/E-Metal Recycle Credit (enclosures, PCS, panels) - \$0.03/lb
 - Renewance's estimate based on BESS decom projects in California
- Transformers : Transformers typically have a long life and there is a strong secondary market for used transformers. The assumptions are based on Renewance's experience in selling used transformers in 2020 & 2021
 - Isolation Transformers Recycle Credit = \$0.04/lb
 - Isolation Transformer Oil Recycling = \$0.21/gallon
- Transportation : Batteries are considered Hazardous material and have to be shipped accordingly. Below assumptions are based on transportation rates obtained from Renewance's preferred freight forwarders who have transported batteries in the past
 - Hazmat Transportation = \$5.50 per mile
 - Standard Transportation = \$0.05/lb
 - Oversize Shipment (custom enclosures) = \$0.10/lb
- Equipment Rental is based on typical rental rates from equipment rental companies in California
 - Crane Rental = \$6500/day
 - Forklift Rental = \$700/day
- Demolition and Site Restoration = 25-35% of total site labor+disposal+recycle
 - Site restoration for BESS decom projects varies drastically depending on how the site is supposed to look post decom. Usually the contract between the BESS owner & the landlord specifies the condition that the site should be left post decommissioning. Site restoration could be as simple as basic clean up to something complicated like completely restoring the site to original condition which could involve things like concrete or road removal, underground cable removal & extensive landscaping. After discussions with the SDGE team and reviewing the sites, this study assumes minimal site restoration which essentially is basic clean up, patching and repairing any cracks/holes left at the site after equipment removal
- Contingencies = 15% on Labor, Rentals, and Logistics. No contingency on battery recycling cost
- T&L (assumes local labor used) = \$0

Decommissioning Project Cost Estimate -Borrego Microgrid 1 Details

	Item	Units	Labor Cost	Material/Rental/Logistics Cost	Disposal Cost	Recycling Cost/Credits
Battery	Number of Battery Modules (EOL)	450				
	Total Battery Module Weight (lbs)	18,900				
	Battery Module Recycling Cost					\$2,363
	Battery Module Disassembly Prior Recycling Cost					\$0
	Battery Modules per 40 x 48 Pallet	21				
	Number of Pallets	22				
	Number of Truck Loads	1				
	Hazardous Material Shipping Cost (\$/mi)	\$5.50				
	Battery Logistic Cost				\$14,300	
	Battery Module Removal and Packaging Cost (Labor and Materials)		\$12,375	\$550		
Enclosure	Refrigerant Recovery and Preparation				\$900	
	Fire Suppression System Decommissioning/Agent Recovery				\$1,350	
	Battery Enclosure Prep for Shipment Labor Cost		\$2,640			
	Battery enclosure logistic costs			\$4,800		
	Battery enclosure recycle credit					(\$2,880)
Inverter/PCS	Inverter/PCS Coolant Disposal				\$0	
	Pad mounted Inverter/PCS Prep for Ship Labor Cost		\$0			
	Pad mounted Inverter/PCS logistics cost			\$0		
	Pad mounted Inverter/PCS recycle credit					\$0
Transformer	Pad mounted transformer prep for ship labor cost		\$2,200			
	Pad mounted transformer logistics cost			\$1,600		
	Pad mounted transformer recycle credit					(\$1,280)
	Transformer Oil recycling cost (\$/gallon)	\$0.21				\$139
	Oil collection/transport cost per transformer	\$500			\$2,000	
Crane/Forklift	Crane Rental Days	2				
	Crane Rental Cost /Day	\$6,500				
	Crane Rental Cost			\$13,000		
	Forklift Rental Days	4.5				
	Forklift Rental Cost /Day	\$700				
	Forklift Rental Cost			\$3,150		
Schedule/Other	Total Project Duration	28.5				
	Total Onsite Duration	6.5				
	Mobilization/LOTO	2	\$7,040			
	Loading and Handling	3				
	Demobilization	1	\$3,520			
	Site Mangement		\$8,125			
	Project/Logisitcs Management		\$7,125			
Estimates	Total Cost Estimate (2021 dollars)		\$43,025	\$37,400	\$4,250	(\$1,658)
	Total Cost Estimate in Decommissiong Year		\$47,492	\$41,283	\$4,691	(\$1,658)
	Labor Escalation 1.025 (average ECI value since 2002)	1.025				

\$83,017
\$91,807

NOTES:

All cost estimates in USD

Demolition and Site Cleanu \$11,404.24

No change in recycling cost estimate with time. Increased recycling volume will offset inflation costs.

**Decommissioning Project Cost Estimate -Borrego Microgrid 1
Summary**

Estimating Year	2021	2025
Project / Site Management, Preparation & Mobilization	\$ 14,165	\$ 15,636
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 49,399	\$ 54,528
Battery Recycling	\$ 2,363	\$ 2,608
Transportation & Logistics	\$ 15,490	\$ 17,098
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 11,404	\$ 12,588
Contingency	\$ 13,569	\$ 14,977
Total	\$ 106,390	\$ 117,435

Decommissioning Project Cost Estimate -Borrego Microgrid 2 Details

	Item	Units	Labor Cost	Material/Rental/Logistics Cost	Disposal Cost	Recycling Cost/Credits
Battery	Number of Battery Modules (EOL)	600				
	Total Battery Module Weight (lbs)	25,200				
	Battery Module Recycling Cost					\$3,150
	Battery Module Disassembly Prior Recycling Cost					\$0
	Battery Modules per 40 x 48 Pallet	21				
	Number of Pallets	29				
	Number of Truck Loads	1.2				
	Hazardous Material Shipping Cost (\$/mi)	\$5.50				
	Battery Logistic Cost				\$17,160	
	Battery Module Removal and Packaging Cost (Labor and Materials)			\$16,500	\$725	
Enclosure	Refrigerant Recovery and Preparation				\$1,200	
	Fire Suppression System Decommissioning/Agent Recovery				\$1,800	
	Battery Enclosure Prep for Shipment Labor Cost		\$3,520			
	Battery enclosure logistic costs			\$6,400		
	Battery enclosure recycle credit					(\$3,840)
Inverter/PCS	Inverter/PCS Coolant Disposal				\$0	
	Pad mounted Inverter/PCS Prep for Ship Labor Cost		\$0			
	Pad mounted Inverter/PCS logistics cost			\$0		
	Pad mounted Inverter/PCS recycle credit					\$0
Transformer	Pad mounted transformer prep for ship labor cost		\$1,100			
	Pad mounted transformer logistics cost			\$800		
	Pad mounted transformer recycle credit					(\$640)
	Transformer Oil recycling cost (\$/gallon)	\$0.21				\$70
	Oil collection/transport cost per transformer	\$500			\$1,000	
Crane/Forklift	Crane Rental Days	2.4				
	Crane Rental Cost /Day	\$6,500				
	Crane Rental Cost			\$15,600		
	Forklift Rental Days	5.4				
	Forklift Rental Cost /Day	\$700				
	Forklift Rental Cost			\$3,780		
Schedule/Other	Total Project Duration	29.4				
	Total Onsite Duration	7.4				
	Mobilization/LOTO	2	\$7,040			
	Loading and Handling	3				
	Demobilization	1	\$3,520			
	Site Mangement		\$9,250			
	Project/Logisitics Management		\$7,350			
Estimates	Total Cost Estimate (2021 dollars)		\$48,280	\$44,465	\$4,000	(\$1,260)
	Total Cost Estimate in Decommissiong Year		\$53,292	\$49,081	\$4,415	(\$1,260)
	Labor Escalation 1.025 (average ECI value since 2002)	1.025				

\$95,485
\$105,528

NOTES:

All cost estimates in USD

No change in recycling cost estimate with time. Increased recycling volume will offset inflation costs.

Demolition and Site Cleanup (2021) \$12,754.93

**Decommissioning Project Cost Estimate -Borrego Microgrid 2
Summary**

Year	2021	2025
Project / Site Management, Preparation & Mobilization	\$ 14,390	\$ 15,884
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 57,340	\$ 63,292
Battery Recycling	\$ 3,150	\$ 3,477
Transportation & Logistics	\$ 19,805	\$ 21,861
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 12,755	\$ 14,079
Contingency	\$ 15,643	\$ 17,267
Total	\$ 123,083	\$ 135,861

Decommissioning Project Cost Estimate – Top Gun Energy Storage Details

	Item	Units	Labor Cost	Material/Rental/Logistics Cost	Disposal Cost	Recycling Cost/Credits	
Battery	Number of Battery Modules (EOL)	21,600					
	Total Battery Module Weight (lbs)	2,700,000					
	Battery Module Recycling Cost					\$0	
	Battery Module Disassembly Prior Recycling Cost					\$0	
	Battery Modules per 40 x 48 Pallet	12					
	Number of Pallets	1800					
	Number of Truck Loads	72					
	Hazardous Material Shipping Cost (\$/mi)	\$5.50					
	Battery Logistic Cost				\$1,029,600		
	Battery Module Removal and Packaging Cost (Labor and Materials)			\$594,000	\$45,000		
Enclosure	Refrigerant Recovery and Preparation				\$21,600		
	Fire Suppression System Decommissioning/Agent Recovery				\$16,200		
	Battery Enclosure Prep for Shipment Labor Cost		\$31,680				
	Battery enclosure logistic costs			\$90,000			
	Battery enclosure recycle credit						(\$54,000)
Inverter/PCS	Inverter/PCS Coolant Disposal				\$10,620		
	Pad mounted Inverter/PCS Prep for Ship Labor Cost		\$19,800				
	Pad mounted Inverter/PCS logistics cost			\$27,900			
	Pad mounted Inverter/PCS recycle credit						(\$16,740)
Transformer	Pad mounted transformer prep for ship labor cost		\$19,800				
	Pad mounted transformer logistics cost			\$21,600			
	Pad mounted transformer recycle credit						(\$17,280)
	Transformer Oil recycling cost (\$/gallon)	\$0.21				\$4,536	
	Oil collection/transport cost per transformer	\$500			\$18,000		
Crane/Forklift	Crane Rental Days	13					
	Crane Rental Cost /Day	\$6,500					
	Crane Rental Cost			\$84,500			
	Forklift Rental Days	32					
	Forklift Rental Cost /Day	\$700					
	Forklift Rental Cost			\$22,400			
Schedule/Other	Total Project Duration	56					
	Total Onsite Duration	34					
	Mobilization/LOTO	2	\$7,040				
	Loading and Handling	37					
	Demobilization	1	\$3,520				
	Site Mangement		\$42,500				
	Project/Logisitcs Management		\$14,000				
Estimates	Total Cost Estimate (2021 dollars)		\$732,340	\$1,321,000	\$66,420	(\$83,484)	\$2,036,276
	Total Cost Estimate in Decommissioning Year		\$1,200,024	\$2,164,612	\$108,837	(\$83,484)	\$3,389,990
	Labor Escalation 1.025 (average ECI value since 2002)	1.025					

NOTES:

All cost estimates in USD

No change in recycling cost estimate with time. Increased recycling volume will offset inflation costs.

Demolition and Site Cleanu \$178,819.00

**Decommissioning Project Cost Estimate – Top Gun Energy Storage
Summary**

Estimating Year	2021	2041
Project / Site Management, Preparation & Mobilization	\$ 21,040	\$ 34,476
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 858,736	\$ 1,407,139
Battery Recycling	\$ -	\$ -
Transportation & Logistics	\$ 1,093,320	\$ 1,791,532
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 178,819	\$ 293,016
Contingency	\$ 322,787	\$ 528,924
Total	\$ 2,474,702	\$ 4,055,088

Decommissioning Project Cost Estimate – Eastern BESS Details

	Item	Units	Labor Cost	Material/Rental/Logistics Cost	Disposal Cost	Recycling Cost/Credits
Battery	Number of Battery Modules (EOL)	4,800				
	Total Battery Module Weight (lbs)	528,000				
	Battery Module Recycling Cost					\$0
	Battery Module Disassembly Prior Recycling Cost					\$0
	Battery Modules per 40 x 48 Pallet	12				
	Number of Pallets	400				
	Number of Truck Loads	16				
	Hazardous Material Shipping Cost (\$/mi)	\$5.50				
	Battery Logistic Cost				\$228,800	
	Battery Module Removal and Packaging Cost (Labor and Materials)			\$132,000	\$10,000	
Enclosure	Refrigerant Recovery and Preparation (added labor to remove HVAC)		\$10,560		\$3,600	
	Fire Suppression System Decommissioning/Agent Recovery				\$2,700	
	Battery Enclosure Prep for Shipment Labor Cost (oversized)		\$7,920			
	Battery enclosure logistic costs (heavy/oversize load)			\$105,000		
	Battery enclosure recycle credit					(\$31,500)
Inverter/PCS	Inverter/PCS Coolant Disposal				\$0	
	Pad mounted Inverter/PCS Prep for Ship Labor Cost		\$0			
	Pad mounted Inverter/PCS logistics cost			\$0		
	Pad mounted Inverter/PCS recycle credit					\$0
Transformer	Pad mounted transformer prep for ship labor cost		\$1,650			
	Pad mounted transformer logistics cost			\$1,800		
	Pad mounted transformer recycle credit					(\$1,440)
	Transformer Oil recycling cost (\$/gallon)	\$0.21				\$290
	Oil collection/transport cost per transformer	\$500			\$1,500	
Crane/Forklift	Crane Rental Days	3				
	Crane Rental Cost /Day	\$6,500				
	Crane Rental Cost (2x to include load and unload)				\$39,000	
	Forklift Rental Days	7				
	Forklift Rental Cost /Day	\$700				
	Forklift Rental Cost				\$4,900	
Schedule/Other	Total Project Duration	31				
	Total Onsite Duration	9				
	Mobilization/LOTO	2	\$7,040			
	Loading and Handling	9				
	Demobilization	1	\$3,520			
	Site Mangement		\$11,250			
	Project/Logisitcs Management		\$31,000			
Estimates	Total Cost Estimate (2021 dollars)		\$204,940	\$389,500	\$7,800	(\$32,650)
	Total Cost Estimate in Decommissioning Year		\$237,668	\$451,701	\$9,046	(\$32,650)
	Labor Escalation 1.025 (average ECI value since 2002)	1.025				

\$569,590
\$665,764

NOTES:

All cost estimates in USD

No change in recycling cost estimate with time. Increased recycling volume will offset inflation costs.

Demolition and Site Cleanu \$63,031.43

**Decommissioning Project Cost Estimate – Eastern BESS
Summary**

Estimating Year	2021	2027
Project / Site Management, Preparation & Mobilization	\$ 38,040	\$ 44,115
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 208,330	\$ 241,599
Battery Recycling	\$ -	\$ -
Transportation & Logistics	\$ 310,860	\$ 360,502
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 63,031	\$ 73,097
Contingency	\$ 93,039	\$ 107,897
Total	\$ 713,300	\$ 827,210

Decommissioning Project Cost Estimate – Escondido BESS Details

	Item	Units	Labor Cost	Material/Rental/Logistics Cost	Disposal Cost	Recycling Cost/Credits
Battery	Number of Battery Modules (EOL)	19,200				
	Total Battery Module Weight (lbs)	2,112,000				
	Battery Module Recycling Cost					\$0
	Battery Module Disassembly Prior Recycling Cost					\$0
	Battery Modules per 40 x 48 Pallet	12				
	Number of Pallets	1600				
	Number of Truck Loads	64				
	Hazardous Material Shipping Cost (\$/mi)	\$5.50				
	Battery Logistic Cost				\$915,200	
	Battery Module Removal and Packaging Cost (Labor and Materials)			\$528,000	\$40,000	
Enclosure	Refrigerant Recovery and Preparation (added labor to remove HVAC)		\$42,240		\$14,400	
	Fire Suppression System Decommissioning/Agent Recovery				\$10,800	
	Battery Enclosure Prep for Shipment Labor Cost (oversized)		\$31,680			
	Battery enclosure logistic costs (heavy/oversize load)			\$420,000		
	Battery enclosure recycle credit					(\$126,000)
Inverter/PCS	Inverter/PCS Coolant Disposal				\$0	
	Pad mounted Inverter/PCS Prep for Ship Labor Cost		\$0			
	Pad mounted Inverter/PCS logistics cost			\$0		
	Pad mounted Inverter/PCS recycle credit					\$0
Transformer	Pad mounted transformer prep for ship labor cost		\$6,600			
	Pad mounted transformer logistics cost			\$7,200		
	Pad mounted transformer recycle credit					(\$5,760)
	Transformer Oil recycling cost (\$/gallon)	\$0.21				\$1,159
	Oil collection/transport cost per transformer	\$500			\$6,000	
Crane/Forklift	Crane Rental Days	9				
	Crane Rental Cost /Day	\$6,500				
	Crane Rental Cost (2x to include load and unload)			\$117,000		
	Forklift Rental Days	22				
	Forklift Rental Cost /Day	\$700				
	Forklift Rental Cost			\$15,400		
Schedule/Other	Total Project Duration	46				
	Total Onsite Duration	24				
	Mobilization/LOTO	2	\$7,040			
	Loading and Handling	31				
	Demobilization	1	\$3,520			
	Site Mangement		\$30,000			
	Project/Logisitics Management		\$46,000			
Estimates	Total Cost Estimate (2021 dollars)		\$695,080	\$1,514,800	\$31,200	(\$130,601)
	Total Cost Estimate in Decommissioning Year		\$806,080	\$1,756,704	\$36,182	(\$130,601)
	Labor Escalation 1.025 (average ECI value since 2002)	1.025				

\$2,110,479
\$2,468,365

NOTES:

All cost estimates in USD

No change in recycling cost estimate with time. Increased recycling volume will offset inflation costs.

Demolition and Site Cleanu \$208,487.72

**Decommissioning Project Cost Estimate – Escondido BESS
Summary**

Estimating Year	2021	2027
Project / Site Management, Preparation & Mobilization	\$ 53,040	\$ 61,510
Site Services (Electrical work, Labor for battery removal, Equipment Rental)	\$ 764,559	\$ 886,654
Battery Recycling	\$ -	\$ -
Transportation & Logistics	\$ 1,243,440	\$ 1,442,009
Site Restoration (Foundation Removal, Patch, Grade, Cleanup)	\$ 208,488	\$ 241,782
Contingency	\$ 340,429	\$ 394,793
Total	\$ 2,609,956	\$ 3,026,749



SAN DIEGO GAS & ELECTRIC

WESTSIDE CANAL 2B BESS FERC 898 REPORT

Westside Canal 2B BESS

Project No. 185887



Version 1
August 20, 2025

Contents

FERC 898 BACKGROUND	1
FERC 898 COST ALLOCATION CATEGORIES	2
Energy Storage Accounts	2
Westside Canal 2B BESS Project	7
Site Visit	7
Estimate	10

Appendix A – FERC 898 Energy Storage Plant Accounts

Appendix B – Westside Canal 2B Project Asset Lists

Appendix C – Site Visit Photos

Tables

Table 1: FERC 898 Plan of Account Categories	3
Table 2: Westside Canal 2B collector substation and BESS asset list	8
Table 3: Westside Canal 2B BESS Estimated account allocation	10
Table 4: Westside Canal 2B BESS Estimated % allocation	11



FERC 898 BACKGROUND

San Diego Gas & Electric (SDG&E), in collaboration with Burns & McDonnell Engineering Company, Inc. (Burns & McDonnell), is undertaking a detailed cost estimation and asset categorization evaluation for the Westside Canal 2B Battery Energy Storage System (BESS) Project (Project), a 100MW / 400MWh project, in alignment with the requirements set forth in FERC Order No. 898, which aims for consistent financial reporting across public utilities. The last significant update to the Uniform System of Accounts occurred in 2013, with Order No. 784, which addressed accounting for energy storage. Since then, the energy landscape has evolved dramatically, driven primarily by rapid growth in renewable energy technologies (e.g. solar and wind), increased deployment of energy storage systems, and the expansion of environmental credit markets, including Renewable Energy Certificates (RECs). Recognizing these shifts, FERC initiated a multi-year process involving a Notice of Inquiry, a Notice of Proposed Rulemaking, and extensive stakeholder engagement. This culminated in Order 898, finalized in June 2023, with compliance required by January 1, 2025. FERC 898 introduces significant updates to the Uniform System of Accounts (USofA) to pave the way for greater transparency and uniformity, consistency, and improved accuracy in the accounting treatment of renewable and storage-related infrastructure. FERC Order 898 serves a pivotal overhaul of the USofA by broadening its focus to include renewable energy sources and to re-affirm FERC's commitment to aligning regulatory frameworks with renewable technologies advancement amid an increasing global embrace of clean energy. This report evaluates how these regulatory changes apply to the Westside Canal 2B BESS Project, particularly in the context of cost identification, asset classification, and engineering design.

Key engineering-relevant provisions of FERC 898 inform multiple aspects of the allocation by SDGE for this project:

- 1. Cost Transparency and Account Accuracy.** Burns & McDonnell reviewed existing records and conducted on-site verification to help review and support the estimate and allocation of project costs across the newly established FERC accounts specific to energy storage (e.g., Accounts 387.1–387.12). In alignment with FERC 898's cost cap and transparency requirements, this report intends to document the applicable assumptions and risk items that could influence an estimate to help support defensible cost data and utility accounting compliance.
- 2. Participant-Funded Upgrade Clarifications.** Given the Build, Own, and Transfer (BOT) arrangement between SDG&E and RWE/ CED Westside Canal 2B Battery Storage LLC, the project team aimed to propose how to account for the project's driven-participant-funded network upgrades. This necessitates defensible, engineering-based cost estimates and design traceability to support possible cost recovery and compliance with transmission provider standards.
- 3. Standardized Reimbursement and Asset Transfer Requirements.** FERC 898 introduces a uniform reimbursement process for network upgrades constructed by third parties. Although SDG&E may not have access to actual construction costs due to the BOT contract, Burns & McDonnell proposes that estimated costs reflect utility asset standards—including SCADA integration, inverter systems, and GSU transformers—to support future utility ownership and reimbursement eligibility. SDGE will continue to shoulder its position on what it would prefer to allocate.
- 4. Coordination and System Modeling.** The intent of this is to emphasize close coordination with SDG&E's engineering and operations teams. This supports early engagement for NERC TPL-001 compliance and ensures that design assumptions reflect system-wide reliability considerations, not solely thermal or economic factors.



This initiative positions SDG&E to meet FERC's updated regulatory expectations while aiming to accurately capture and allocate the value and function of the Westside Canal 2B energy storage facility with the information and knowledge known at this current time. Burns & McDonnell's engineering and estimation methodologies aim to deliver a proposed cost estimate that will support SDG&E's financial transparency, audit readiness, and regulatory compliance under FERC 898.

For public utilities such as SDG&E, changes include these major activities:

1. Create new subfunctions and accounts for wind, solar, and other renewable generating assets
 - a. Separate classifications and dedicated accounts for components such as solar panels, collector systems, and wind turbines
2. Create a new function class and accounts for energy storage assets
 - a. Pathway for simplified recordkeeping and depreciation tracking
3. Create new accounts and codify the accounting treatment of environmental credits
 - a. Standardized treatment of Renewable Energy Certificates (RECs) and other environmental credits
 - b. Renaming REC accounts to Environmental Credits for broader applicability
4. Create new accounts for computer hardware, software, and communication equipment within existing functions that do not already include them.
 - a. Pathway for increased consistency across all utility functions

FERC 898 COST ALLOCATION CATEGORIES

Energy Storage Accounts

FERC 898 has established the following categories for the Plan of Accounts for Energy Storage:

- a. 387.1 Land and land rights – these costs will be provided by SDG&E.
- b. 387.2 Structures and improvements.
- c. 387.3 Energy storage equipment.
- d. 387.4 [Reserved]
- e. 387.5 Collector system.
- f. 387.6 Generator step-up transformers (GSU).
- g. 387.7 Inverters.
- h. 387.8 Computer hardware.
- i. 387.9 Computer software.
- j. 387.10 Communication equipment.
- k. 387.11 Miscellaneous energy storage equipment.
- l. 387.12 Asset retirement costs for energy storage



Table 1 provides additional details around each category. Full details of each account are provided in Appendix A, which is the excerpt from FERC’s Docket No. RM21-11-000; Order No. 898 issued June 29, 2023 and effective as of January 1, 2025.

Table 1: FERC 898 Plan of Account Categories

Number	Title	Description	Additional	Notes
387	[Reserved]			
387.1	Land and land rights	This account shall include the cost of land and land rights used in connection with energy storage plant	See electric plant instruction 7	
387.2	Structures and improvements	This account shall include the cost in place of structures and improvements used in connection with energy storage plant	See electric plant instruction 8	
387.3	Energy storage equipment	<p>This account shall include the cost installed of energy storage equipment used to store energy for load managing purposes</p> <p>Labor costs and power purchased to energize the equipment are includible on the first installation only. The cost of removing, relocating and resetting energy storage equipment shall not be charged to this account but to operations and maintenance expense accounts for energy storage expenses, as appropriate.</p> <p>The records supporting this account shall show, by months, the function(s) each energy storage asset supports or performs</p>	<p>Items</p> <ol style="list-style-type: none"> 1. Batteries/Chemical. 2. Compressed Air. 3. Flywheels. 4. Superconducting Magnetic Storage. 5. Thermal. 	<p>The cost of pumped storage hydroelectric plant shall be charged to hydraulic production plant. These are examples of items includible in this account. This list is not exhaustive</p>
387.4	[Reserved]			



<p>387.5</p>	<p>Collector system</p>	<p>This account shall include all cost of cabling, junction boxes, connection cabinets, and all facilities and devices (such as capacitors and reactors) that are used to transport and consolidate the power fed from individual storage facilities up to, but not including, the substation prior to interconnection to the grid. This account shall exclude the cost of transformers and other equipment used for the express purpose of interconnecting to transmission or distribution lines.</p>	<p>Items</p> <ol style="list-style-type: none"> 1. Anchors, head arm, and other guys, including guy guards, guy clamps, strain insulators, pole plates, etc. 2. Armored conductors, buried, submarine, including insulators, insulating materials, splices in terminal chamber, potheads, etc. 3. Brackets. 4. Circuit breakers. 5. Conductors, including insulated and bare wires and cables. 6. Conduit, concrete, brick and tile, including iron pipe, fiber pipe, Murray duct, and standpipe on pole or tower. 7. Crossarms and braces. 8. Excavation and backfill, including shoring, bracing, bridging, and disposal of excess excavated material. 9. Extension arms. 10. Fireproofing, in connection with any items listed herein. 11. Foundations and settings specially constructed for and not expected to outlast the apparatus for which constructed. 12. Ground wires, clamps, etc. 13. Guards. 14. Hollow-core oil-filled cable, including straight or stop joints, pressure tanks, auxiliary air tanks, feeding tanks, terminals, potheads and connections, etc. 15. Insulators, including pin, suspension, and other types, and tie wire or clamps. 16. Lightning arresters. 17. Paving, Pavement disturbed, including cutting and replacing pavement, pavement 	
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			<p>base, and sidewalks.</p> <p>18. Permits for construction.</p> <p>19. Pole steps and ladders.</p> <p>20. Poles, wood, steel, concrete, or other material.</p> <p>21. Racks complete with insulators.</p> <p>22. Railings.</p> <p>23. Railroad and highway crossing guards.</p> <p>24. Reinforcing and stubbing.</p> <p>25. Removal and relocation of subsurface obstructions.</p> <p>26. Settings.</p> <p>27. Sewer connections, including drains, traps, tide valves, check valves, etc.</p> <p>28. Shaving, painting, gaining, roofing, stenciling, and tagging.</p> <p>29. Splices.</p> <p>30. Sumps, including pumps.</p> <p>31. Switches.</p> <p>32. Towers.</p> <p>33. Tree trimming, initial cost including the cost of permits therefor.</p> <p>34. Ventilating equipment.</p> <p>35. Other line devices.</p>	
387.6	Generator step-up transformers (GSU)	<p>This account shall include only the cost of the GSU transformers and other equipment used for conveying the power to the pad-mount GSU for the purpose of initially changing the voltage or frequency of electric energy for the purpose of moving the power. It shall exclude the cost of additional transformers and other equipment once the power has been initially stepped up from a generator voltage to a higher voltage.</p>		<p>Do not include in this account transformers and other equipment used for changing the voltage or frequency of electricity for the purposes of transmission or distribution.</p>
387.7	Inverters	<p>This account shall include the installed cost of inverters for the purpose of converting electricity from direct current (DC) to alternating current (AC).</p>		



387.8	Computer Hardware	This account shall include the cost of computer hardware and miscellaneous information technology equipment to provide scheduling, system control and dispatching.	<p>Items</p> <ol style="list-style-type: none"> 1. Personal computers. 2. Servers. 3. Workstations. 4. Energy Management System (EMS) hardware. 5. Supervisory Control and Data Acquisition (SCADA) system hardware. 6. Peripheral equipment. 7. Networking components. 	
387.9	Computer Software	This account shall include the cost of off-the-shelf and in-house developed software purchased and used to provide scheduling, system control and dispatching activities.	<p>Items</p> <ol style="list-style-type: none"> 1. Software licenses. 2. User interface software. 3. Modeling software. 4. Database software. 5. Tracking and monitoring software. 6. Energy Management System (EMS) software. 7. Supervisory Control and Data Acquisition (SCADA) system software. 8. Evaluation and assessment system software. 9. Operating, planning and transaction scheduling software. 10. Reliability applications. 11. Market application software. 	
387.10	Communication Equipment	This account shall include the cost of communication equipment owned and used to acquire or share data and information used to control and dispatch the system.	<p>Items</p> <ol style="list-style-type: none"> 1. Fiber optic cable. 2. Remote terminal units. 3. Microwave towers. 4. Global Positioning System (GPS) equipment. 5. Servers. 6. Workstations. 7. Telephones. 	
387.11	Miscellaneous Energy Storage Equipment	This account shall include the installed cost of miscellaneous equipment in and about the energy storage equipment devoted to general station use, and which is not properly includible in any of the foregoing energy storage plant accounts.		



387.12	Asset retirement costs for energy storage plant	This account shall include asset retirement costs on plant included in the energy storage plant function.		
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Westside Canal 2B BESS Project

Site Visit

SDG&E provided several documents to review and help inform the site visit that was performed by Burns & McDonnell. These included the Substation Asset list, the BESS asset list (that included both the Fluence Bill of Material for both Phase 2a and Phase 2b of the Westside Canal BESS project), the BESS Spare Parts list, as well as the IFC drawings for both the Westside Canal Collector Substation from Dashiell (dated 1/24/2024) and the BESS from Dashiell (dated 4/11/2024).

Additional shared documents include the Amended and Restated Easement and Shared Facilities Agreement (Shared Facilities Agreement) that was recorded at the Imperial County clerk (dated 4/25/2025), the BESS Perpetual Easement Agreement for Phase 2B (dated 4/24/2025), the Consent to Partial Assignment of Rights Phase 2B (dated 4/23/2025), and the Easement exhibit/Legal Description for the site. It is understood that CED Westside Canal Battery Storage, LLC (CED) developed and constructed Phase 2B pursuant to the Build-Own Transfer (BOT) Agreement (dated 11/20/2024) and through the BOT, CED sold the Phase 2B project to SDGE. CED granted certain easements to SDGE in relation to construction, ownership, and operation of Phase 2B pursuant to the BESS Perpetual Easement Agreement and recorded concurrently with the Phase 1 and Phase 2A BESS easements. To facilitate the rights and obligations identified in the Phase 1 BOT Agreement and the Phase 2B BOT Agreement, CED and SDG&E desire to share certain equipment, utilities, infrastructure, rights, entitlements and components (collectively “shared facilities”) through the BESS Easements, the BOT Agreements and the Shared Facilities Agreement.

The Burns & McDonnell team performed a one-day site visit at the Westside Canal 2B BESS project near Seeley, California on July 3, 2025. Accompanied by a field lead from RWE, the team surveyed the Project site to help inventory, where feasible, the visible components that were constructed for the Project. It is understood that Westside Canal 2B had its expected Commercial Online Date of June 1, 2025.

In the field the team focused on first validating that that Project included the construction and operation of thirty-three (33) Beginning of Life Cores, of which:

- Twenty-three (23) Beginning of Life Cores have twenty-one (21) Cubes each, with three (3) Nodes per Core and seven (7) Cubes per Node.
- Ten (10) Beginning of Life Cores have eighteen (18) Cubes each, with three (3) Nodes per Core and six (6) cubes per Node.

The IFC drawing sets for both the collector substation and the BESS housed in the construction trailer were verified with the sets provided electronically by SDGE to confirm consistency ahead of the walking inventory. Representative photos taken while on the site visit are provided in Appendix C: Site Photos.

Based on the asset lists provided by SDG&E, the team was able to field verify the components listed in Table 2:



Table 2: Westside Canal 2B collector substation and BESS asset list

Location	Material Description	Phase 2B Qty	Field Verified	FERC 898 category
Substation	Gas Circuit Breaker, 230KV nominal, with gray porcelain bushings	1	Y	5.0 Collector System
Substation	Disconnect switch, 230KV nominal, 3-pole, rotating insulator type, vertical break configuration, horizontal mounted, complete with outboard bearing, NEMA 4-hole aluminum or tinned copper terminal pads, motor operator, and supplied with insulators.	1	Y	5.0 Collector System
Substation	Surge Arrestor, station class, 144kV MCOV	Shared* (3)	Y	5.0 Collector System
Substation	Capacitor Voltage Transformer, 230KV nominal, 900kV BIL	Shared (3)	Y	5.0 Collector System
Substation	Combination Metering Transformer (combined CT/PT unit), oil filled, 230KV nominal, 245KV maximum system voltage, complete with ANSI-70 gray porcelain bushing	3	Y	5.0 Collector System
Substation	Outdoor Substation Transformer, 60 Hz. 230 kV GrdY/132.8 kV – 34.5 kV GrdY/19.9 kV - 13.8 kV	1	Y	6.0 Generator Step Up Transformer
Substation	Surge Arrestor, station class, 29kV MCOV, 65kA minimum pressure relief capability with NEMA 4-hole pad.	21	Y	5.0 Collector System
Substation	Vacuum Circuit Breaker, 34.5 kV nominal, with standard-creep gray porcelain bushings	3	Y	5.0 Collector System
Substation	Vacuum Circuit Breaker, 34.5 kV nominal, with standard-creep gray porcelain bushings	1	Y	5.0 Collector System
Substation	Air Break Disconnect Switch, 34.5 kV, manually operated, vertical break, horizontal mount, 3 pole gang operated, supply switches fully assembled with TR-210 insulators and with arc horns.	1	Y	5.0 Collector System
Substation	Outdoor Disconnect Switch, single phase, hook stick operated, low-profile vee configuration, vertical mounted, supply with TR-210 gray porcelain insulators.	36	Y	5.0 Collector System
Substation	Outdoor Disconnect Switch, 3 pole gang operated, manually operated, low-profile vee configuration, vertical mounted, supply with TR-210 gray porcelain insulators.	1	Y	5.0 Collector System
Substation	Outdoor Power Fuse Assembly, 34.5kV nominal, 38kV max, 200kV BIL, vertically mounted, disconnect type with 180 degree opening, complete with end fittings, porcelain TR-210 insulators, and fuse holders	3	Y	5.0 Collector System
Substation	Outdoor Fuse Unit, 34.5kV nominal	3	Y	5.0 Collector System
Substation	Voltage Transformer, one bushing, 34.5kV nominal system voltage, 200kV BIL, 20.125 kV primary voltage	3	Y	5.0 Collector System
Substation	Distribution Pad Mount Power Transformer, 3-phase, 150 kVA, ONAN, Six (6) primary 600A bushings, dead front, loop-feed, load break 2-position switch, and with (4) NEMA 4-Hole Spade LV terminals. Finish shall be green	Shared (1)	Y	5.0 Collector System
Substation	Neutral Grounding Reactor, 34.5kV system voltage, 19.9kV neutral-ground, 200kV BIL, pedestal mounted on purchaser supplied steel structure	1	Y	5.0 Collector System



	Control Enclosure, pre-fabricated type frameless concrete or metal enclosure, assembled, 12'-6" X 44'-0" X 11'-0" (inside clear dimensions) with sloped roof. Enclosure will be located in Imperial County, CA. Manufacturer Supplied: Walls, insulation, doors, roof, ceiling, floor, HVAC system, lighting contactor, photocell, telecom backboard, AC distribution panels, DC distribution panels, safety disconnect switches, Battery Vent system, interior and exterior lights, exit lights, receptacles, battery system, battery chargers, light switches, smoke detector, fire extinguishers, alarm termination junction box, eye wash, desk/chair, tap box, and cable tray. Customer Supplied: Foundations, Relay Panels, Auto Transfer Switch	Shared (1)	Y	2.0 Structures/Improvements
BESS	CAB1000/AC-3L.2 @ 690V Inverters, (3) inverter lineup per transformer	99**		7.0 Inverters
BESS	Fluence Battery Cubes, liquid cooled.	663**		3.0 Energy Storage Equip
BESS	Core Row Termination kits for each end of battery node.	99**		3.0 Energy Storage Equip
BESS	Fluence TELCO/Fire Protection Cores	33**	Y	3.0 Energy Storage Equip
BESS	Fluence TELCO/Fire Protection Array	1**	Y	3.0 Energy Storage Equip
BESS	Fluence Master Fire Protection Rack	1**	Y	3.0 Energy Storage Equip
BESS	Pad Mount Power Transformer, 3-phase, 1400kVA, KNAN, stainless steel nameplate and natural ester cooling.	3	Y	3.0 Energy Storage Equip
BESS	Outdoor Switchboard Assembly	3	Y	3.0 Energy Storage Equip
BESS	AC distribution panel, outdoor, NEMA 3R, 480/277 (operated at 400/230V)	33	Y	3.0 Energy Storage Equip
BESS	Dry type Transformer, 3 kVA, single phase, 230-120V	33	Y	3.0 Energy Storage Equip
BESS	Safety Disc. Switch, 600VAC, 400A, with 250A fuses, 42kA short circuit, with neutral bus, NEMA 3R cabinet	33		3.0 Energy Storage Equip
BESS	Safety Disc. Switch, 600VAC, 400A, with 250A fuses, 42kA short circuit, with neutral bus, NEMA 3R cabinet	Shared (1)		3.0 Energy Storage Equip
BESS	Equipment enclosure, precast concrete, shop fabricated, assembled, 13'-0" X 31'-6" X 10'-0" (inside clear dimensions) with sloped roof. Enclosure will be located near Imperial County, CA. Manufacturer Supplied: Walls, insulation, doors, roof, ceiling, HVAC system, lighting contactor, photocell, AC distribution panel, one outside AC disconnect switches, wall mounted fiber optic patch panel, interior and exterior lights, exit lights, receptacles, light switches, smoke detector, fire extinguisher, alarm termination junction box, two desk/chairs and cable tray. Purchaser Supplied: Foundations, 2x BESS Master Fire Alarm Panel ***Include 3" knockout on MFPPs for cable entry, 2x Telco Core Array Panel, 2x SDG&E IT Cabinet Doors: Enclosure to have one 3'x7' door and two 4'x8' doors as indicated on the layout drawing. Design: Per attached specification and datasheet	Shared (1)	Y	2.0 Structures/Improvements



Table 4: Westside Canal 2B BESS Estimated % allocation

	Description	% By Field	Cost by Field
1.0	Land and Land Rights	TBD	
2.0	Structures and Improvements	13.6%	\$32,325,000
3.0	Energy Storage Equipment	70.6%	\$168,277,000
4.0	Reserved		
5.0	Collector System	8.7%	\$20,636,000
6.0	Generator Step-Up Transformers	3.4%	\$8,151,000
7.0	Inverters	2.8%	\$6,731,000
8.0	Computer Hardware	0.2%	\$528,000
9.0	Computer Software	TBD	
10.0	Communication Equipment	0.5%	\$1,105,000
11.0	Miscellaneous Energy Storage Equipment	0.3%	\$655,000
12.0	Asset Retirement cost for Energy Storage	TBD	
			\$238,408,000

Estimating Assumptions

To build up the estimated allocations, the following assumptions were utilized:

- 1) Manhour all-in labor rate within the vicinity of San Diego and Imperial Counties was assumed to be an average of approximately \$193.
- 2) For FERC Account 2.0 (Structures and Improvements), the following items were considered applicable:
 - a. Erosion Control
 - b. Site Prep (Clearing & Grubbing, Excavation & Backfill, Haul off Spoils)
 - c. Site Drainage
 - d. Site Surfacing & Roads
 - e. Seeding & Vegetative Screening
 - f. Site Fencing & Gates
 - g. Foundations for Equipment outside of Substation
- 3) For FERC Account 3.0 (Energy Storage Equipment), the following items were considered applicable:
 - a. Fluence Cube Equipment Install & Procurement
 - b. Auxiliary Power Equipment
 - c. Auxiliary Power Conduit, Cable, & Terminations
 - d. Ground Grid
 - e. Temporary Power
 - f. Commissioning Support for Energy Storage Equipment
 - g. Fire Protection Equipment, Raceway, Cable, & Terminations
- 4) For FERC Account 5.0 (Collector System), the following items were considered applicable:
 - a. Substation Site Work (Grading & Rock)
 - b. Substation Ground Grid
 - c. Substation Foundations
 - d. Substation Steel Structure Install & Procurement
 - e. Substation Equipment Install & Procurement (MV Breakers, Control Building, Switches)



- f. Substation Buswork Install & Procurement
 - g. Substation Raceways, Cable, & Terminations
 - h. 2000V DC Cable, Raceway, & Terminations from Battery to Inverter
 - i. Medium Voltage Cable, Raceway, & Terminations from Inverter to Substation
- 5) For FERC Account 6.0 (Generator Step-Up Transformers), the following items were considered applicable:
- a. Procurement and Installation of Generator Step-Up Transformer
 - b. Foundation Installation for Generator Step-Up Transformer
 - c. Procurement and Installation of Containment System
- 6) FERC 898 Account 7.0 (Inverters) the following items were considered applicable:
- a. Procurement and Installation of Inverter
- 7) FERC 898 Account 8.0 (Computer Hardware) the following items were considered applicable:
- a. CAISO RIG Equipment & Installation
 - b. Control System Equipment & Installation
- 8) FERC 898 Account 10.0 (Communication equipment) the following items were considered applicable:
- a. Fiber optic Cable, Raceways, Terminations
 - b. Servers
 - c. Workstation
- 9) FERC 898 Account 11.0 (Miscellaneous), the following items were considered applicable:
- a. Site Security System
 - b. Site Lighting
- 10) FERC 898 Account 1.0 Land and Land Rights have yet to be included and allocated.
- 11) FERC 898 Account 9.0 Computer Software has yet to be included and allocated.



Appendix A – FERC 898 Energy Storage Plant Accounts



Items

- 1. Fiber optic cable.
- 2. Remote terminal units.
- 3. Microwave towers.
- 4. Global Positioning System (GPS) equipment.
- 5. Servers.
- 6. Workstations.
- 7. Telephones.

* * * * *

387 [Reserved]

387.1 Land and land rights.

This account shall include the cost of land and land rights used in connection with energy storage plant. (See electric plant instruction 7.)

387.2 Structures and improvements.

This account shall include the cost in place of structures and improvements used in connection with energy storage plant. (See electric plant instruction 8.)

387.3 Energy storage equipment.

A. This account shall include the cost installed of energy storage equipment used to store energy for load managing purposes.

B. Labor costs and power purchased to energize the equipment are includible on the first installation only. The cost of removing, relocating and resetting energy storage

equipment shall not be charged to this account but to operations and maintenance expense accounts for energy storage expenses, as appropriate.

C. The records supporting this account shall show, by months, the function(s) each energy storage asset supports or performs.

Items

1. Batteries/Chemical.
2. Compressed Air.
3. Flywheels.
4. Superconducting Magnetic Storage.
5. Thermal.

Note: The cost of pumped storage hydroelectric plant shall be charged to hydraulic production plant. These are examples of items includible in this account. This list is not exhaustive.

387.4 [Reserved]

387.5 Collector system.

This account shall include all cost of cabling, junction boxes, connection cabinets, and all facilities and devices (such as capacitors and reactors) that are used to transport and consolidate the power fed from individual storage facilities up to, but not including, the substation prior to interconnection to the grid. This account shall exclude the cost of transformers and other equipment used for the express purpose of interconnecting to transmission or distribution lines.

Items

1. Anchors, head arm, and other guys, including guy guards, guy clamps, strain insulators, pole plates, etc.
2. Armored conductors, buried, submarine, including insulators, insulating materials, splices in terminal chamber, potheads, etc.
3. Brackets.
4. Circuit breakers.
5. Conductors, including insulated and bare wires and cables.
6. Conduit, concrete, brick and tile, including iron pipe, fiber pipe, Murray duct, and standpipe on pole or tower.
7. Crossarms and braces.
8. Excavation and backfill, including shoring, bracing, bridging, and disposal of excess excavated material.
9. Extension arms.
10. Fireproofing, in connection with any items listed herein.
11. Foundations and settings specially constructed for and not expected to outlast the apparatus for which constructed.
12. Ground wires, clamps, etc.
13. Guards.
14. Hollow-core oil-filled cable, including straight or stop joints, pressure tanks, auxiliary air tanks, feeding tanks, terminals, potheads and connections, etc.

15. Insulators, including pin, suspension, and other types, and tie wire or clamps.
16. Lightning arresters.
17. Paving, Pavement disturbed, including cutting and replacing pavement, pavement base, and sidewalks.
18. Permits for construction.
19. Pole steps and ladders.
20. Poles, wood, steel, concrete, or other material.
21. Racks complete with insulators.
22. Railings.
23. Railroad and highway crossing guards.
24. Reinforcing and stubbing.
25. Removal and relocation of subsurface obstructions.
26. Settings.
27. Sewer connections, including drains, traps, tide valves, check valves, etc.
28. Shaving, painting, gaining, roofing, stenciling, and tagging.
29. Splices.
30. Sumps, including pumps.
31. Switches.
32. Towers.
33. Tree trimming, initial cost including the cost of permits therefor.
34. Ventilating equipment.

35. Other line devices.

387.6 Generator step-up transformers (GSU).

This account shall include only the cost of the GSU transformers and other equipment used for conveying the power to the pad-mount GSU for the purpose of initially changing the voltage or frequency of electric energy for the purpose of moving the power. It shall exclude the cost of additional transformers and other equipment once the power has been initially stepped up from a generator voltage to a higher voltage.

Note: Do not include in this account transformers and other equipment used for changing the voltage or frequency of electricity for the purposes of transmission or distribution.

387.7 Inverters.

This account shall include the installed cost of inverters for the purpose of converting electricity from direct current (DC) to alternating current (AC).

387.8 Computer hardware.

This account shall include the cost of computer hardware and miscellaneous information technology equipment to provide scheduling, system control and dispatching.

Items

1. Personal computers.
2. Servers.
3. Workstations.
4. Energy Management System (EMS) hardware.

5. Supervisory Control and Data Acquisition (SCADA) system hardware.
6. Peripheral equipment.
7. Networking components.

387.9 Computer software.

This account shall include the cost of off-the-shelf and in-house developed software purchased and used to provide scheduling, system control and dispatching activities.

Items

1. Software licenses.
2. User interface software.
3. Modeling software.
4. Database software.
5. Tracking and monitoring software.
6. Energy Management System (EMS) software.
7. Supervisory Control and Data Acquisition (SCADA) system software.
8. Evaluation and assessment system software.
9. Operating, planning and transaction scheduling software.
10. Reliability applications.
11. Market application software.

387.10 Communication equipment.

This account shall include the cost of communication equipment owned and used to acquire or share data and information used to control and dispatch the system.

Items

- 1. Fiber optic cable.
- 2. Remote terminal units.
- 3. Microwave towers.
- 4. Global Positioning System (GPS) equipment.
- 5. Servers.
- 6. Workstations.
- 7. Telephones.

387.11 Miscellaneous energy storage equipment.

This account shall include the installed cost of miscellaneous equipment in and about the energy storage equipment devoted to general station use, and which is not properly includible in any of the foregoing energy storage plant accounts.

387.12 Asset retirement costs for energy storage plant.

This account shall include asset retirement costs on plant included in the energy storage plant function.

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397 [Reserved]

Appendix B – Westside Canal 2B Project Asset Lists



Westside Canal BESS – Phase 2

1. Fluence Bill of Material

PHASE 2a

The Project shall have forty-two (42) Beginning of Life Cores:

- Ten (10) Beginning of Life Cores have twenty-one (21) Cubes each, with three (3) Nodes per Core and seven (7) Cubes per Node.
- Thirty-two (32) Beginning of Life Cores have eighteen (18) Cubes each, with three (3) Nodes per Core and six (6) cubes per Node.

PHASE 2b

The Project shall have thirty-three (33) Beginning of Life Cores:

- Twenty-three (23) Beginning of Life Cores have twenty-one (21) Cubes each, with three (3) Nodes per Core and seven (7) Cubes per Node.
- Ten (10) Beginning of Life Cores have eighteen (18) Cubes each, with three (3) Nodes per Core and six (6) cubes per Node.

The table below summarizes the combined Phase 2a and Phase 2b equipment provided by Seller.

Battery

Category	Description	Module Type	# of Modules	Manufacturer	Totals		
Battery module	Battery Module	M52280-E	8 modules/rack 16 modules/Cube	CATL			23,184 total modules 2,898 total racks

Cube

Category	Description	Item #	Manufacturer	Total Quantity	2a QTY	2b QTY	Unit
Cube	Gen 6 Cube LD UL CATL (30% SOC) LCC- 16 Modules – 4-hour duration- Seismic Option for IEEE-693 High	XX-CUBE-8	Fluence	1449	786	663	ea.
Mandatory Cube Kit	Cube to Cube Connection - UL	06-02-0001	Fluence	1224	663	561	ea.
Mandatory Cube Kit	Cube to CRT connection kit	06-02-0002	Fluence	225	126	99	ea.
Mandatory Cube Kit	Cube Row Termination	06-04-0003	Fluence	225	126	99	ea.
Mandatory Cube Kit	Cable Tray Kit and Cube Aux	06-02-0003	Fluence	1449	786	663	ea.
Mandatory Cube Kit	CAN BUS Bridge	P003-0940	Fluence	549	298	251	ea.
Mandatory Cube Kit	Busbar End Row Cover	P007-0011	Fluence	225	126	99	ea.
Mandatory Cube Kit	End Row Cable Tray Knockout	P001-0708	Fluence	450	244	206	ea.
Mandatory Cube Kit	Fire Suppression System	A006-0003	Fluence	1449	786	663	ea.
Mandatory Cube Kit	Seismic Kit – CRT	06-04-0004	Fluence	225	126	99	ea.
Cube Coolant	Cube Coolant and Filling procedure, as stated in Appendix 3 Scope of Work.	Coolant is either Glystantin G30 Ready Mix/50 Pink or Prestone Command Heavy Duty CorGuard 50/50 Antifreeze/ Coolant		35 Liters/Cube Total 50,715 Liters	27,510	23,205	liters

Distributed Control System

Category	Description	Item #	Manufacturer	Total Number	2a QTY	2b QTY	Unit
Array TelCo Rack	Array TelCo Rack		Fluence	2	1	1	ea.
OCTE	OCTE - Standard	06-05-0011-3	Fluence	75	42	33	ea.

Inverter

Category	Description	Model Type	Manufacturer	Total Quantity	2a QTY	2b QTY	Unit
Inverter Blocks	EPC CAB1000-3	CAB1000/AC - 3L.2 -3 @ 690V	EPC Power	75	42	33	ea.
Inverter Option	Coolant Filling (Pre shipment)		EPC Power	225	126	99	ea.
Inverter Option	Ground Fault Detection		EPC Power	225	126	99	ea.
Inverter Option	Brand Label		EPC Power	225	126	99	ea.
Inverter Option	Packaging for shipping - Crate		EPC Power	225	126	99	ea.
Inverter Option	Packaging for shipping - Throat Kit Crate		EPC Power	75	42	33	ea.
Inverter Option	Paralleling		EPC Power	225	126	99	ea.
Inverter Option	Expanded Reactive Power		EPC Power	225	126	99	ea.
Inverter Option	AC connection type		EPC Power	225	126	99	ea.
Inverter Option	Throat connection for C2 or C2 Upgrade Environments 4 Inv. Field Connection		EPC Power	75	42	33	ea.
Inverter Option	Throat connection for C2 or C2 Upgrade Environments Throat / Flange Kit		EPC Power	75	42	33	ea.
Inverter Option	Ground Fault Detection		EPC Power	225	126	99	ea.
Inverter Option	Commissioning - EPC		EPC Power	225	126	99	ea.
Inverter Option	Ethernet switch box		EPC Power	225	126	99	ea.
Inverter Option	CAISO Datalogging Main board		EPC Power	225	126	99	ea.

WSC2B owned by
SDG&E

Other Items provided by Seller

Category	Description	Rating	Total Quantity	2a QTY	2b QTY	Unit
Main Fire Panels	Main Fire Panels (one for each loop of 10 Cores), mounted in one front mount racks.	Indoor rated equipment. Outdoor enclosure can be provided for an additional cost.	7 panels	4	3	ea.

WSC2B owned by
SDG&E

#	System	Manufacturer	Spare Part Name	Part Number	Phase 2B Qty
1	Array Control Rack	APC	APC Smart-UPS SRT 5000VA RM 230V (Indoor rack)	SRT5KRMXLI	1
2	Array Control Rack	Cisco	Cisco Catalyst 9300-24T-A Switch	C9300-24T-A	1
3	Battery	CATL	Cell Supervision Circuit (CSC)	P002-0187	9
4	Battery	CATL	Current Sensor	P002-0050	1
5	Battery	CATL	Fan 6W/24Vdc	P002-0054	20
6	Battery	CATL	Fuse (400A 1500V)	P002-0051	3
7	Battery	CATL	Fuse in Module	P002-0057	9
8	Battery	CATL	MSD Manual Service Disconnect	P002-0046	1
9	Battery	CATL	System BMS	P002-0033	1
10	Enclosure	Fluence	230Vac/24Vdc Power Supply	NDR-480-24	11
12	Enclosure	Fluence	DC/DC converter	DDR-30G-12	3
13	Enclosure	Fluence	Humidity sensor	P005-0043	14
14	Enclosure	Fluence	Leak sensor	P005-0008	16
15	Enclosure	Fluence	Smoke + CO detector	P006-0054	8
17	Inverter	EPC Power	AC Contactor	31-100523	7
18	Inverter	EPC Power	AC Fuses	P003-0619	34
19	Inverter	EPC Power	AC Local Sense Measurement Fuses	31-100618	13
20	Inverter	EPC Power	C5 Cooling Assembly - 60 Hz (pump, tank, glycol heater,	90-100108	5
21	Inverter	EPC Power	DC Disconnect Switch	P003-0618	7
22	Inverter	EPC Power	DC Fuses	31-100531	34
23	Inverter	EPC Power	Fan Duct Assembly	90-100110	3
24	Inverter	EPC Power	Fuse, 1500 VDC 30 AMP	31-100534	9
25	Inverter	EPC Power	Fuse, Mini Blade, 10 amp	31-100519	7
26	Inverter	EPC Power	Fuse, Mini Blade, 3 amp	31-100507	7
27	Inverter	EPC Power	Fuse, Mini Blade, 5 amp	31-100164	7
28	Inverter	EPC Power	Main Cooling Fan Assembly C5 (flush fan 2L & 3L) (+C5)	90-100113	5
29	Inverter	EPC Power	Power Module Cooling Fan	31-100243	7
30	Inverter	EPC Power	Power Supply	31-100114	5
31	Inverter	EPC Power	Salt Fog Filter for clean compartment (+C5)	20-101151	7
32	Inverter	EPC Power	Type 1 SPDs (AC side, used w/ +ACSPDH)	31-100408	17
33	Inverter	EPC Power	Type 1 SPDs (DC side, used w/ +DCSPDH)	31-100409	5
34	Inverter	EPC Power	Type 2 SPDs - 1 Pole (AC side, used w/ +ACSPDL)	31-100502	5
35	Inverter	EPC Power	Type 2 SPDs - 3 Pole (AC side, used w/ +ACSPDL)	31-100503	3
39	OCTE	Fluence	Connected Grid Switch - Industrial Ethernet Switches	P003-0504	3
41	OCTE	Fluence	Core Controller - Controllino Mega	P005-0003	1
43	OCTE	Fluence	Humidity sensor	P005-0043	1
44	OCTE	Fluence	ESPRESSOBIn Ultra Units with 1 GB DDR4, removing	P005-0119	1
45	OCTE	Fluence	Node Controller - Controllino Mega	P005-0003	1
46	OCTE	Fluence	OCTE Leaf Controller - Controllino Mega	P005-0003	1
47	OCTE	ENVICOOL	MAIN CONTROLLER	1000128840	1
48	OCTE	ENVICOOL	LCD	P004-0095	1
49	OCTE	ENVICOOL	COMMUNICATION BOARD	P004-0104	1
50	OCTE	ENVICOOL	FUSE	P004-0096	1
51	OCTE	ENVICOOL	KEYPAD	P004-0099	1
52	OCTE	ENVICOOL	TRANSFORMER	P003-0797	1
53	OCTE	ENVICOOL	COMPRESSOR CAPACITOR	P004-0097	1
54	OCTE	ENVICOOL	TEMPERATURE SENSOR(COND)	P004-0164	1
55	OCTE	ENVICOOL	TEMPERATURE SENSOR(INT)	P004-0165	1
56	OCTE	ENVICOOL	CONDENSER FAN 220VAC/CENTRIFUGAL/OUTDOOR FAN	P004-0100	1
57	OCTE	ENVICOOL	EVAPORATOR FAN 220VAC/AXIAL/INDOOR FAN	P004-0101	1

Item	Location	QTY	Material Description	Phase 2A Qty	Phase 2B Qty
AB355P	Substation	2	Gas Circuit Breaker, 230kV nominal, 245kV max, 900kV BIL, 2000A continuous, 63kA interrupting, with gray porcelain bushings (165" minimum creep) and with (12) 2000/5A MR BCT's (2 per bushing) C800 accuracy, (6) 1200/5A SR BCTs metering accuracy 0.15B1.8. CT resistance shall not exceed 0.0025 ohms per turn. Vendor shall provide a minimum of 10a and 10b auxiliary contacts shall be provided for	1	1
AS131P	Substation	2	Disconnect switch, 230kV nominal, 245kV max, 900kV BIL, 2000A continuous (minimum), 164kA (crest) peak withstand, 3-pole, rotating insulator type, vertical break configuration, horizontal mounted, complete with outboard bearing, all phase-to-phase operating linkages and hardware, NEMA 4-hole aluminum or tinned copper terminal pads, motor operator, and supplied with insulators (TR-308, 165" minimum creep).	1	1
AA422P	Substation	3	Surge Arrester, station class, 144kV MCOV, 65kA minimum pressure relief capability, 7kJ/kV of MCOV minimum energy capability, 165" min creep, polymer housing, gapless, metal oxide type, with NEMA 4-hole pad.	Shared	Shared
AQ322P	Substation	3	Capacitor Voltage Transformer, 230kV nominal, 900kV BIL, 165" creep (minimum), 1200/2000:1 ratio, dual secondary main windings plus auxiliary winding, 1000VA thermal burden, 0.3% accuracy main windings for burden ratings W,X,M,Y,Z	Shared	Shared
AQ602P	Substation	6	Combination Metering Transformer (combined CT/PT unit), oil filled, 230kV nominal, 245kV maximum system voltage, 900kV BIL (minimum), complete with ANSI-70 gray porcelain bushing, 165" minimum creep, with one (1) - 500:5 accuracy class 0.15B1.8 secondary winding, 4.0 thermal rating factor, with two tapped secondary potential windings, 1200/2000:1 ratio, accuracy class 0.3% for burdens MWXYZ&ZZ	3	3
AT321P	Substation	2	Outdoor Substation Transformer, 3Ø, 60 Hz. 230 kV GrdY/132.8 kV - 34.5 kV GrdY/19.9 kV - 13.8 kV [buried delta tertiary winding for battery energy storage facility]	1	1
AA321H	Substation	45	Surge Arrester, station class, 29kV MCOV, 65kA minimum pressure relief capability, 7kJ/kV of MCOV minimum energy capability, 37" min creep, polymer housing, gapless, metal oxide type, with NEMA 4-hole pad.	24	21
AB234H	Substation	6	Vacuum Circuit Breaker, 34.5 kV nominal, 38 kV max, 200 kV BIL, 1200 A continuous, 40 kA interrupting for terminal faults, with standard-creep gray porcelain bushings with three (3) - 3000/5A, C400, MR BCT's (load side), three (3) - 1200:5 SR, 0.15B1.8 metering accuracy (line side) and three (3) - 1200:5, C400, MR BCT's (line side) CT resistance shall not exceed 0.0025 ohms per turn.	3	3
AB234HX	Substation	2	Vacuum Circuit Breaker, 34.5 kV nominal, 38 kV max, 200 kV BIL, 1200 A continuous, 40 kA interrupting for terminal faults, with standard-creep gray porcelain bushings with three (3) - 3000/5A, C400, MR BCT's (load side), three (3) - 1200:5 SR, 0.15B1.8 metering accuracy (line side) and three (3) - 1200:5, C400, MR BCT's (line side) CT resistance shall not exceed 0.0025 ohms per turn. 7a and 7b aux. contacts shall be provided for customer use.	1	1
AS152H	Substation	2	Air Break Disconnect Switch, 34.5 kV, 3000 A continuous, 100 kA (peak) withstand, manually operated, vertical break, horizontal mount, 3 pole gang operated, supply switches fully assembled with TR-210 insulators and with arc horns.	1	1

Item	Location	QTY	Material Description	Phase 2A Qty	Phase 2B Qty
AS632H	Substation	72	Outdoor Disconnect Switch, single phase, hook stick operated, low-profile vee configuration, vertical mounted, supply with TR-210 gray porcelain insulators.	36	36
AS632HX	Substation	2	Outdoor Disconnect Switch, 3 pole gang operated, manually operated, low-profile vee configuration, vertical mounted, supply with TR-210 gray porcelain insulators.	1	1
AF420H	Substation	9	Outdoor Power Fuse Assembly, 34.5kV nominal, 38kV max, 200kV BIL, vertically mounted, disconnect type with 180 degree opening, complete with end fittings, porcelain TR-210 insulators, and fuse holders	6	3
AF901H	Substation	3	Outdoor Fuse Unit, 34.5kV nominal, 5E standard speed, for use with Item AF420H	3	0
AF902H	Substation	6	Outdoor Fuse Unit, 34.5kV nominal, 1A standard speed, for use with Item AF420H	3	3
AQ122H	Substation	6	Voltage Transformer, one bushing, 34.5kV nominal system voltage, 200kV BIL, 20.125 kV primary voltage, two tapped secondary windings, 175/300:1:1 ratio, accuracy class 0.3% for burdens MWXY	3	3
AT111H	Substation	1	Distribution Pad Mount Power Transformer, 3-phase, 150 kVA, ONAN, 65°C rise, 34,500Y/19,920 (125 BIL) -208/120V (30kV BIL), Six (6) primary 600A bushings, dead front, loop-feed, standard impedance (3.5%), standard losses, load break 2-position switch, and with (4) NEMA 4-Hole Spade LV terminals. Finish shall be green	Shared	Shared
AR120E	Substation	2	Neutral Grounding Reactor, 34.5kV system voltage, 19.9kV neutral-ground, 200kV BIL, 400A continuous rating, 25kA for 3 s, 1.5 ohms, air core, pedestal mounted on purchaser supplied steel structure	1	1
BA001D	Substation	1	Control Enclosure, pre-fabricated type frameless concrete or metal enclosure, assembled and tested prior to shipment, 12'-6" X 44'-0" X 11'-0" (inside clear dimensions) with sloped roof. Enclosure will be located in Imperial County, CA. Manufacturer shall supply all engineering, material and construction activities as noted below. Manufacturer Supplied: Walls, insulation, doors, roof, ceiling, floor, HVAC system, lighting contactor, photocell, telecom backboard, AC distribution panels, DC distribution panels, safety disconnect switches, Battery Vent system, interior and exterior lights, exit lights, receptacles, battery system, battery chargers, light switches, smoke detector, fire extinguishers, alarm termination junction box, eye wash, desk/chair, tap box (to split station service) and cable tray (Separate tray system for Comms). Customer Supplied: Foundations, Relay Panels, Auto Transfer Switch	Shared	Shared
INVT	BESS	225	CAB1000/AC-3L.2 @ 690V Inverters, (3) inverter lineup per transformer, total 4500kVA output @40C	See Fluence List	
BATT	BESS	1449	Fluence Battery Cubes, liquid cooled.	See Fluence List	
CORE	BESS	225	Core Row Termination kits for each end of battery node.	See Fluence List	
TELE	BESS	75	Fluence TELCO/Fire Protection Cores	See Fluence List	
TELE2	BESS	2	Fluence TELCO/Fire Protection Array	See Fluence List	
MFIRE	BESS	2	Fluence Master Fire Protection Rack	See Fluence List	
AT221H	BESS	7	Pad Mount Power Transformer, 3-phase, 1400kVA, KNAN, 65° C, 34.5kV delta (150kV BIL) – 400/230V wye-gnd. (30kV BIL), 5.75% impedance, Loop feed primary with ANSI #70 finish, stainless steel nameplate and natural ester cooling. Ambient	4	3
AG575A	BESS	7	Outdoor Switchboard Assembly	4	3
ACP NL	BESS	75	AC distribution panel, outdoor, NEMA 3R, 480/277 (operated at 400/230V), 3-phase, 4-wire, 400A, 10kA, 30 branch circuits, with 250A bottom feed main lugs only, with: (3) 3-pole 80A breakers, (6) 1-pole 20A breakers.	42	33

Item	Location	QTY	Material Description	Phase 2A Qty	Phase 2B Qty
AT110A	BESS	75	Dry type Transformer, 3 kVA, single phase, 230-120V, copper windings, rear and side entry conduit knockouts with wiring compartment. NEMA 3R rated for outdoor use and with rain shield, designed for wall mounting.	42	33
MA442E	BESS	75	Safety Disc. Switch, 600VAC, 400A, with 250A fuses, 42kA short circuit, with neutral bus, NEMA 3R cabinet	42	33
MA442F	BESS	1	Safety Disc. Switch, 600VAC, 400A, with 250A fuses, 42kA short circuit, with neutral bus, NEMA 3R cabinet	Shared	Shared
BD000A	BESS	1	<p>Equipment enclosure, precast concrete, shop fabricated, assembled and tested prior to shipment, 13'-0" X 31'-6" X 10'-0" (inside clear dimensions) with sloped roof. Enclosure will be located near Imperial County, CA. Manufacturer shall supply all engineering, material and construction activities as noted below.</p> <p>Manufacturer Supplied:</p> <p>Walls, insulation, doors, roof, ceiling, HVAC system, lighting contactor, photocell, AC distribution panel, one outside AC disconnect switches, wall mounted fiber optic patch panel, interior and exterior lights, exit lights, receptacles, light switches, smoke detector, fire extinguisher, alarm termination junction box, two desk/chairs and cable tray.</p> <p>Purchaser Supplied:</p> <p>Foundations, 2x BESS Master Fire Alarm Panel ***Include 3" knockout on MFPPs for cable entry 2x Telco Core Array Panel 2x SDG&E IT Cabinet</p> <p>Doors: Enclosure to have one 3'x7' door and two 4'x8' doors as indicated on the layout drawing.</p> <p>Design: Per attached specification and datasheet</p>	Shared	Shared

Appendix C – Site Visit Photos





FERC Order 898 Transfers

**SAN DIEGO GAS AND ELECTRIC
SUMMARY OF PLANT & RESERVE
AT JANUARY 1, 2025**

Description	12/31/2024 Per Book Plant	1/1/2025 FERC 898 Transfer	1/1/2025 Book Plant per FERC 898	12/31/2024 Per Book Reserve	1/1/2025 FERC 898 Transfer	1/1/2025 Book Reserve per FERC 898
Production						
Palomar Steam						
E311.00-Struct and Improv -Palomar Total	62,465,152		62,465,152	38,714,638		38,714,638
E312.00-Boiler Plant Equip -Palomar Total	107,787,958		107,787,958	70,488,800		70,488,800
E314.00-Turbogenerator Unit-Palomar Total	115,778,659		115,778,659	69,436,021		69,436,021
E315.00-Access Elect Eq -Palomar Total	37,401,874		37,401,874	22,912,554		22,912,554
E316.00-Misc Power Plnt Eq-Palomar Total	73,542,042		73,542,042	27,004,174		27,004,174
Total Palomar Steam	396,975,686	-	396,975,686	228,556,187	-	228,556,187
Desert Star Energy Center						
E311.00-Struct and Improv -DSEC Total	31,320,732		31,320,732	31,060,934		31,060,934
E312.00-Boiler Plant Equip-DSEC Total	59,687,755		59,687,755	54,677,453		54,677,453
E314.00-Turbogenerator Unit-DSEC Total	19,960,046		19,960,046	17,930,437		17,930,437
E315.00-Access Elect Eq -DSEC Total	52,216,396		52,216,396	45,838,431		45,838,431
E316.00-Misc Power Plnt Eq -DSEC Total	6,927,177		6,927,177	5,291,499		5,291,499
Total Desert Star Energy Center Steam	170,112,107	-	170,112,107	154,798,753	-	154,798,753
Computer Software - Steam						
E315.20-Computer Software	-	3,018,126	3,018,126	-	2,491,704	2,491,704
Total Computer Software - Steam	-	3,018,126	3,018,126	-	2,491,704	2,491,704
Total Steam Production	567,087,793	3,018,126	570,105,919	383,354,941	2,491,704	385,846,645
Palomar Energy Center Other Production						
E341.00-Struct and Improv -Palomar Total	14,830,909		14,830,909	8,830,513		8,830,513
E342.00-Fuel Holders P & A-Palomar Total	14,913,880		14,913,880	8,798,155		8,798,155
E344.00-Generators-Palomar Total	132,145,012		132,145,012	66,810,729		66,810,729
E345.00-Access Elect Eq-Palomar Total	6,705,845		6,705,845	3,974,547		3,974,547
E346.00-Misc Power Plnt Eq -Palomar Total	47,927,062		47,927,062	7,458,460		7,458,460
Total Palomar Energy Center	216,522,708	-	216,522,708	95,872,403	-	95,872,403
Miramar Energy Facility Other Production						
E341.00-Struct and Improv -Miramar Total	5,143,063		5,143,063	3,588,132		3,588,132
E342.00-Fuel Holders P&A -Miramar Total	5,232,870		5,232,870	3,612,207		3,612,207
E343.00-Prime Movers-Miramar Total	53,287,154		53,287,154	36,661,408		36,661,408
E344.00-Generators-Miramar Total	19,735,850		19,735,850	12,884,780		12,884,780
E345.00-Access Elect Eq -Miramar Total	13,461,480		13,461,480	9,318,208		9,318,208
E346.00-Misc Power Plnt Eq -Miramar Total	13,495,741		13,495,741	5,121,065		5,121,065
Total Miramar Energy Facility Other Production	110,356,158	-	110,356,158	71,185,801	-	71,185,801
Desert Star Energy Center Other Production						
E341.00-Struct and Improv -DSEC Total	3,005,685		3,005,685	3,278,676		3,278,676
E342.00-Fuel Holders P&A -DSEC Total	877,752		877,752	954,685		954,685
E343.00-Prime Movers-DSEC Total	24,632,269		24,632,269	22,830,305		22,830,305
E344.00-Generators-DSEC Total	113,932,134		113,932,134	105,764,280		105,764,280
E345.00-Access Elect Eq -DSEC Total	9,704,900		9,704,900	8,479,385		8,479,385
E346.00-Misc Power Plnt Eq -DSEC Total	22,200,493		22,200,493	20,992,125		20,992,125
Total Desert Star Energy Center Other Production	174,353,233	-	174,353,233	162,299,456	-	162,299,456
Cuyamaca Peak Energy Plant Other Production						
E341.00-Struct and Improv -CPEP Total	1,897,458		1,897,458	1,778,587		1,778,587
E342.00-Fuel Holders P&A -CPEP Total	627,012		627,012	538,668		538,668
E343.00-Prime Movers-CPEP Total	16,861,455		16,861,455	13,449,520		13,449,520
E344.00-Generators-CPEP Total	6,143,558		6,143,558	4,640,588		4,640,588
E345.00-Access Elect Eq -CPEP Total	833,677		833,677	776,196		776,196
E346.00-Misc Power Plnt Eq -CPEP Total	6,933,113		6,933,113	4,123,510		4,123,510
Total Cuyamaca Peak Energy Plant Other Production	33,296,271	-	33,296,271	25,307,070	-	25,307,070
Total Other Production	534,528,370	-	534,528,370	354,664,730	-	354,664,730
Renewable / Other						
E338.11-Communication Equipment	-	692,609	692,609	-	387,510	387,510
E338.12-Misc Power Plant Equip	-	1,043,998	1,043,998	-	494,062	494,062
E338.40-Solar Panels	-	75,536,831	75,536,831	-	22,613,473	22,613,473
E338.50-Collector System	-	162,768	162,768	-	39,777	39,777
E338.70-Inverters	-	4,346,999	4,346,999	-	2,398,395	2,398,395
E338.80-Other Accessory Elec Equip	-	1,872,829	1,872,829	-	1,309,588	1,309,588
E341.10 - Struct & Imprv - Solar	96,364	(96,364)	-	28,490	(28,490)	-
E344.10-Generators - Solar	81,099,990	(81,099,990)	-	25,666,491	(25,666,491)	(0)
E344.20 - Generators - Other Total	7,581,015	-	7,581,015	3,402,717	-	3,402,717
E345.10-Access Elect Eq -Solar	2,459,678	(2,459,678)	-	1,547,824	(1,547,824)	(0)

**SAN DIEGO GAS AND ELECTRIC
SUMMARY OF PLANT & RESERVE
AT JANUARY 1, 2025**

Description	12/31/2024 Per Book Plant	1/1/2025 FERC 898 Transfer	1/1/2025 Book Plant per FERC 898	12/31/2024 Per Book Reserve	1/1/2025 FERC 898 Transfer	1/1/2025 Book Reserve per FERC 898
Total Renewable/Other	91,237,047	(0)	91,237,047	30,645,522	-	30,645,522
Total Production	1,192,853,210	3,018,126	1,195,871,337	768,665,192	2,491,704	771,156,896
Electric Transmission						
E351.20 Trans Computer Software	-	720,583	720,583	-	720,583	720,583
E351.30 - Trans Communication Equip	-	223,514,087	223,514,087	-	89,968,146	89,968,146
Total Electric Transmission	-	224,234,670	224,234,670	-	90,688,729	90,688,729
Electric Distribution						
E361.00-Struct. and Improv. Total	19,960,638		19,960,638	4,417,052		4,417,052
E362.10-Station Equip.-Other Total	742,141,749		742,141,749	374,081,074		374,081,074
E363.00-Batteries - Storage	768,666,939	(768,666,939)	-	206,264,891	(206,264,891)	(0)
E363.20-Computer Software	-		202,917,293	-	89,809,532	89,809,532
E363.30-Communication Equipment	-	157,758,240	157,758,240	-	36,999,549	36,999,549
E364.00-Poles, Towers & Fxtr Total	1,359,947,534		1,359,947,534	330,783,472		330,783,472
E365.00-Overhead Cond & Dev Total	1,623,395,792		1,623,395,792	303,535,239		303,535,239
E366.00-Underground Conduit Total	2,159,947,391		2,159,947,391	735,084,688		735,084,688
E367.00-Undergrnd Cond & Dev Total	2,467,442,463		2,467,442,463	1,152,516,914		1,152,516,914
E368.10-Line Transformers Total	991,039,806		991,039,806	383,505,052		383,505,052
E368.20-Capacitors Total	48,220,703		48,220,703	29,613,235		29,613,235
E369.10-Services Overhead Total	453,973,522		453,973,522	114,228,714		114,228,714
E369.20-Services Underground Total	487,084,177		487,084,177	313,769,159		313,769,159
E370.10-Meters Total	12,227,435		12,227,435	1,363,675		1,363,675
E370.11-Meters - Electronic Total	223,286,834		223,286,834	175,728,273		175,728,273
E370.20-Meter Installations Total	17,175,675		17,175,675	1,187,519		1,187,519
E370.21-Meter Instllns-Elctr Total	82,078,320		82,078,320	53,012,856		53,012,856
E371.00-Instllns -Cust Prem Total	12,956,111		12,956,111	11,898,553		11,898,553
E371.10 EV Charging Units Total	76,185,008		76,185,008	41,653,874		41,653,874
E373.20-St. Lghtg & Sgnl Sys Total	43,563,331		43,563,331	27,242,146		27,242,146
Total Electric Distribution	11,589,293,427	(407,991,406)	11,181,302,021	4,259,886,387	(79,455,810)	4,180,430,577
Energy Storage Equipment						
E387.30-Energy Storage Equipment	-	768,695,744	768,695,744	-	206,268,317	206,268,317
Total Energy Storage Equipment	-	768,695,744	768,695,744	-	206,268,317	206,268,317
Electric General						
E390.00-Struct. and Improv. Total	45,330,344		45,330,344	33,024,757		33,024,757
E392.20-Transprt Eq-Trailer Total	58,146		58,146	33,830		33,830
E393.10-Stores Equip.-Other Total	46,031		46,031	11,925		11,925
E394.11-Portable Tools-Other Total	43,980,557		43,980,557	16,909,613		16,909,613
E394.20-Shop Equipment Total	34,700		34,700	6,734		6,734
E395.10-Laboratory Eq.-Other Total	5,636,626		5,636,626	2,470,416		2,470,416
E397.10-Commun. Equip.-Other	483,062,179	(483,062,179)	0	224,519,402	(224,519,402)	(0)
E397.20-Commun. Equip.-SWPL	8,484,365	(8,484,365)	-	6,761,965	(6,761,965)	(0)
E397.20-Computer Software	-	29,618,169	29,618,169	-	5,229,228	5,229,228
E397.30 - Communication Equipment	-	164,531,162	164,531,162	-	112,232,172	112,232,172
E397.60-Commun. Equip.-SRPL	14,167,521	(14,167,521)	0	6,056,699	(6,056,699)	(0)
E397.70-Commun Dev - Telecom	40,133,318	(40,133,318)	-	3,250,588	(3,250,588)	0
E398.10-Misc. Equip. - Other Total	3,129,642		3,129,642	1,867,493		1,867,493
Total Electric General	644,063,429	(351,698,052)	292,365,377	294,913,423	(123,127,254)	171,786,169
Total Electric	13,426,210,067	236,259,082	13,662,469,149	5,323,465,002	96,865,686	5,420,330,688
Common General						
C390.10-Struct & Imprv-Other Total	659,658,095		659,658,095	243,403,329		243,403,329
C391.10-Ofc Furn & Eq-Other Total	47,370,525		47,370,525	19,490,806		19,490,806
C391.20-Ofc Furn & Eq-Cmptr Total	131,771,002		131,771,002	74,956,011		74,956,011
C392.10 - Trans Eq - Autos Total	765,307		765,307	411,912		411,912
C392.20-Transprt Eq-Trailer Total	107,978		107,978	34,432		34,432
C392.30-Transprt Eq-Aviation Total	29,703,468		29,703,468	11,192,448		11,192,448
C393.10-Stores Equip-Other Total	332,983		332,983	119,251		119,251
C394.11-Portable Tools-Other Total	1,503,267		1,503,267	858,961		858,961
C394.21-Shop Equip - Other Total	136,283		136,283	99,267		99,267
C394.31-Garage Equip -Other Total	1,860,742		1,860,742	559,608		559,608
C395.10-Laboratory Eq -Other Total	2,462,165		2,462,165	1,261,984		1,261,984
C397.10-Commun Equip -Other	559,529,114	(559,529,114)	-	200,605,305	(200,605,305)	0
C397.30-Communication Equipment	-	559,529,114	559,529,114	-	200,605,305	200,605,305
C398.10-Misc Equip - Other Total	3,293,182		3,293,182	1,183,150		1,183,150
Total Common General	1,438,494,111	-	1,438,494,111	554,176,462	-	554,176,462

**SAN DIEGO GAS AND ELECTRIC
SUMMARY OF PLANT & RESERVE
AT JANUARY 1, 2025**

Description	12/31/2024 Per Book Plant	1/1/2025 FERC 898 Transfer	1/1/2025 Book Plant per FERC 898	12/31/2024 Per Book Reserve	1/1/2025 FERC 898 Transfer	1/1/2025 Book Reserve per FERC 898
Total Common	1,438,494,111	-	1,438,494,111	554,176,462	-	554,176,462
Gas Storage						
G363.60-LNG Distrib Storg Eq Total	2,168,803		2,168,803	1,762,389		1,762,389
Total Gas Storage	2,168,803	-	2,168,803	1,762,389	-	1,762,389
Gas Transmission						
G366.00-Struct and Land Imp. Total	24,017,466		24,017,466	13,782,033		13,782,033
G367.00-Mains Total	966,067,915		966,067,915	157,812,866		157,812,866
G368.00-Compressor Statn Eq Total	143,971,278		143,971,278	85,850,037		85,850,037
G369.00-Meas & Reg Statn Eq Total	30,928,033		30,928,033	21,487,667		21,487,667
G371.00-Other Equipment Total	2,845,771		2,845,771	705,474		705,474
Total Gas Transmission	1,167,830,463	-	1,167,830,463	279,638,076	-	279,638,076
Gas Distribution						
G375.00-Struct & Imp Total	43,447		43,447	61,253		61,253
G376.00-Mains Total	1,877,458,873		1,877,458,873	540,799,934		540,799,934
G378.00-Meas & Reg Statn Eq Total	21,622,717		21,622,717	11,547,214		11,547,214
G380.00-Services Total	812,645,455		812,645,455	345,617,917		345,617,917
G381.00-Meters & Regulators Total	103,164,001		103,164,001	38,310,941		38,310,941
G381.01-Meters-Regs-Modules Total	113,379,841		113,379,841	70,380,803		70,380,803
G382.00-Meter & Reg Instllns Total	155,385,998		155,385,998	45,742,525		45,742,525
G382.01-Mtr-Reg-Mod Install Total	27,295,916		27,295,916	24,806,474		24,806,474
G385.00-Ind Meas & Reg St Eq Total	1,516,811		1,516,811	1,426,717		1,426,717
G387.11-Other Equipment Total	993,722		993,722	911,463		911,463
G387.12-Other EQ -CNG Deprec Total	8,910,373		8,910,373	4,993,391		4,993,391
Total Gas Distribution	3,122,417,153	-	3,122,417,153	1,084,598,634	-	1,084,598,634
Gas General						
G394.10-Portable Tools Total	28,563,454		28,563,454	7,553,923		7,553,923
G394.20-Shop Equipment Total	18,460		18,460	(6,847)		(6,847)
G397.00-Communication Equip. Total	2,596,161		2,596,161	1,587,132		1,587,132
G398.00-Misc. Equipment Total	1,160,608		1,160,608	241,377		241,377
Total Gas General	32,338,682	-	32,338,682	9,375,584	-	9,375,584
Total Gas	4,324,755,101	-	4,324,755,101	1,375,374,684	-	1,375,374,684
Intangible Plant						
E303- Misc Intangible Plt (SL)	236,259,082	(236,259,082)	-	96,865,686	(96,865,686)	-
Total Intangible Plant	236,259,082	(236,259,082)	-	96,865,686	(96,865,686)	-
Total SDGE	19,425,718,361	-	19,425,718,361	7,349,881,834	-	7,349,881,834